

1. API No.
109-22399 ✓

2. OTC Prod. Unit No.
109-210568

3. Date of Application
6/18/13

4. Application For (check one)

- A. Commingle Completion in the Wellbore (165:10-3-39)
 B. Commingle Completion at the Surface (165:10-3-39)
 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name
GLB EXPLORATION, INC OTC/OCC No. 18634-0 Email glbe@glbexplorationinc.com

Address
7716 MELROSE LN Phone No. 405-787-0049

City OKC State OK Zip 73127

6. Lease Name/Well No.
MOOSE LODGE #1 ✓ FAX No. 405-787-0049

Location within section: SW 1/4 NW 1/4 NE 1/4 SE 1/4 Sec. 35 Twp 12N Rge 2W ✓ County OKLAHOMA ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	<u>BASAL PENN. UN. (found)</u>		<u>HUTTON</u> ✓
B. Top and bottom of pay section (perforations)	<u>6618-20</u> ✓		<u>6636-38, 6646-58, 6666-76</u> ✓
C. Type of production (oil or gas)	<u>OIL</u>		<u>OIL</u>
D. Method of production (flowing or art. lift)	<u>Pump</u>		<u>Pump</u>
E. Latest test data by zone (oil, gas, and water)	<u>9080+338LW+112MCF</u>	} ZONES Treated Together }	<u>9080+338LW</u> +112MCF
F. Wellhead or bottom hole pressure	<u>100</u>		<u>100</u>
G. Spacing order number and size of unit	<u>585127 / 320</u> ✓		<u>585127 / 320</u> ✓
H. Increased density order number	<u>604202</u> ✓		<u>604202</u> ✓
I. Location exception order number and penalty	<u>NA</u>		<u>NA</u>

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.
NONE ✓

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Division
Approved

10. The operators listed above have been notified and furnished a copy of this application.
 If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application. N/A Yes No

11. Classification of well (see OAC 165:10-13-2) Oil Gas

12. ATTACH THE FOLLOWING:

A. ✓ Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.

B. ✓ Diagrammatic sketch of the proposed completion of the well. N/A

C. ✓ Plat showing the location of all wells within 1/2 mile producing from the zones listed above. N/A

D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.

E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

RECEIVED
JUN 19 2013
OKLAHOMA CORPORATION COMMISSION

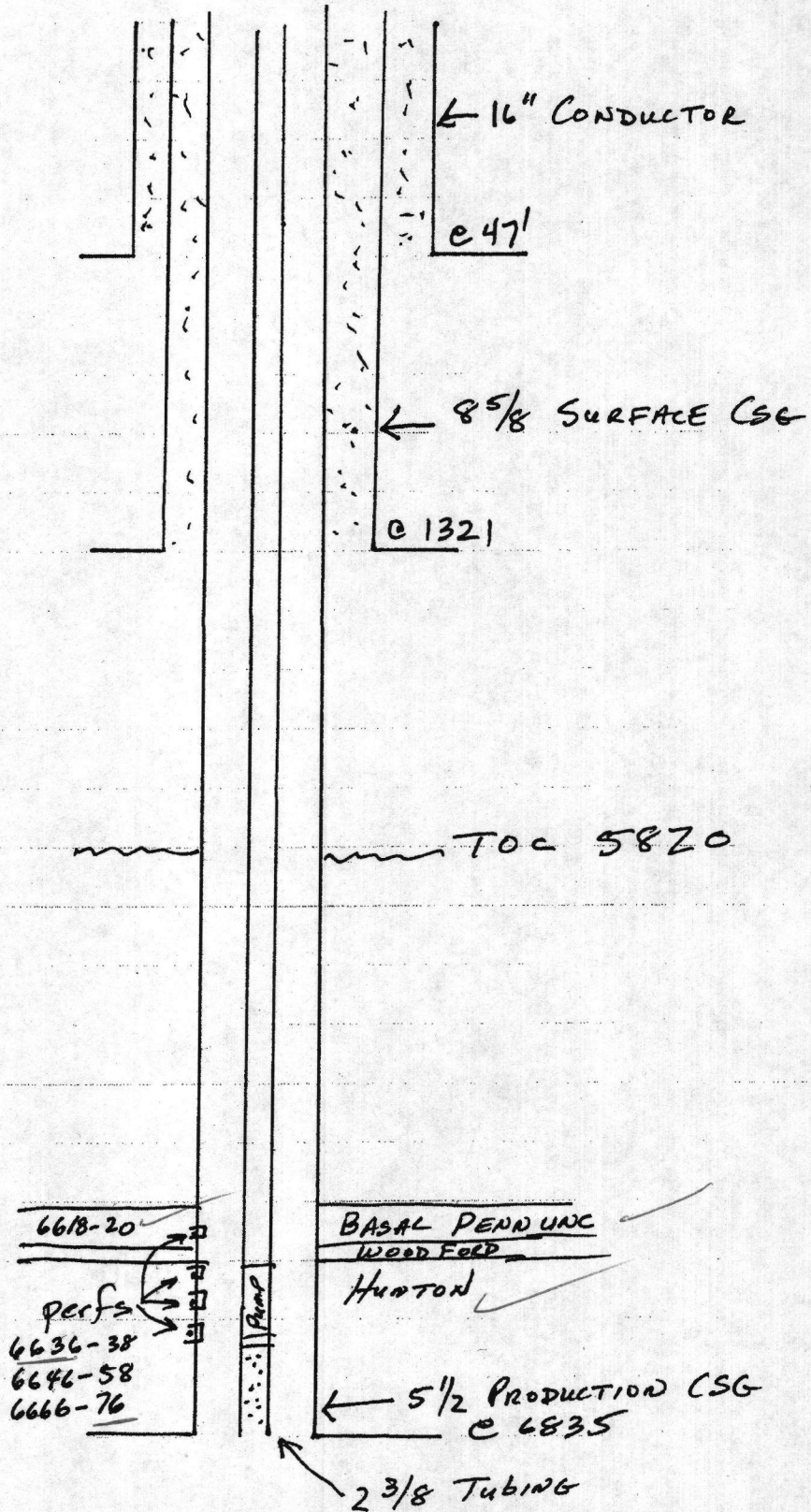
I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

[Signature] Signature President Title 405-787-0049 Phone (AC/NO)

OCC USE ONLY

Staff Signature _____ Phone No. _____ Date 7.04.13 Approved Rejected

GLB, MOOSE LODGE #1
SECTION 35-12N-2W





Weatherford

**ARRAY INDUCTION
SHALLOW FOCUSED
ELECTRIC LOG TVD**

COMPANY **GLB EXPLORATION, INC.**
WELL **MOOSE LODGE #1**
FIELD **N. MIDWEST CITY**
PROVINCE/COUNTY **OKLAHOMA**
COUNTRY/STATE **U.S.A. / OKLAHOMA**
LOCATION **2054' FSL & 1339' FWL
SW NW SE SE**

SEC **35** TWP **12N** RGE **2W** Other Services **MPL/MDN** MML
API Number **35-109-22399**
Permit Number

Permanent Datum GL, Elevation 1197 feet
Log Measured From KB
Drilling Measured From KB
Date **25-JAN-2013**
Elevations: KB 1213.00, DF 1211.00, GL 1197.00

Run Number	ONE	
Service Order	3539360	
Depth Driller	6838.00	feet
Depth Logger	6834.00	feet
First Reading	6831.00	feet
Last Reading	225.00	feet
Casing Driller	1321.00	feet
Casing Logger	1319.00	feet
Bit Size	7.875	inches
Hole Fluid Type	GEL	lb/USg
Density / Viscosity	9.30 lb/USg	85.00 SEC/QT
PH / Fluid Loss	10.50	10.50
Sample Source	FLOW LINE	
Rm @ Measured Temp	1.40 @ 65.0	ohm-m
Rmf @ Measured Temp	1.12 @ 65.0	ohm-m
Rmic @ Measured Temp	1.68 @ 65.0	ohm-m
Source Rmf / Rmic	CALC	CALC
Rm @ BHT	0.74 @ 122.0	ohm-m
Time Since Circulation	7 HOURS	
Max Recorded Temp	122.00	deg F
Equipment / Base	13145	OKC
Recorded By	G. HUTCHINSON	
Witnessed By	J. LAWS	

BOREHOLE RECORD

Last Edited: 26-JAN-2013 16:28

Bit Size inches	Depth From feet	Depth To feet
7.875	1319.00	6838.00

CASING RECORD

Type	Size inches	Depth From feet	Shoe Depth feet	Weight pounds/ft
SURFACE	8.625	0.00	1319.00	24.00

REMARKS

TOOLS RAN:
SHA, MCG, MML, MDN, MPD, MFE, MAI RAN IN COMBINATION

HARDWARE:
MAI: TWO 0.5 INCH STANDOFFS USED.
MFE: ONE 0.5 INCH STANDOFF USED.
MDN: DUAL NEUTRON BOW SPRINGS USED.
MPD: 8 INCH PROFILE PLATE USED.

2.71 G/CC DENSITY MATRIX USED TO CALCULATE POROSITY
ALL INTERVALS LOGGED AND SCALED PER CUSTOMER'S REQUEST.

TOTAL HOLE VOLUME FROM TD TO 5300 FEET = 720 CU.FT.
ANNULAR HOLE VOLUME WITH 5.5 INCH PRODUCTION CASING FROM TD TO 5300 FEET = 570 CU.FT.

SERVICE ORDER #:
3539360

121°

GLB, MOOSE LODGE #1
35-12N-2W

6550

121°

6600

BASAL
PENN
UNC.

19
20

WOODBED

122°

HUTTON

44

6650

58

66

76

122°

6700

RTAO

R600

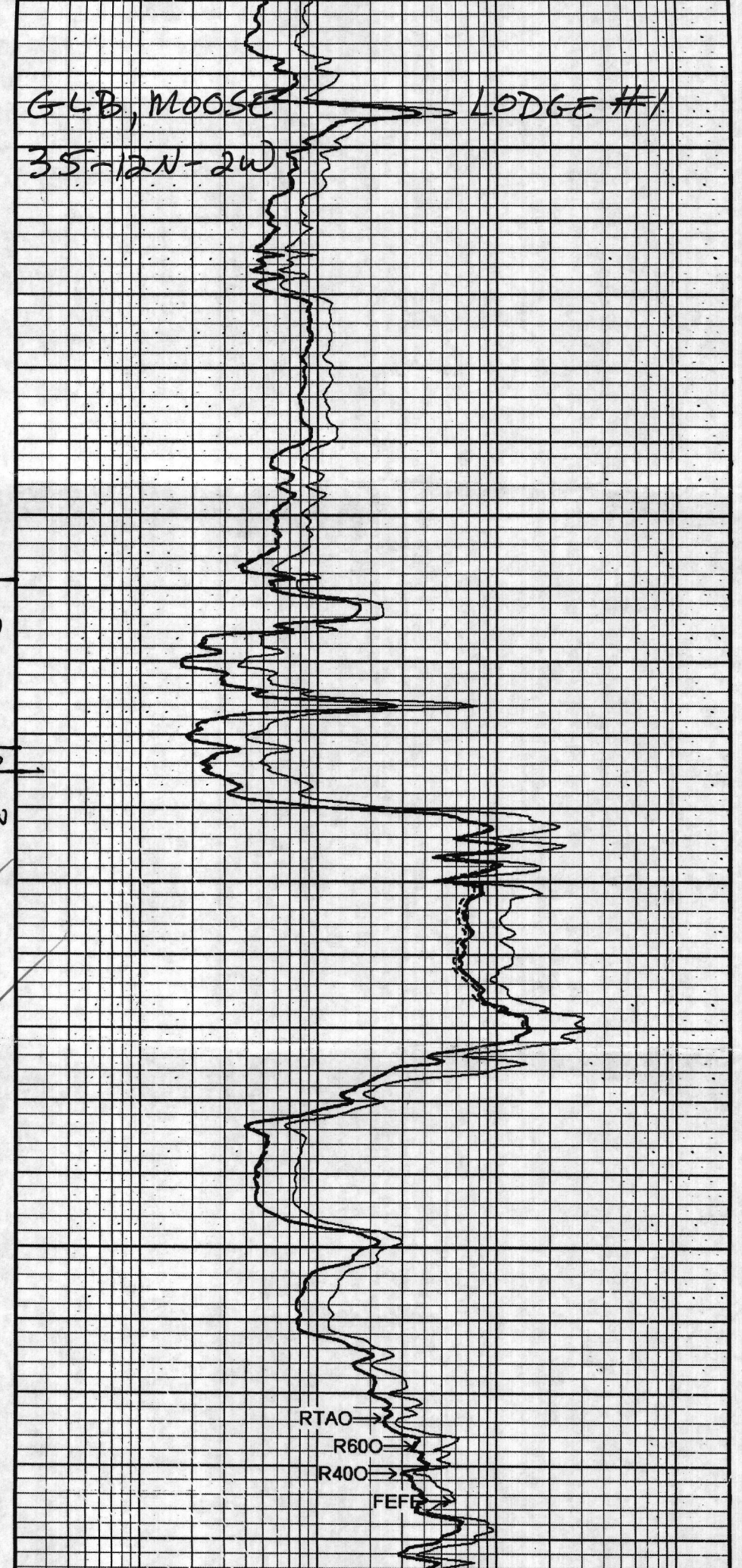
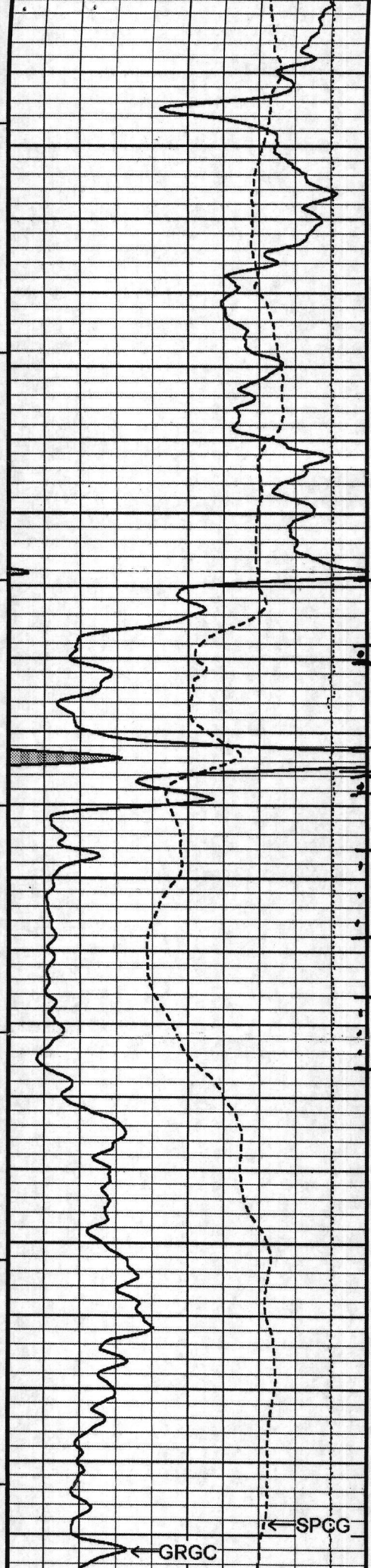
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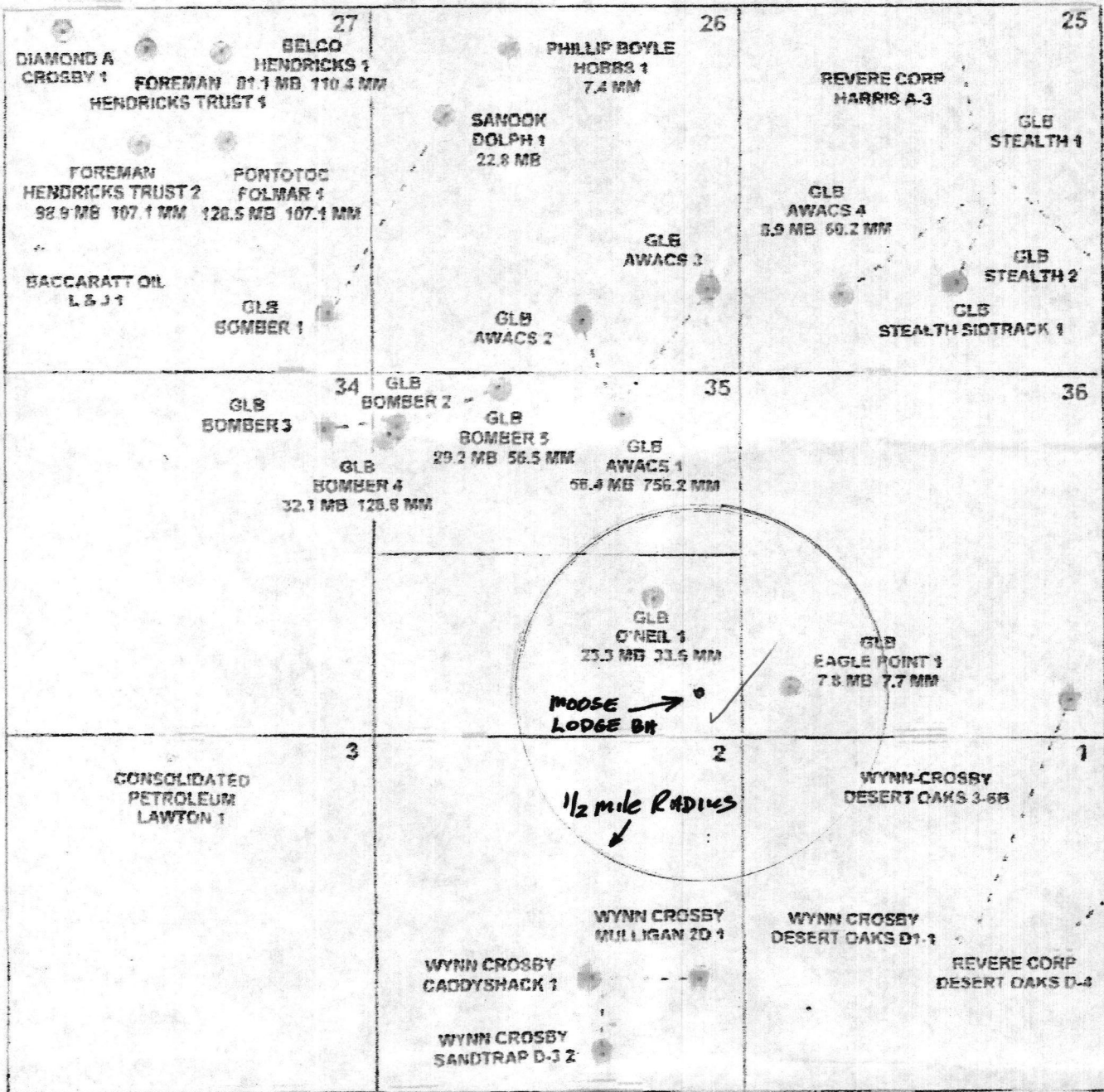
122°

← GRGC

← SPCG



R 2 W



T 12 N

T 11 N

GLB EXPLORATION, INC.
 CD 201208377 INCREASED DENSITY
 S/2 SECTION 35-T12N-R2W OKLAHOMA COUNTY, OKLAHOMA
 WELLS DRILLED IN THE AREA OF THE PROPOSED INCREASED DENSITY

OPERATOR
 WELL NAME
 CUMULATIVE HUNTON PRODUCTION 9-1-2012

PRODUCING FORMATIONS

● SKINNER	● PENN UNCONFORMITY
● BARTLESVILLE	● HUNTON

File Original Only
Please Type or Use Black Ink

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Form 1023
Rev. 2007

1. API No.	051-23649 A ✓
2. OTC Prod. Unit No.	051-210506-0-0000
3. Date of Application	06/19/2013

PAGE 1 OF 2

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 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name		OTC/OCC No.	Email
EAGLE ROCK MID-CONTINENT OPERATING, LLC		22050 ✓	m.ware@eaglerockenergy.com
Address		Phone No.	
P.O. BOX 2968		(713) 821-8042	
City	State	Zip	
HOUSTON	TEXAS	77252-2968	
6. Lease Name/Well No.		FAX No.	
RIDDLE 12-32 ✓		(281) 408-1495	
Location within section:		Sec.	Twp
SE 1/4 NE 1/4 NE 1/4 SE 1/4 ✓		32	05N
		Rge	County
		05W ✓	GRADY ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	SYCAMORE ✓	WOODFORD ✓	HUNTON ✓
B. Top and bottom of pay section (perforations)	12726-12884 ✓	12922-13112 ✓	13238-13494 ✓
C. Type of production (oil or gas)	OIL	OIL	OIL
D. Method of production (flowing or art. lift)	FLOWING	FLOWING	FLOWING ✓
E. Latest test data by zone (oil, gas, and water)	COMBINED: 1403 MCFD; 220 BOPD; 295 BWPD		
F. Wellhead or bottom hole pressure	850	850	850 ✓
G. Spacing order number and size of unit	158232/640 ✓	158232/640 ✓	158232/640 ✓
H. Increased density order number	604039	604039	604039 ✓
I. Location exception order number and penalty	609859	609859	609859 ✓

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

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SEE ATTACHED.

**Oklahoma Corporation Commission
Oil & Gas Division
Approved**

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B. Diagrammatic sketch of the proposed completion of the well. ✓

C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓ **JUN 20 2013**

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OKLAHOMA CORPORATION COMMISSION

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Yvona C. Ware Signature LEAD REGULATORY ANALYST Title (713) 821-8042 Phone (AC/NO)

OCC USE ONLY

Staff Signature _____ Phone No. _____ Date 7.05.13 Approved Rejected