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OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Form 1023
Rev. 2007

1. API No.	3513923960 <i>PK</i>
2. OTC Prod. Unit No.	139-115789
3. Date of Application	7/15/2013

4. Application For (check one)

A. Commingle Completion in the Wellbore (165:10-3-39)

B. Commingle Completion at the Surface (165:10-3-39)

C. Multiple (Dual) Completion (165:10-3-36)

D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name	Caerus Kansas LLC	OTC/OCC No.	23029 <input checked="" type="checkbox"/>	Email	jarrett@caerusoilandgas.com	
Address	600 17th St, Ste. 1600N			Phone No.		
City	Denver	State	CO	Zip	80202	
6. Lease Name/Well No.	Mrs. Lisa Douglas 21#6 <input checked="" type="checkbox"/>			FAX No.		
Location within section	C 1/4 NW 1/4 SE 1/4 NW <i>1/4</i>	Sec	21	Twp	2N	
		Rge	14E <i>cm</i>		County	Texas <input checked="" type="checkbox"/>

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Marmaton <input checked="" type="checkbox"/>	Cherokee <input checked="" type="checkbox"/>	
B. Top and bottom of pay section (perforations)	5224'-5456' <input checked="" type="checkbox"/>	5730'-5734' <input checked="" type="checkbox"/>	
C. Type of production (oil or gas)	Gas	Gas	
D. Method of production (flowing or art. lift)	Art. Lift	Art. Lift	Oklahoma Corporation Commission Oil & Gas Division
E. Latest test data by zone (oil, gas, and water)	Gas <i>1.23 MCF</i>	Gas <i>NA</i>	Approved
F. Wellhead or bottom hole pressure	200/800	200/800	
G. Spacing order number and size of unit	<i>unspaced</i>	17867 amended by 23735 <i>670</i>	
H. Increased density order number	-- NA	-- NA	
I. Location exception order number and penalty	-- NA	-- NA	

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

Conoco Phillips Company	1070 Plaza Office Bldg	Bartlesville, OK 60673 BARTLESVILLE
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10. The operators listed above have been notified and furnished a copy of this application. Yes No
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil Gas

12. ATTACH THE FOLLOWING:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.

B. Diagrammatic sketch of the proposed completion of the well.

C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.

D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test Report.

E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

RECEIVED
JUL 23 2013
OKLAHOMA CORPORATION COMMISSION

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

[Signature] Signature OPERATIONS ENGINEER II (720)880-6340 Title S.A Phone (AC/NO)

OCC USE ONLY

Staff Signature	Phone No.	Date	<input checked="" type="checkbox"/> Approved <input type="checkbox"/> Rejected
		8, 07, 13	

1. APT No.	3513923960
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5. Operator Name	Caerus Kansas LLC	OTC/OCC No.	23029	Email	garrett@caerusoilandgas.com
Address	600 17th St, Ste. 1600N			Phone No.	
City	Denver	State	CO	Zip	80202
6. Lease Name/Well No.	Mrs. Lisa Douglas 21#6			FAX No.	
Location within section	C 1/4 NW 1/4 SE 1/4 NW 1/4	Sec	21	Twp	2N
				Rge	14E
				County	Texas

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A. Name of common source of supply	Marmaton	Cherokee	
B. Top and bottom of pay section (perforations)	5224'-5456'	5730'-5734'	
C. Type of production (oil or gas)	Gas	Gas	
D. Method of production (flowing or art. lift)	Art. Lift	Art. Lift	
E. Latest test data by zone (oil, gas, and water)	1.23 MCFD	NA	
F. Wellhead or bottom hole pressure	200/800	200/800	
G. Spacing order number and size of unit	NA	23735, 640	
H. Increased density order number	NA	NA	
I. Location exception order number and penalty	NA	NA	

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

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Conoco Phillips Company	1070 Plaza Office Bldg	Bartlesville, OK 60673

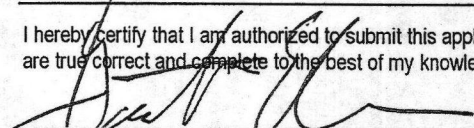
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I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.


Signature

OPERATIONS ENGINEER II (720) 880-6340
Title Phone (AC/NO)

OCC USE ONLY

Staff Signature	Phone No.	Date	<input type="checkbox"/> Approved	<input type="checkbox"/> Rejected
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MRS LISA DOUGLAS 21 # 6 (EOGR) BOSS HOGG

1,650' FNL & 1,650 FWL- SEC 21-2N-14ECM

TEXAS CO., OKLAHOMA

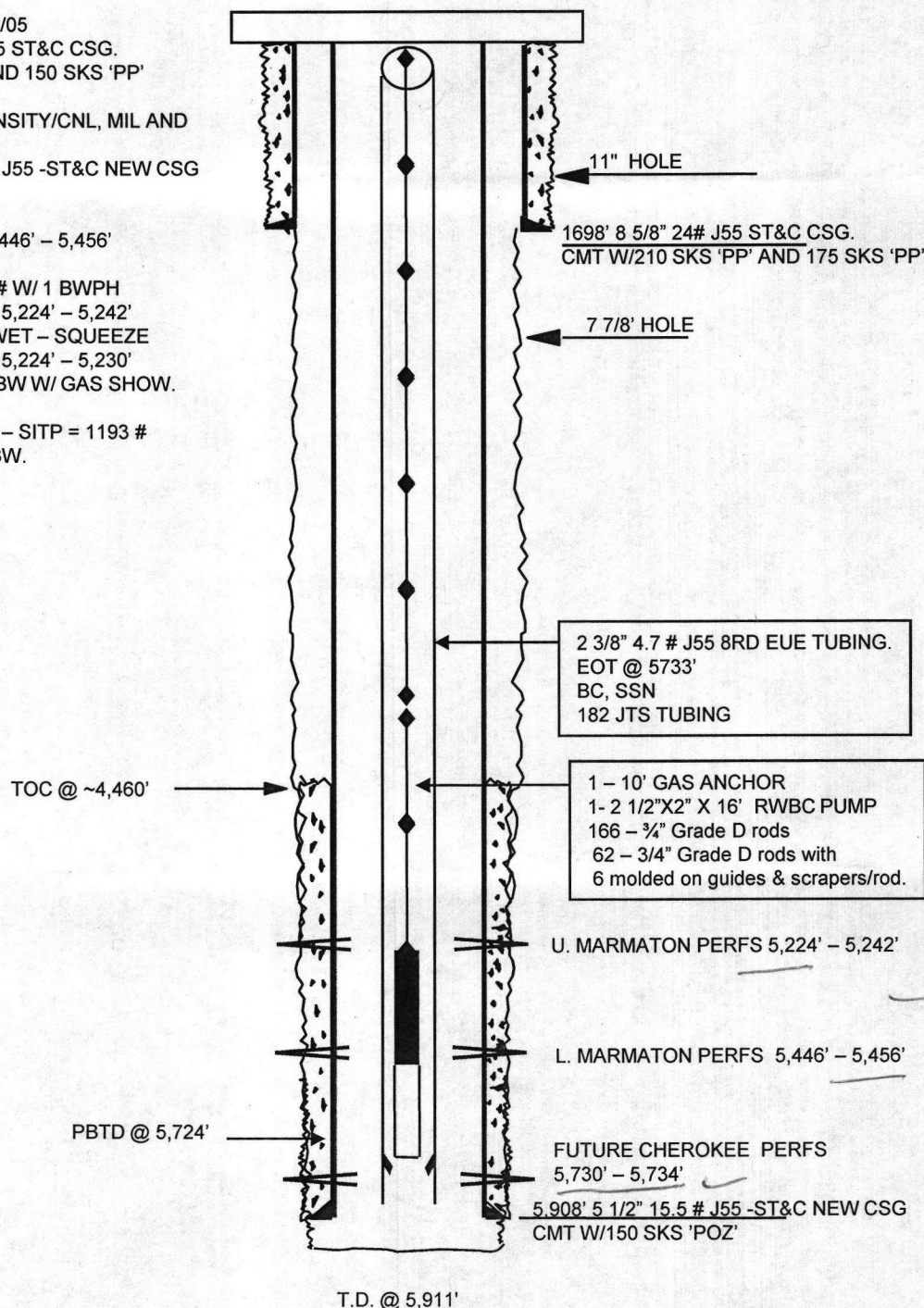
G. L. 3,203' AND K. B. 3,214'

PREPARED BY MCKC ON 04/01/2005
5/16/05; rev 8/19/08 CDB

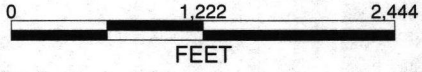
BRIEF WELL HISTORY

WI 80%/65.625

03/23/05 SPUD 11" HOLE 03/22/05
03/24/05 SET 1698' 8 5/8" 24# J55 ST&C CSG.
CMT W/210 SKS 'PP' AND 150 SKS 'PP'
03/29/05 T.D @ 5,911'
LOG W/HAL . LITHODENSITY/CNL, MIL AND
DIL
03/31/05 SET 5,908' 5 1/2" 15.5 # J55 -ST&C NEW CSG
CMT W/ 150 SKS 'POZ'
RR 03/31/05.
4/16/05 PERF L. MARMATON 5,446' - 5,456'
ACID W/ 500 GALS
TEST @ 700 M/D @ 60 # W/ 1 BWPH
4/20/05 PERF U. MARMATON - 5,224' - 5,242'
ACID W/ 1000 GALS - WET - SQUEEZE
4/28/05 PERF U. MARMATON - 5,224' - 5,230'
ACID W/ 200 GALS - 2 BW W/ GAS SHOW.
FISH FOR RBP
5/13/05 FIRST SALES - 5/13/05 - SITP = 1193 #
693 M/D @ 60 # W/ 30 BW.
8/15/08 SWAB WELL

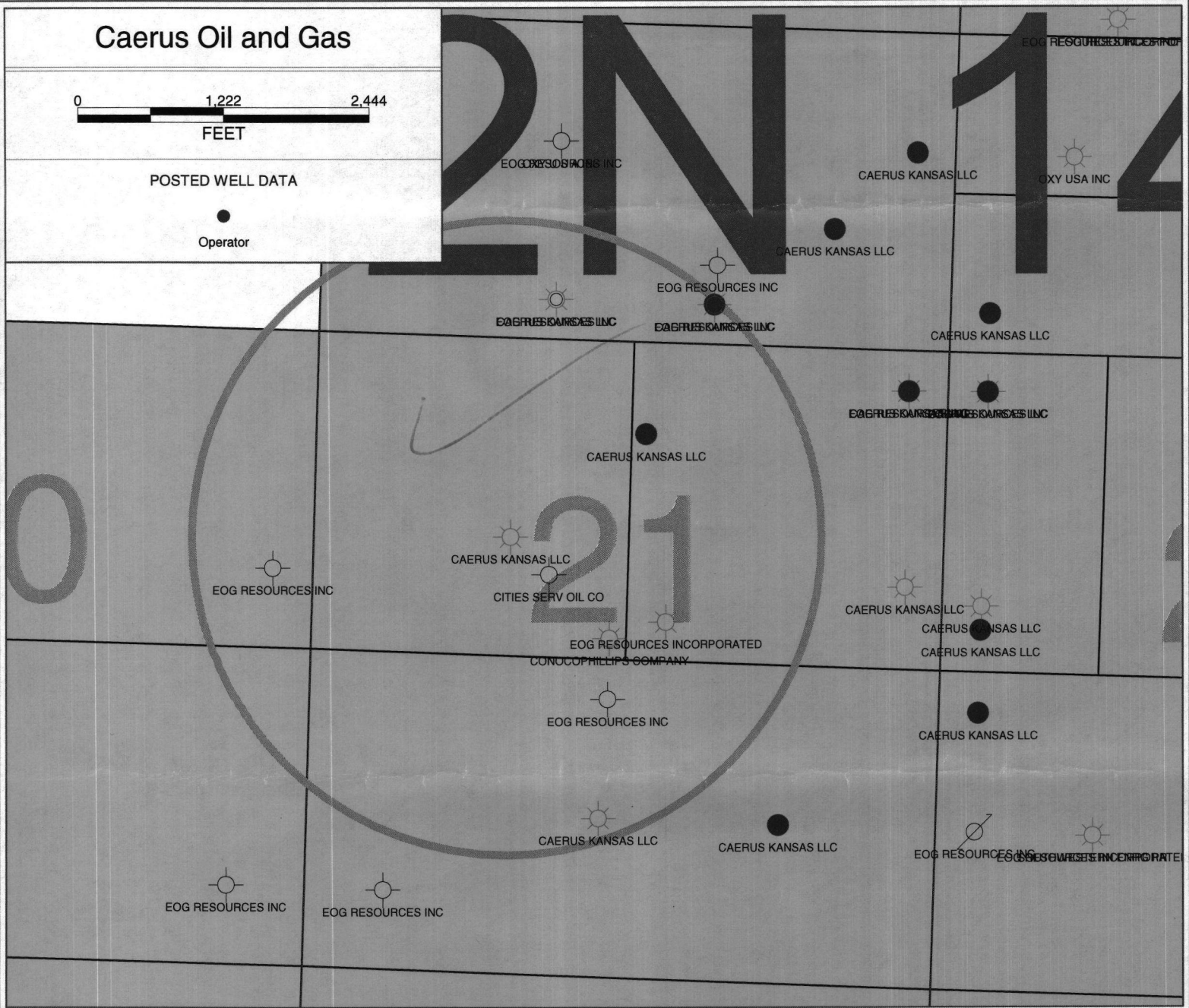


Caerus Oil and Gas



POSTED WELL DATA

●
Operator



HALLIBURTON



SPECTRAL DENSITY DUAL SPACED NEUTRON LOG

COMPANY EOG RESOURCES, INC.

WELL MRS LISA DOUGLAS 21 #6

FIELD N/A

COUNTY TEXAS STATE OKLA.

COMPANY EOG RESOURCES, INC.

WELL MRS LISA DOUGLAS 21 #6

FIELD N/A

COUNTY TEXAS STATE OKLA.

API No. 35-139-23960

Location 1650' FWL & 1650' FWL

Other Services
HRI
MICROLOG

Sect 21 Twp 2N Rge 14ECM

Permanent Datum GROUND LEVEL Elev 3197'

Log measured from K.B., 11 ft. above perm. datum

Elev.: K.B. 3208'
D.F. 3207'
G.L. 3197'

Drilling measured from K.B.

Date	MAR-29-2005		
Run No.	ONE		
Depth - Driller	5911'		
Depth - Logger	5911'		
Bottom - Logged Interval	5874'		
Top - Logged Interval	2500'		
Casing - Driller	8.625 @ 1700'	@	@
Casing - Logger	1700'		
Bit Size	7.875"		
Type Fluid in Hole	CHEM		
Dens. Visc.	9.2 41		
Ph Fluid Loss	9.5 8		
Source of Sample	CIRC. TANK		
Rm @ Meas. Temp.	2.0 @ 56 F	@	@
Rmf @ Meas. Temp.	1.7 @ 56 F	@	@
Rmc @ Meas. Temp.	2.3 @ 56 F	@	@
Source Rmf Rmc	MEAS. MEAS.		
Rm @ BHT	0.932 @ 128 F	@	@
Time Since Circ.	3/28 1930		
Time on Bottom	3/29 1205		
Max. Rec. Temp.	128 F @ T.D	@	@
Equip. Location	176 LIB		
Recorded By	D. PARSONS		
Witnessed By	MR. BROCK		

Fold Here

Service Ticket No.:	3627759	API Serial No.:	35-139-23960	PGM Version:	
CHANGE IN MUD TYPE OR ADDITIONAL SAMPLES			RESISTIVITY SCALE CHANGES		
Date Sample No.		Type Log	Depth	Scale Up Hole	Scale Down Hole
Depth - Driller					
Type Fluid					
in Hole					
Dens. Visc.					
Ph Fluid Loss					
Source of Sample		RESISTIVITY EQUIPMENT DATA			
Rm @ Meas. Temp.	@	Run No.	Tool Type & No.	Pad Type	Tool Pos. Other
Rmf @ Meas. Temp.	@	ONE	MICLOG 147MARY	RUBBER	ADJ.
Rmc @ Meas. Temp.	@				
Source Rmf Rmc					
Rm @ BHT	@				
Rmf @ BHT	@				
Rmc @ BHT	@				
EQUIPMENT DATA					
GAMMA		ACOUSTIC		DENSITY	
Run No.	ONE	Run No.	ONE	Run No.	ONE
Serial No.	114443	Serial No.	147_04	Serial No.	108820
Model No.	NGRT	Model No.	SDL_DA	Model No.	DSN_II
Diameter	3.625"	No. of Cent.	4.5"	Diameter	3.625"
Detector Model No.	T-102A	Spacing	Log Type	Log Type	NEU/NEU
Type	SCINT	Source Type	GAM/GAM	Source Type	AM241BE
Length	4"	Serial No.	CS-137	Serial No.	118
Distance to Source	9'	Strength	5007	Strength	18.5 CI
LOGGING DATA					
GENERAL		GAMMA		DENSITY	
		ACOUSTIC		NEUTRON	

5200

UPPER MARMATON

Previously Perforated Zone

Proposed Perforations 5224'-5442'
16' Pay Averaging 12% Porosity / 90 Unit Show

TENSION

CALIPER

GAMMA RAY

5300

BHV

AHV

DEN PORO

NORMAL

PE

NEU PORO LATERAL

EOG:/MRS. LISA DOUGLAS 21 #6
SEC.21-T2N-R14ECM / Texas Co., OK
W.I. 80% / K.B. 3208'
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5400

LOWER MARMATON

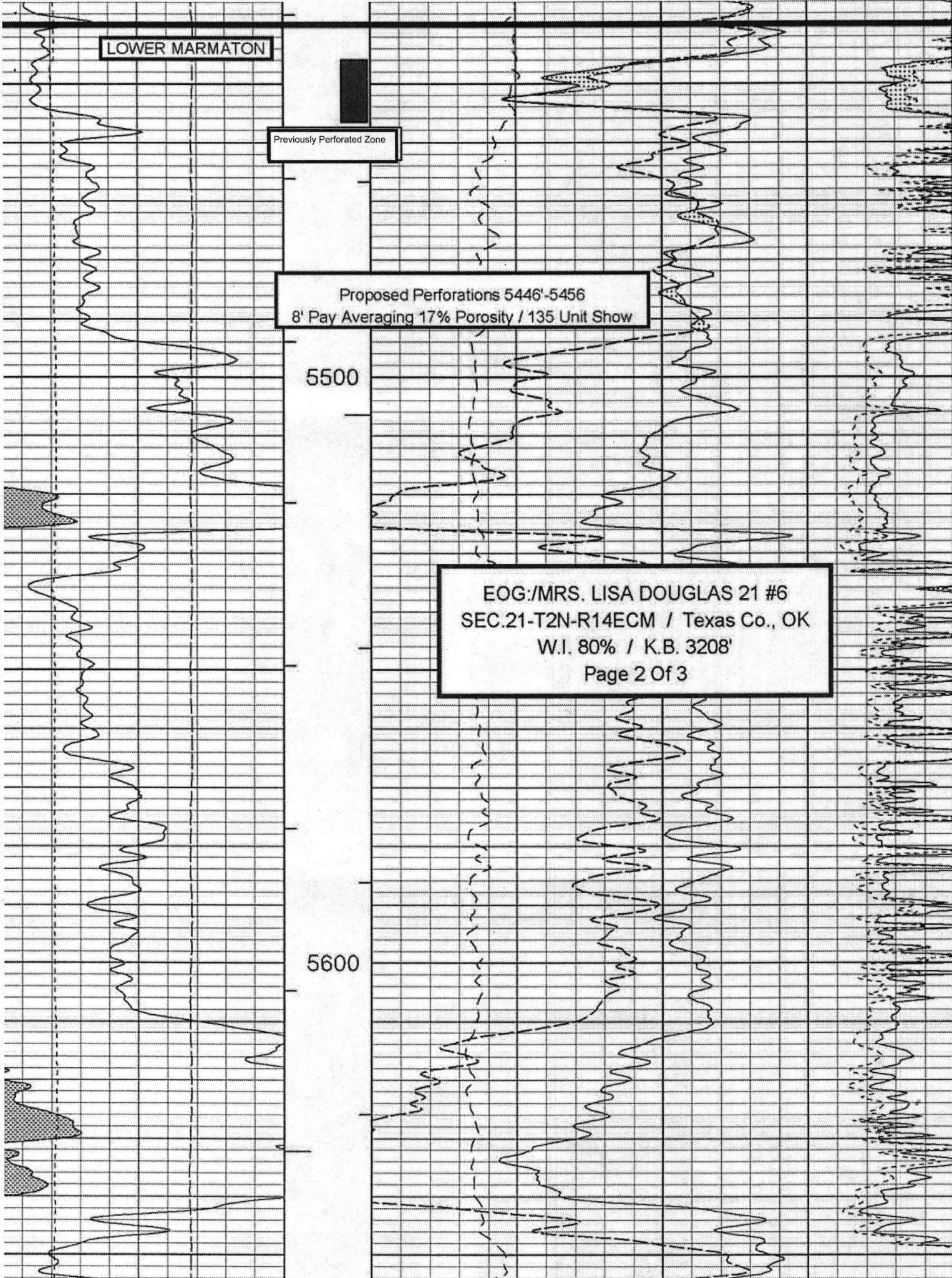
Previously Perforated Zone

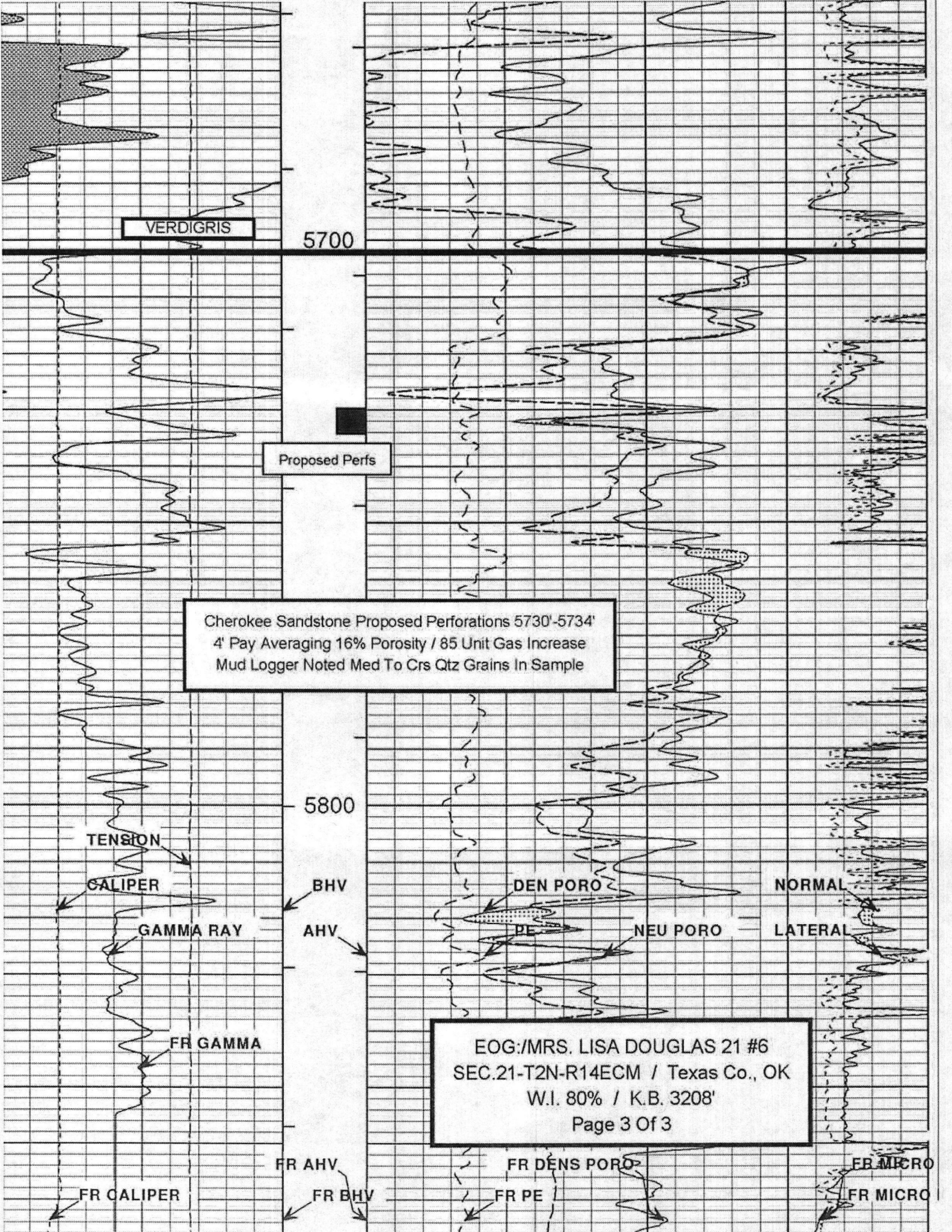
Proposed Perforations 5446'-5456'
8' Pay Averaging 17% Porosity / 135 Unit Show

5500

EOG/MRS. LISA DOUGLAS 21 #6
SEC.21-T2N-R14ECM / Texas Co., OK
W.I. 80% / K.B. 3208'
Page 2 Of 3

5600





VERDIGRIS

5700

Proposed Perfs

Cherokee Sandstone Proposed Perforations 5730'-5734'
 4' Pay Averaging 16% Porosity / 85 Unit Gas Increase
 Mud Logger Noted Med To Crs Qtz Grains In Sample

5800

TENSION

CALIPER

GAMMA RAY

FR GAMMA

BHV

AHV

FR AHV

FR BHV

DEN PORO

PE

FR DENS PORO

FR PE

NEU PORO

NORMAL

LATERAL

FR MICRO

FR MICRO

EOG/MRS. LISA DOUGLAS 21 #6
 SEC.21-T2N-R14ECM / Texas Co., OK
 W.I. 80% / K.B. 3208'
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