

1. API No.	35-007-30051A ✓
2. OTC Prod. Unit No.	007-210945
3. Date of Application	7/18/2013

4. Application For (check one)

A. Commingle Completion in the Wellbore (165:10-3-39)

B. Commingle Completion at the Surface (165:10-3-39)

C. Multiple (Dual) Completion (165:10-3-36)

D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name	BRG Petroleum LLC	OTC/OCC No.	21665 ✓	Email	dwilson@brgcorp.com
Address	7134 S Yale Ave Suite 600			Phone No.	(918) 496-2626
City	Tulsa	State	OK	Zip	74136
6. Lease Name/Well No.	Bell 1-9 ✓			FAX No.	(918) 496-3996
Location within Sec. (1/4 1/4 1/4 1/4)	C NW/4 ✓	Sec.	9	Twp	01N
		Rge	27 ECM ✓	County	Beaver ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Cherokee ✓	Morrow ✓	
B. Top and bottom of pay section (perforations)	7138' - 7161' ✓	7958' - 8226' ✓	
C. Type of production (oil or gas)	Oil	Oil	
D. Method of production (flowing or art. lift)	Pumping	Pumping	
E. Latest test data by zone (oil, gas, and water)	4 BO + 45 mcf + 8 BW ✓	** Zones not tested individually **	
F. Wellhead or bottom hole pressure	475#	475#	
G. Spacing order number and size of unit	169868 (640) ✓	52944 (640) ✓	
H. Increased density order number	N/A	N/A	
I. Location exception order number and penalty	N/A	N/A	

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?  Yes  No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones. N/A

Oklahoma Corporation Commission  
Oil & Gas Division

## Approved

10. The operators listed above have been notified and furnished a copy of this application.  Yes  N/A  No

If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2)  Oil  Gas

12. ATTACH THE FOLLOWING:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. ✓

B. Diagrammatic sketch of the proposed completion of the well. ✓

C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓

D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test. ✓

E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?  Yes  No

**RECEIVED**  
JUL 24 2013  
OKLAHOMA CORPORATION COMMISSION

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Debra Wilson  
Signature

Regulatory Analyst  
Title

(918) 496-2626  
Phone (AC/NO)

OCC USE ONLY

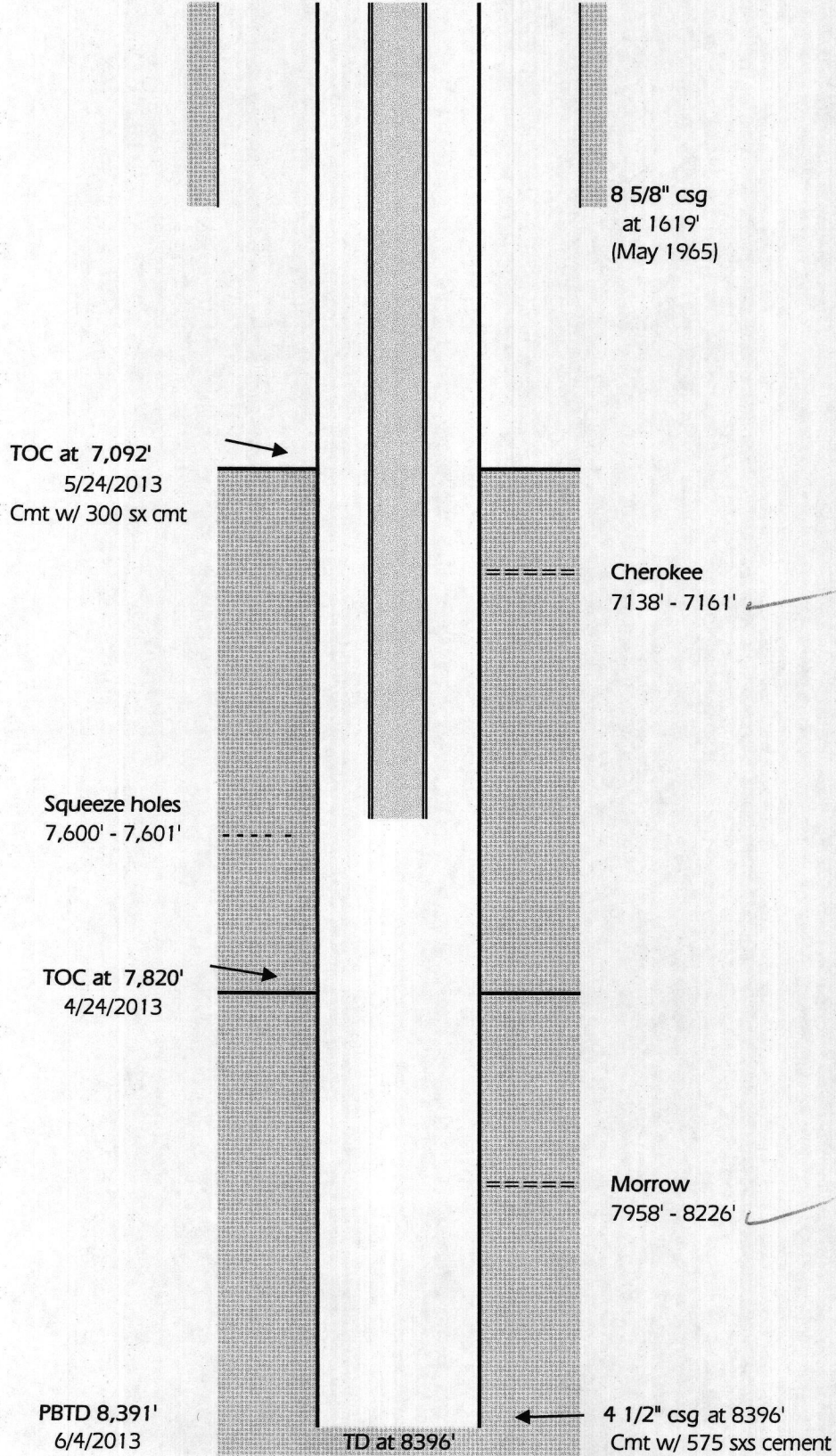
Staff Signature	Phone No.	Date	<input checked="" type="checkbox"/> Approved	<input type="checkbox"/> Rejected
		8.08.13		

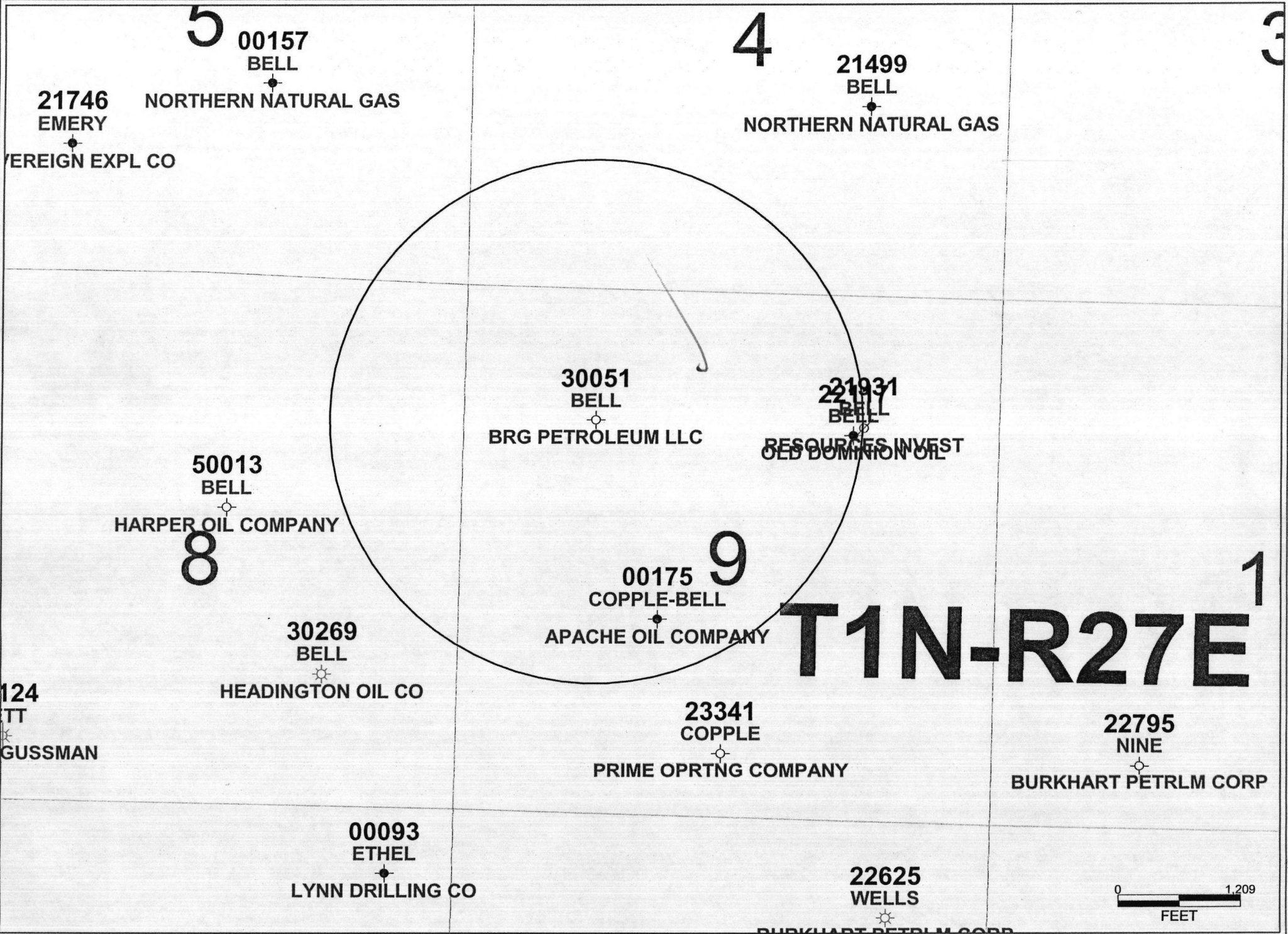
*BRG Petroleum LLC*

BELL 1-9

Section 9-01N-27 ECM  
Beaver County, Oklahoma

Proposed Completion





5

00157  
BELL

NORTHERN NATURAL GAS

21746  
EMERY

FOREIGN EXPL CO

4

21499  
BELL

NORTHERN NATURAL GAS

3

30051  
BELL

BRG PETROLEUM LLC

221931  
BELL

RESOURCES INVEST  
OLD DOMINION OIL

50013  
BELL

HARPER OIL COMPANY

8

9

00175  
COPPLE-BELL

APACHE OIL COMPANY

T1N-R27E

1

30269  
BELL

HEADINGTON OIL CO

124  
TT

GUSSMAN

23341  
COPPLE

PRIME OPRTRNG COMPANY

22795  
NINE

BURKHART PETRLM CORP

00093  
ETHEL

LYNN DRILLING CO

22625  
WELLS

BURKHART PETRLM CORP





**Weatherford**

**COMPACT PHOTO DENSITY  
COMPENSATED NEUTRON**

COMPANY **BRG PETROLEUM LLC**  
 WELL **BELL #1-9**  
 FIELD **LOGAN**  
 PROVINCE/COUNTY **BEAVER**  
 COUNTRY/STATE **U.S.A. / OKLAHOMA**  
 LOCATION **1320' FSL & 1320' FWL  
NW/4**

SEC 19	TWP 1N	RGE 27E	Other Services MAI/MFE
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API Number 35-007-30051  
 Permit Number

Permanent Datum GL, Elevation 2378 feet	Elevations:	feet
Log Measured From KB	KB	2388.00
Drilling Measured From KB	DF	2387.00
	GL	2378.00

Date	09-APR-2013	
Run Number	ONE	
Service Order	3539001	
Depth Driller	8420.00	feet
Depth Logger	8002.00	feet
First Reading	7983.00	feet
Last Reading	5000.00	feet
Casing Driller	1619.00	feet
Casing Logger	1591.00	feet
Bit Size	7.875	inches
Hole Fluid Type	CHEMICAL	
Density / Viscosity	8.70 lb/USg	63.00 CP
PH / Fluid Loss	10.60	14.40 ml/30Min
Sample Source	MUDPIT	
Rm @ Measured Temp	0.40 @ 51.0	ohm-m
Rmf @ Measured Temp	0.32 @ 51.0	ohm-m
Rmc @ Measured Temp	0.48 @ 51.0	ohm-m
Source Rmf / Rmc	CALC	CALC
Rm @ BHT	0.12 @169.0	ohm-m
Time Since Circulation	6 HOURS	
Max Recorded Temp	169.00	deg F
Equipment / Base	13025	LIB
Recorded By	ADAM SILL	
Witnessed By	JUSTIN FORTNEY	
JOB #	LB13-093	

