

1. API No. 109-22110 D ✓  
2. OTC Prod. Unit No. 109-107709  
3. Date of Application 7/8/13

4. Application For (check one)  
 A. Commingle Completion in the Wellbore (165:10-3-39)  
 B. Commingle Completion at the Surface (165:10-3-39)  
 C. Multiple (Dual) Completion (165:10-3-36)  
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name Intergy Production LLC OTC/OCC No. 21212 Email 95iscman@intergyprod.com  
Address P.O. Box 342 Phone No. 405-802-3325  
City Edmond, State OK Zip 73083-0342  
6. Lease Name/Well No. Colin No. 1 ✓ FAX No.  
Location within section: S2 1/4 SE 1/4 NW 1/4 NE 1/4 Sec. 6 Twp 14N Rge 3W / 1 County Oklahoma ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	<u>Checker board</u> ✓		<u>Cleveland</u> ✓
B. Top and bottom of pay section (perforations)	<u>5435-5441</u> ✓		<u>5470-80, 5522-28</u> ✓
C. Type of production (oil or gas)	<u>Oil</u>		<u>Oil</u>
D. Method of production (flowing or art. lift)	<u>Pump</u>		<u>Pump</u>
E. Latest test data by zone (oil, gas, and water)	<u>2.5 BOP, OBW</u>	<b>Approved</b>	<u>4.2 BOP, OBW</u>
F. Wellhead or bottom hole pressure	<u>50 WHSIP</u>		<u>85 PSI WHSIP</u>
G. Spacing order number and size of unit	<u>319103/80</u> <u>269856 / 80ac L/P</u>		<u>269856/80</u> <u>319103 / 80ac L/P</u> ✓
H. Increased density order number	<u>N/A</u> ✓		<u>N/A</u>
I. Location exception order number and penalty	<u>454073 - 578289</u> ✓		<u>454073 - 578289</u> ✓

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?  Yes  No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.  
Marjo Operating Co P.O. Box 729 ✓ Tulsa, Ok 74101-0729

10. The operators listed above have been notified and furnished a copy of this application.  Yes  No  
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2)  Oil  Gas **RECEIVED**

12. ATTACH THE FOLLOWING:  
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked ✓  
B. Diagrammatic sketch of the proposed completion of the well. ✓  
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above ✓  
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test ✓  
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? N/A  Yes  No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

James M. Franklin Signature Consultant/Agent Title 405-642-5282 Phone (AC/NO)  
JAMES M. FRANKLIN S.A.

OCC USE ONLY  
Staff Signature \_\_\_\_\_ Phone No. \_\_\_\_\_ Date 7.24.13  Approved  Rejected

# INTERGY PRODUCTION, LLC

## WELL SCHEMATIC

**WELL NAME:** COLIN #1

**DATE:** 6/10/2013

**LOCATION:** S2 SE NW NE SEC. 6-14N-3W

**COUNTY:** OKLAHOMA

**STATE:** OKLAHOMA

tubing string avg. length = 31.65'

**GL:** 1070'

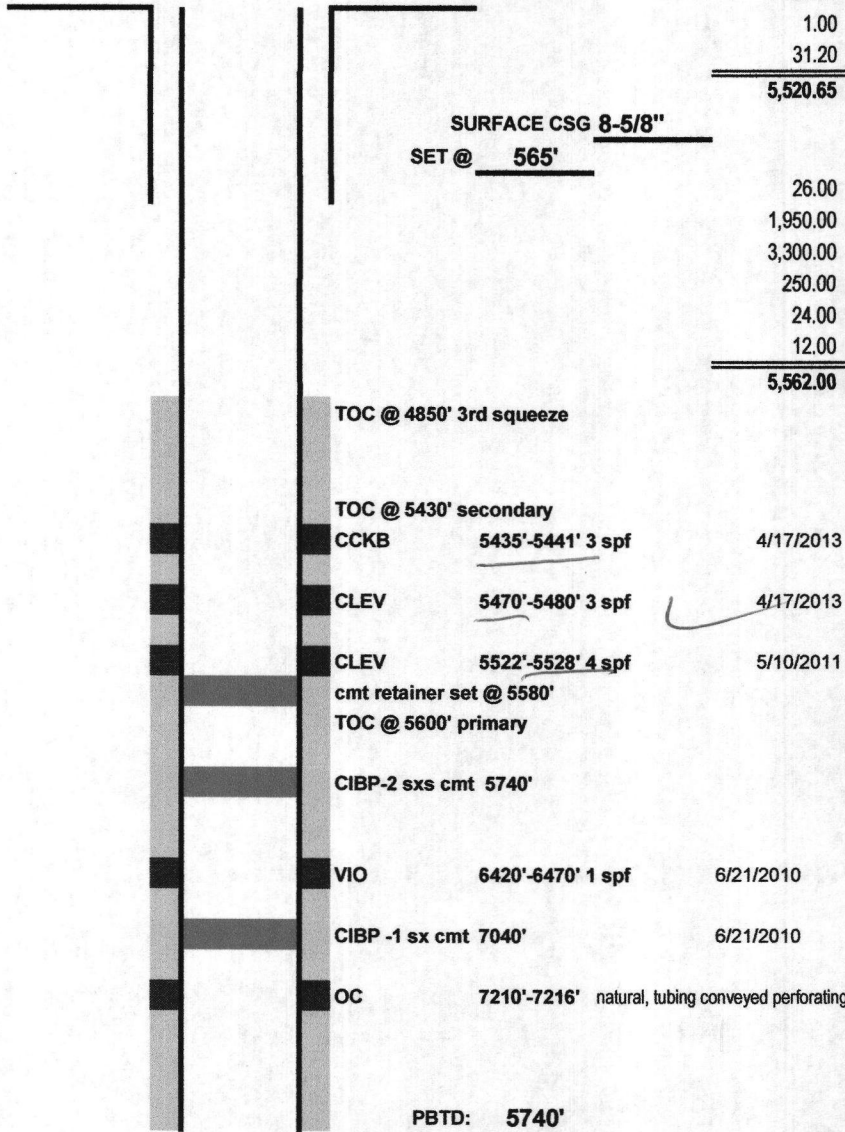
**KB:** 1078'

10.00	2-2.875" subs tbg
5,285.55	167-2.875" jnts tbg
3.00	1-5.50"x 3.00' 2.875" Baker TAC
189.90	6-2.875" jnts tbg
1.00	1-2.875" seating nipple
31.20	1-mud anchor
<u>5,520.65</u>	total tbg string

**SURFACE CSG 8-5/8"**  
SET @ 565'

**Rod String**

26.00	1.75" x 26.0' x .875" pin polish rod
1,950.00	78- .875" SR w/ sh cplgs
3,300.00	132-.750" SR w/ reg cplgs
250.00	10-1.5" K-bar weighted rods
24.00	2.50"x1.25"x20"x22"x24' (SC) RHBC pump
12.00	perf gas anchor
<u>5,562.00</u>	total rod string



TOC @ 4850' 3rd squeeze

TOC @ 5430' secondary

CCKB 5435'-5441' 3 spf 4/17/2013

CLEV 5470'-5480' 3 spf 4/17/2013

CLEV 5522'-5528' 4 spf 5/10/2011

cmt retainer set @ 5580'

TOC @ 5600' primary

CIBP-2 sxs cmt 5740'

VIO 6420'-6470' 1 spf 6/21/2010

CIBP -1 sx cmt 7040' 6/21/2010

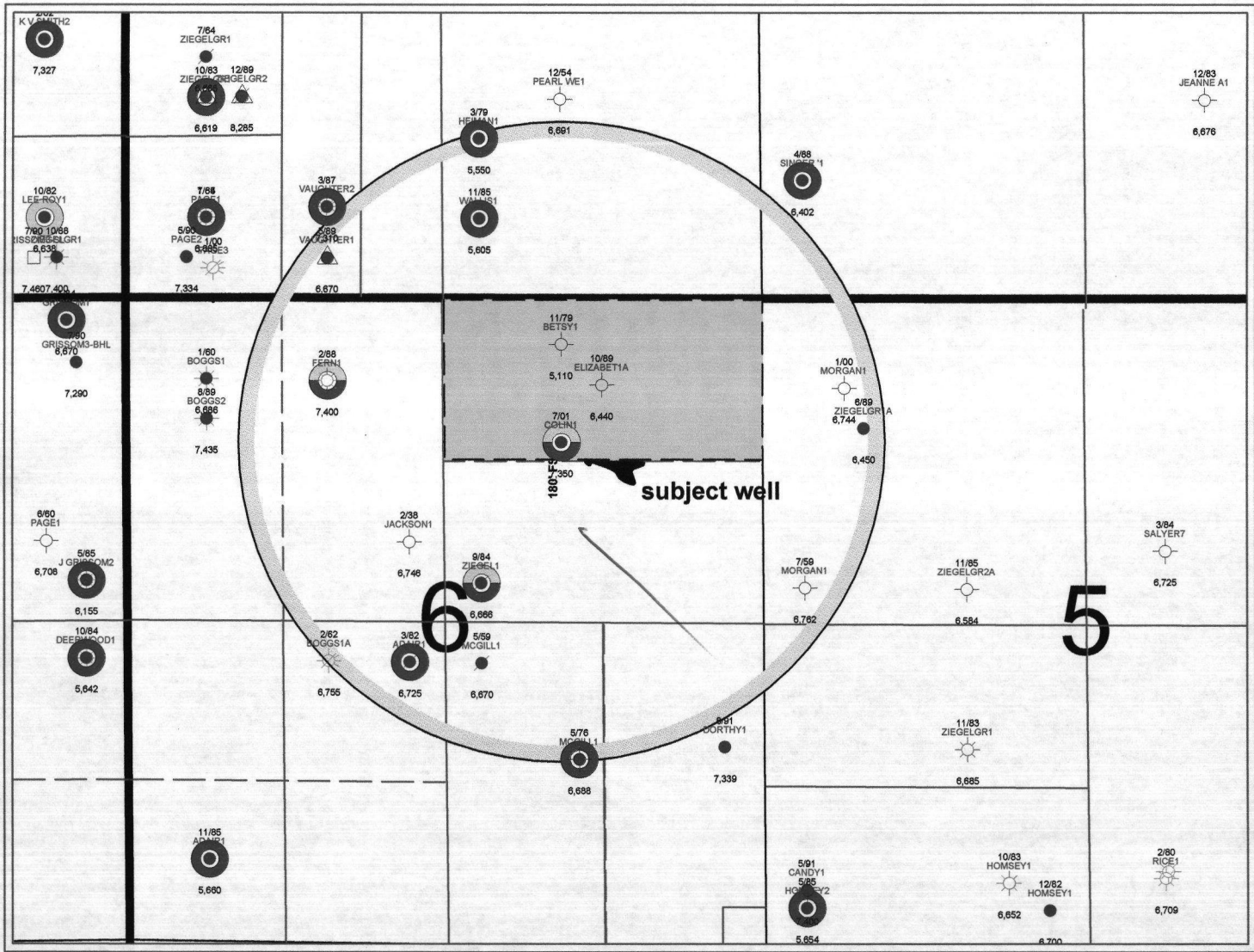
OC 7210'-7216' natural, tubing conveyed perforating

PBTD: 5740'

PRODUCTION CSG 5-1/2" 375 sxs-6/28/01

SET @ 7289'

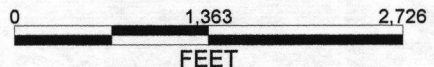
TD: 7350'



**INTERGY PRODUCTION, LLC**

**COLIN #1 OCC FORM 1023**

Oklahoma-North Central Platform Region  
 section 6-T14N-R3W  
 PRODUCTION PLAT



**POSTED WELL DATA**

- WELL - COMP DATE  
Well Label
- WELL - TD

**ATTRIBUTE MAP**

- P-CCKB
- P-CLEV

**WELL SYMBOLS**

- Oil Well
- ☀ Gas Well
- Dry Hole
- △ Service Well
- Plugged & Abandoned Oil Well
- ☀ Plugged & Abandoned Gas Well
- Unitized

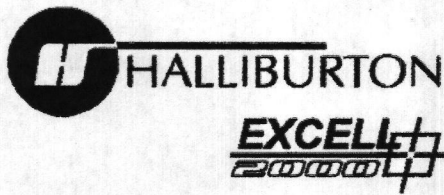
**REMARKS**

dashed lines = OCC Drilling and Spacing Units  
 solid lines = ownership tract boundaries  
 CCKB-Checkerboard  
 CLEV-Cleveland

By: Gregory S. Iseman

July 1, 2013

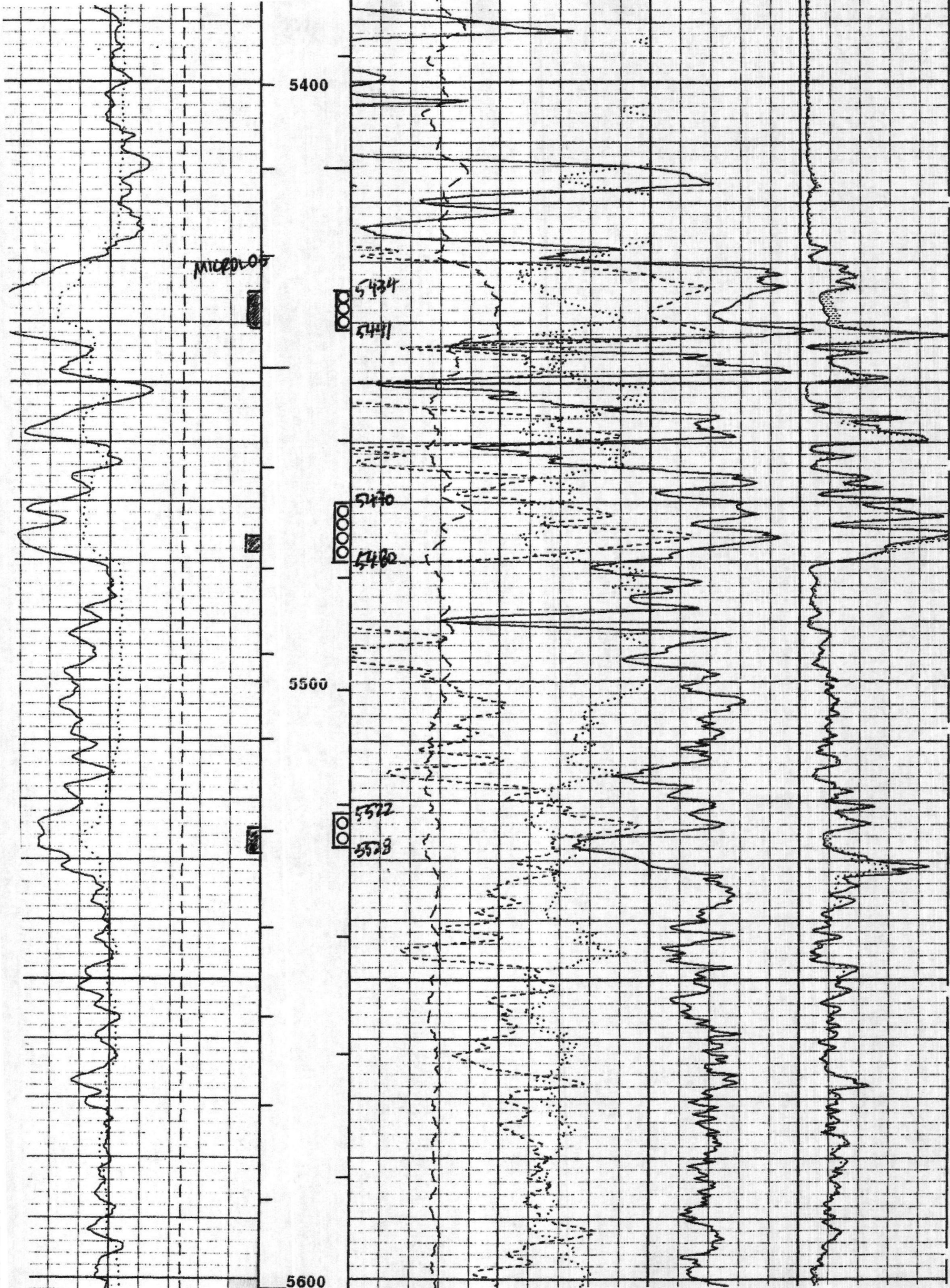
CORRELATION  
LOG  
FORM 1023



HIGH RESOLUTION  
INDUCTION  
LOG

COMPANY MARJO OPERATING CO.	WELL COLIN # 1-6	FIELD NW PAIRIE BELL	COUNTY OKLAHOMA	STATE OKLA	COMPANY <u>MARJO OPERATING CO.</u>				
					WELL <u>COLIN # 1-6</u>				
					FIELD <u>NW PAIRIE BELL</u>				
					COUNTY <u>OKLAHOMA</u> STATE <u>OKLA</u>				
				API No. <u>35-109-22110</u>	Other Services SED				
				Location <u>925' FNL &amp; 1320' FWL SE NW NE</u>					
				Sect <u>6</u>	Twp <u>14 N</u>	Rge <u>3 W</u>			
Permanent Datum <u>GROUND LEVEL</u> Elev <u>1070</u>					Elev. : K.B. <u>1078</u>				
Log measured from <u>KB</u> <u>8</u> ft. above perm. datum					D.F. <u>1076</u>				
Drilling measured from <u>KELLY BUSHING</u>					G.L. <u>1070</u>				
Date	<u>27-JUN-01</u>								
Run No.	<u>ONE</u>								
Depth - Driller	<u>7350</u>								
Depth - Logger	<u>7340</u>								
Bottom - Logged Interval	<u>7330</u>								
Top - Logged Interval	<u>565</u>								
Casing - Driller	<u>8 5/8</u>	<u>@</u>	<u>565</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>
Casing - Logger	<u>565</u>								
Bit Size	<u>7 7/8</u>								
Type Fluid in Hole	<u>CHEM GEL</u>								
Dens.   Visc.	<u>9.4</u>		<u>120</u>						
Ph   Fluid Loss	<u>9.5</u>		<u>6.2</u>						
Source of Sample	<u>FLOWLINE</u>								
Rm @ Meas. Temp.	<u>1.6</u>	<u>@</u>	<u>78 F</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>
Rmf @ Meas. Temp.	<u>1.3</u>	<u>@</u>	<u>78 F</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>
Rmc @ Meas. Temp.	<u>2.2</u>	<u>@</u>	<u>78 F</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>
Source Rmf   Rmc	<u>MEAS</u>		<u>MEAS</u>						
Rm @ BHT	<u>0.9</u>	<u>@</u>	<u>149 F</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>
Time Since Circ.	<u>0700 6/27</u>								
Time on Bottom	<u>1330 6/27</u>								
Max. Rec. Temp.	<u>149 F</u>	<u>@</u>	<u>TD</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>
Equip.   Location	<u>51939</u>		<u>FTS</u>						
Recorded By	<u>MCHUGH</u>								
Witnessed By	<u>MR KEEFER</u>	<u>MR PODPECHAN</u>	<u>MR ISEMAN</u>						

PERFS MARKED



5400

1000  
5435  
5441

1000  
5470  
5480

5500

100  
5522  
5528

