

1. API No. **117-23479** ✓
2. OTC Prod. Unit No. **117-208041-0-0000**
3. Date of Application **7-3-2013**

4. Application For (check one)
 A. Commingle Completion in the Wellbore (165:10-3-39)
 B. Commingle Completion at the Surface (165:10-3-39)
 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name **Mt. Dora Energy, LLC** OTC/OCC No. **22348** ✓ Email **knewby@mtdoraenergy.com**
Address **P.O. Box 190** Phone No. **580-470-9230**
City **Duncan** State **Oklahoma** Zip **73534**
6. Lease Name/Well No. **Lassley 1-17** ✓ FAX No. **309-404-3779**
Location within Sec. (1/4 1/4 1/4 1/4) **C NE SW SE** ✓ Sec. **17** Twp **20N** Rge **06E** ✓ County **Pawnee** ✓

| 8. The following facts are submitted: | UPPER ZONE | INTERMEDIATE ZONE | LOWER ZONE |
|---|-----------------------------------|--|---|
| A. Name of common source of supply | Skinner ✓ | Red Fork ✓ | Mississippi lime ✓ |
| B. Top and bottom of pay section (perforations) | 2962-2969, 2975-2980 | 3012-3102 ✓ | 3260-3272, 3279-3285, 3292-3308, 3320-3336 |
| C. Type of production (oil or gas) | oil | oil | oil |
| D. Method of production (flowing or art. lift) | pumping | pumping | pumping |
| E. Latest test data by zone (oil, gas, and water) | 3.5 bo 3mcf, 162 bbl water | 6.5bbl oil, 23 mcf, 489 bbl water | 3.5 bbl oil, 8 mcf, 368 bbl water |
| F. Wellhead or bottom hole pressure | bhp-1548# | bhp-1548# | bhp-1548# |
| G. Spacing order number and size of unit | 472149/40 acres ✓ | 472149/40 acres ✓ | none |
| H. Increased density order number | none | none | none |
| I. Location exception order number and penalty | none | none | none |

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.
There are no other operators within 1/2 mile **Approved**

10. The operators listed above have been notified and furnished a copy of this application. If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application. Yes No

11. Classification of well (see OAC 165:10-13-2) Oil Gas

12. ATTACH THE FOLLOWING:
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.
B. Diagrammatic sketch of the proposed completion of the well.
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Kevin Newby Signature Engineering Tech Title 405-360-0017 Phone (AC/NO)

OCC USE ONLY
Staff Signature _____ Phone No. _____ Date 8.07.13 Approved Rejected

RECEIVED
JUL 23 2013
OKLAHOMA CORPORATION COMMISSION

8

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5. Operator Name **Mt. Dora Energy, LLC** OTC/OCC No. **22348** Email **knewby@mtdoraenergy.com**
Address **P.O Box 190** Phone No. **405-360-0017**
City **Duncan** State **Oklahoma** Zip **73534**
6. Lease Name/Well No. **Lassley 1-17** FAX No. **30--404-3779**
Location within Sec. (1/4 1/4 1/4 1/4) **C NE SW SE** Sec. **17** Twp **20N** Rge **06E** County **Pawnee**

| 8. The following facts are submitted: | UPPER ZONE | INTERMEDIATE ZONE | LOWER ZONE |
|---|------------------------------------|----------------------------------|-----------------------------------|
| A. Name of common source of supply | Woodford shale ✓ | Simpson dolomite ✓ | Wilcox ✓ |
| B. Top and bottom of pay section (perforations) | 3378-3410 ✓ | 3426-3434 | 3448-3492 |
| C. Type of production (oil or gas) | oil | oil | oil |
| D. Method of production (flowing or art. lift) | pumping | pumping | pumping |
| E. Latest test data by zone (oil, gas, and water) | 3 bo, 18 mcf, 112 bbl water | 2 bo, 2 mcf, 38 bbl water | 73bo, 101mcf, 792bbl water |
| F. Wellhead or bottom hole pressure | bhp-1548# | bhp-1548# | bhp-1548# |
| G. Spacing order number and size of unit | none | none | 472149/40 acres ✓ |
| H. Increased density order number | none | none | none |
| I. Location exception order number and penalty | none | none | none |

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

10. The operators listed above have been notified and furnished a copy of this application. Yes No
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

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A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.
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I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Kevin Newby Signature Engineering Tech Title 405-360-0017 Phone (AC/NO)

OCC USE ONLY

Staff Signature _____ Phone No. _____ Date _____ Approved Rejected

Lassley 1-17

State: Oklahoma

County: Pawnee

Field: Maramec/Quay

Legal: C NE SW SE 17 20N 6E, 990' FSL, 990' FWL

API: 117 23479

GR EL: 878'

Skinner Perfs: 2962'-2969'

2975'-2980'

2 spf (12)

Red Fork perfs: 3012'-3102'

4 spf (90)

Mississippi perfs: 3260'-3272'

3279'-3285'

3292'-3308'

3320'-3336'

2 spf (50)

Woodford perfs: 3378'-3410'

2 spf (32)

Simpson perfs

3426'-3434'

Wilcox perfs

3448-3492

8 5/8" casing to 460'

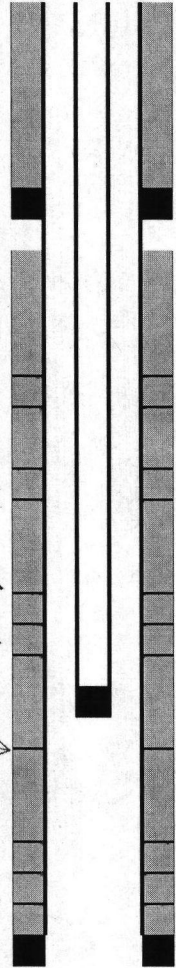
250 sacks class Regular cement
to surface.

Top of cement 2386'

300 sacks class H cement

PBTD @ 3520'

TD @ 3574'



ADKINSON 2 plugged
17

BAKER GEO 2-DD plugged

WHITE AKA VAND. 2 plugged

WHITE AKA VAND WM (SCHOOL LAND) 4 plugged
VANDERVOORT 4 plugged
RAPER WM 4 plugged

WINGO 1-17 Mt Dora

VANDERVOORT 2 DRY ✓

WHITE AKA VAND 3 plugged
RAPER WM 3 plugged
SCHOOLLAND 3 plugged

VANDERVOORT 1 Mt Dora

STATE SCHOOL LAND B 1-1

LASSLEY 1-17

WHITE AKA VAND 4 plugged

BURTON 5 plugged

RAPER 8 plugged

ROSIER 2-17 Mt Dora

VANDERVOORT 6 * plugged

VANDERVOORT 3-17 plugged

SCHOOL LAND RAPER 10 plugged

FRICK 6 plugged

FERN-FRICK 2-20 Mt Dora

FRICK 1 plugged

RICKS 'A' 1

DEMIEVILLE ETTA 1 plugged

FRICK 3 plugged

FRICK 5
DEMIEVILLE ETTA B-1 plugged





Weatherford

**COMPACT PHOTO DENSITY
COMPENSATED NEUTRON
LOG**

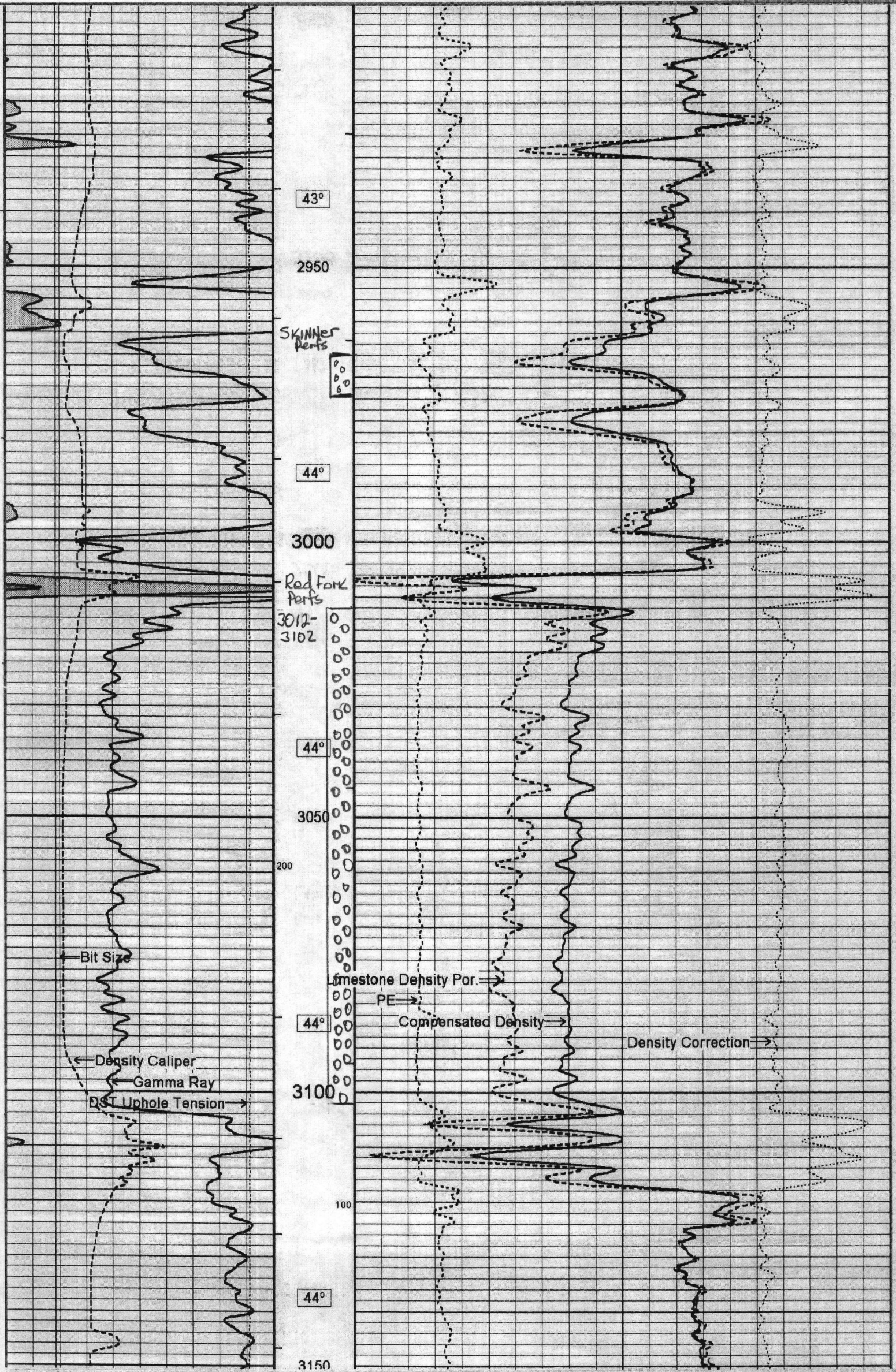
COMPANY **MT DORA ENERGY, LLC**
WELL **LASSLEY 1-17**
FIELD **MERIMAC QUAY**
PROVINCE/COUNTY **PAWNEE**
COUNTRY/STATE **U.S.A./ OKLAHOMA**
LOCATION **990' FSL & 990' FWL**

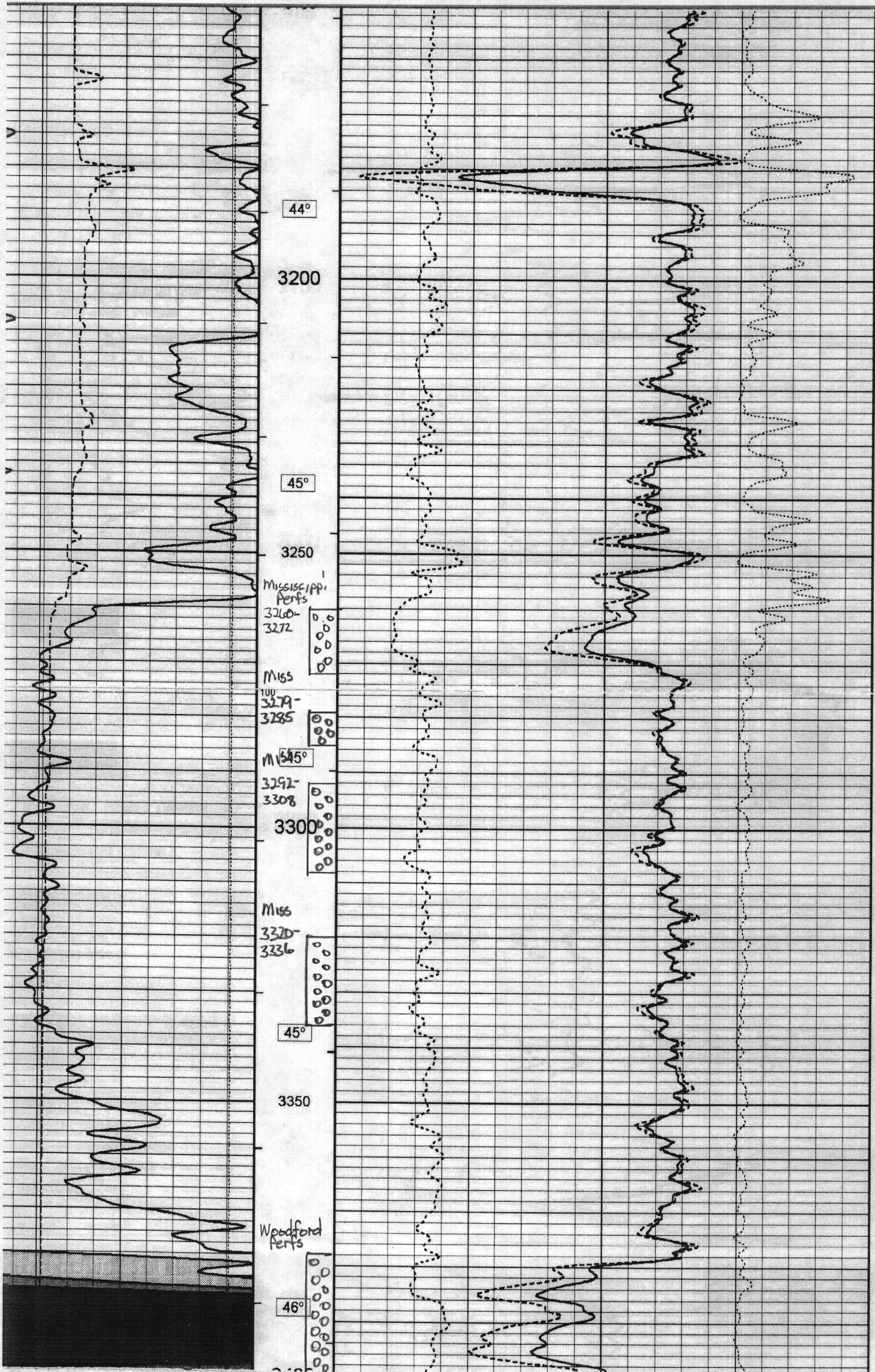


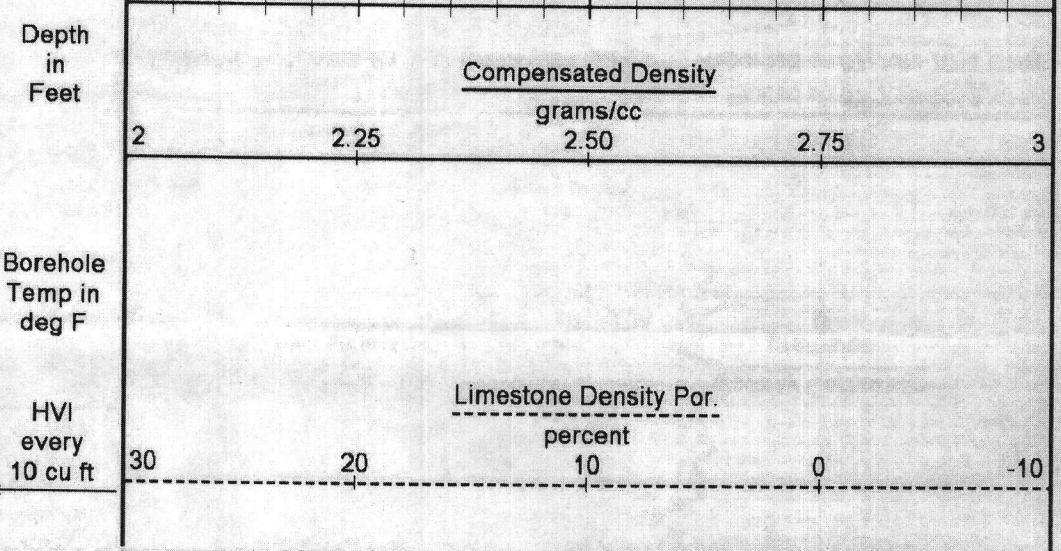
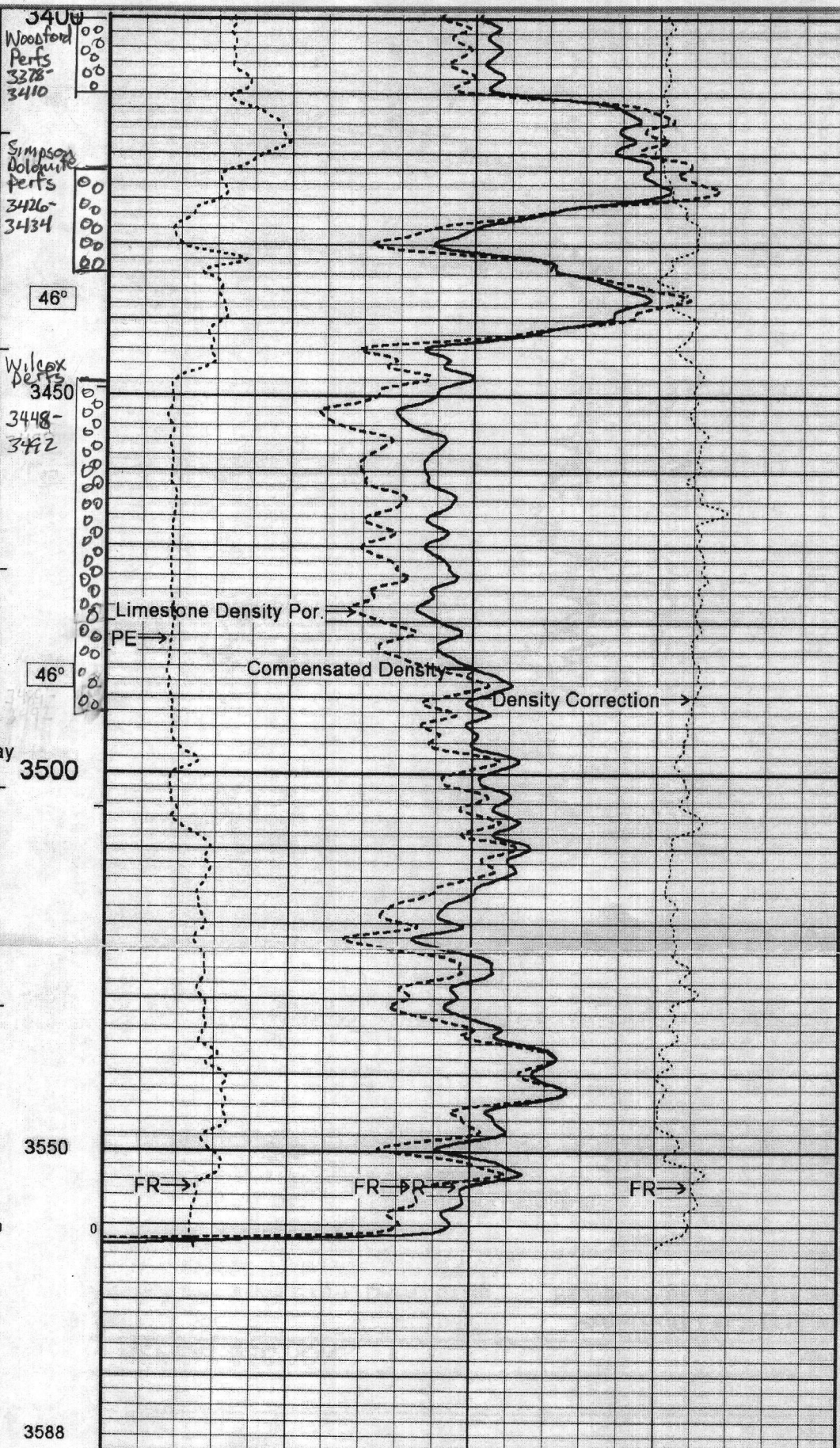
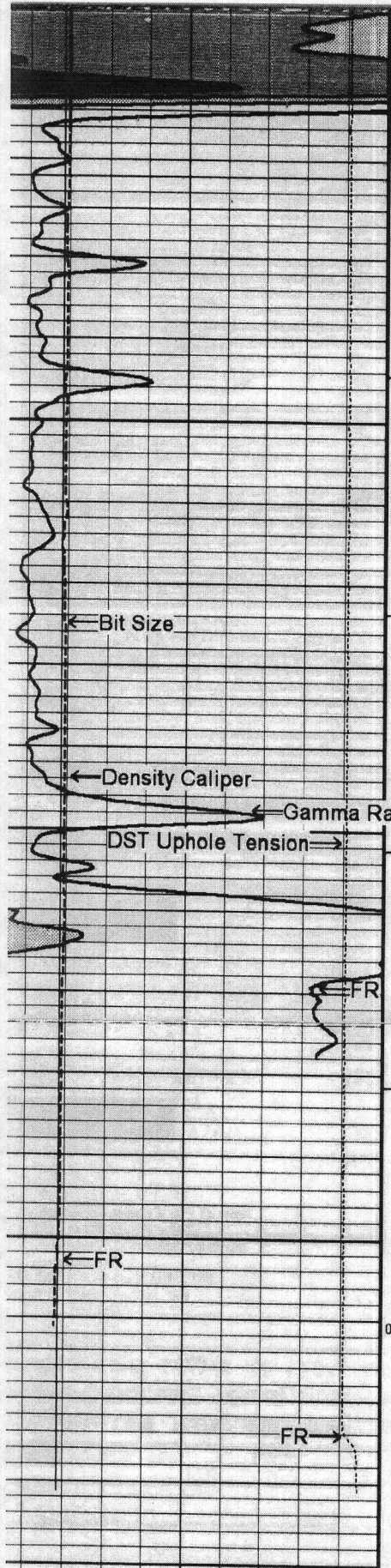
| | | | | |
|-------------------------|------------|-----------|---------------------------|-----|
| SEC 17 | TWP 20N | RGE 6E | Other Services MAI/MFE | MBN |
| API Number 35-117-23479 | | MML | | |
| Permit Number | | CMI | | |

| | | |
|---|-------------|--------|
| Permanent Datum G.L, Elevation 878 feet | Elevations: | feet |
| Log Measured From KB | KB | 888.00 |
| Drilling Measured From KB | DF | 886.00 |
| | GL | 878.00 |

| | | |
|------------------------|---------------|---------------|
| Date | 07-JUN-2012 | |
| Run Number | ONE | |
| Depth Driller | 3574.00 | feet |
| Depth Logger | 3574.00 | feet |
| First Reading | 3555.00 | feet |
| Last Reading | 1800.00 | feet |
| Casing Driller | 460.00 | feet |
| Casing Logger | 452.00 | feet |
| Bit Size | 7.875 | inches |
| Hole Fluid Type | WBM | |
| Density / Viscosity | 9.30 g/c3 | 56.00 CP |
| PH / Fluid Loss | 10.00 | 8.80 ml/30Min |
| Sample Source | FLOWLINE | |
| Rm @ Measured Temp | 1.50 @ 75.0 | ohm-m |
| Rmf @ Measured Temp | 1.20 @ 75.0 | ohm-m |
| Rmc @ Measured Temp | 1.80 @ 75.0 | ohm-m |
| Source Rmf / Rmc | CALC | CALC |
| Rm @ BHT | 0.97 @115.0 | ohm-m |
| Time Since Circulation | 6 HOURS | |
| Max Recorded Temp | 115.00 | deg F |
| Equipment Name | COMPACT | |
| Equipment / Base | 13039 | OKC |
| Recorded By | MIKE GARRISON | |
| Witnessed By | GARY MAYFIELD | |
| | 3536601 | |







| | |
|--|--|
| Timing Marks every 60.0 sec | |
| Gamma Ray API 75 150 10 225 300 | |
| Density Caliper inches 11 16 | |