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OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Form 1023
Rev. 2007

1. API No.
007-24839 *A*

2. OTC Prod. Unit No.
20645-0

3. Date of Application
6/8/2013

4. Application For (check one)

- A. Commingle Completion in the Wellbore (165:10-3-39)
 B. Commingle Completion at the Surface (165:10-3-39)
 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name: SUNDOWN ENERGY, LP
 Address: 13455 NOEL ROAD #2000
 City: Dallas State: Tx
 OTC/OCC No.: 21689 ✓
 Email: rbutler@sundownenergy.com
 Phone No.: 214-368-6100
 Zip: 75240
 Lease Name/Well No.: Burke Unit #5 ✓
 FAX No.: 214-265-0799
 Location within section: 1/4 C 1/4 NW1/4 NW1/4 ✓ Sec. 31 Twp 4N Rge 23ECM ✓ County Beaver ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	CHESTER ✓		ST. LOUIS ✓
B. Top and bottom of pay section (perforations)	7104' - 7128' ✓		7480' - 7886' ✓
C. Type of production (oil or gas)	GAS		GAS
D. Method of production (flowing or art. lift)	FLOW ✓		FLOW
E. Latest test data by zone (oil, gas, and water)	20 MCFD & 0 BW ✓		35 MCFD & 1/4 BWPD ✓
F. Wellhead or bottom hole pressure	SITP 110# ✓		SITP 1165# ✓
G. Spacing order number and size of unit	40746 / 640Ac. ✓		564676 / 640Ac. ✓
H. Increased density order number	464510 ✓		464510 ✓
I. Location exception order number and penalty	464509 ✓ (no penalty)		464509 ✓ (no penalty)

Oklahoma Corporation Commission
Oil & Gas Division
Approved

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

Tex-Ok Energy LP	1501 Stampede Ave #3200	Cody, Wy. 82414-5915
Kaiser-Francis Oil Co.	6733 S. Yale ✓	Tulsa, Ok. 74121

10. The operators listed above have been notified and furnished a copy of this application. Yes No
 If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil Gas

12. ATTACH THE FOLLOWING:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. ✓

B. Diagrammatic sketch of the proposed completion of the well. ✓

C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓

D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test. ✓

E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

RECEIVED
JUN 13 2013
OKLAHOMA CORPORATION COMMISSION

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Ralph Butler Signature Ralph Butler PE Area Operations Mgr. 214-3686100
 Title Phone (AC/NO)

OCC USE ONLY

Staff Signature _____ Phone No. _____ Date: 6, 28, 13 Approved Rejected

DIAGRAMMATIC SKETCH SHOWING MULTIPLE COMPLETION INSTALLATION

JUNE 3, 2013 ✓

Operator
Sundown Energy, Inc.

Lease
Burke Unit #5

Location within Sec.
C. NW/4 NW/4

Sec
31 Twp 4N Rge 23ECM

County
Beaver

Field
Mocane-Laverne

Casing Set Depth 8015' Total Depth 8015'

Top at 7102' Feet

UPPER ZONE Name CHESTER

Completion this zone: _____

Bottom at 7130' Feet

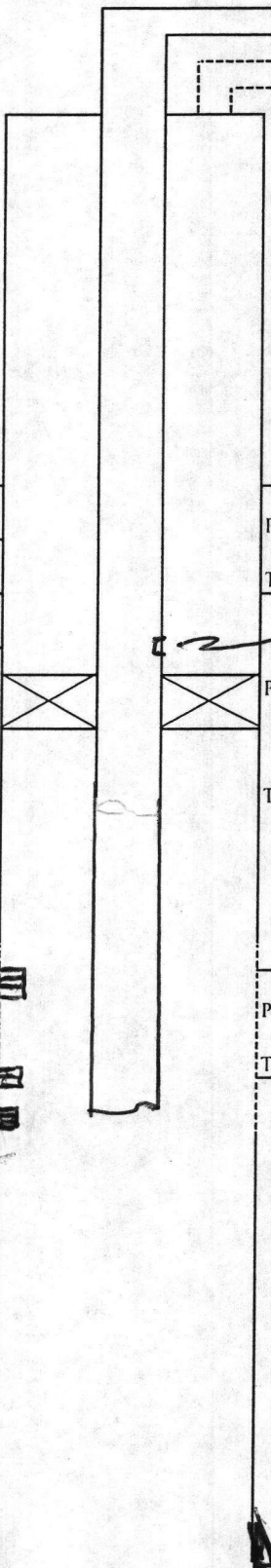
Top at 7480' Feet

LOWER ZONE Name ST. LOUIS

Completion this zone: _____

Bottom at 8000' Feet

CASING SET @8015'



Proposed

CHESTER: ✓

Perforated 7104'-7128' Feet ✓

This zone produced thru: SLIDING SLEEVE AT 7362'
(TO BE OPEN FOR COMINGLE)

Packer set at 7394' Feet

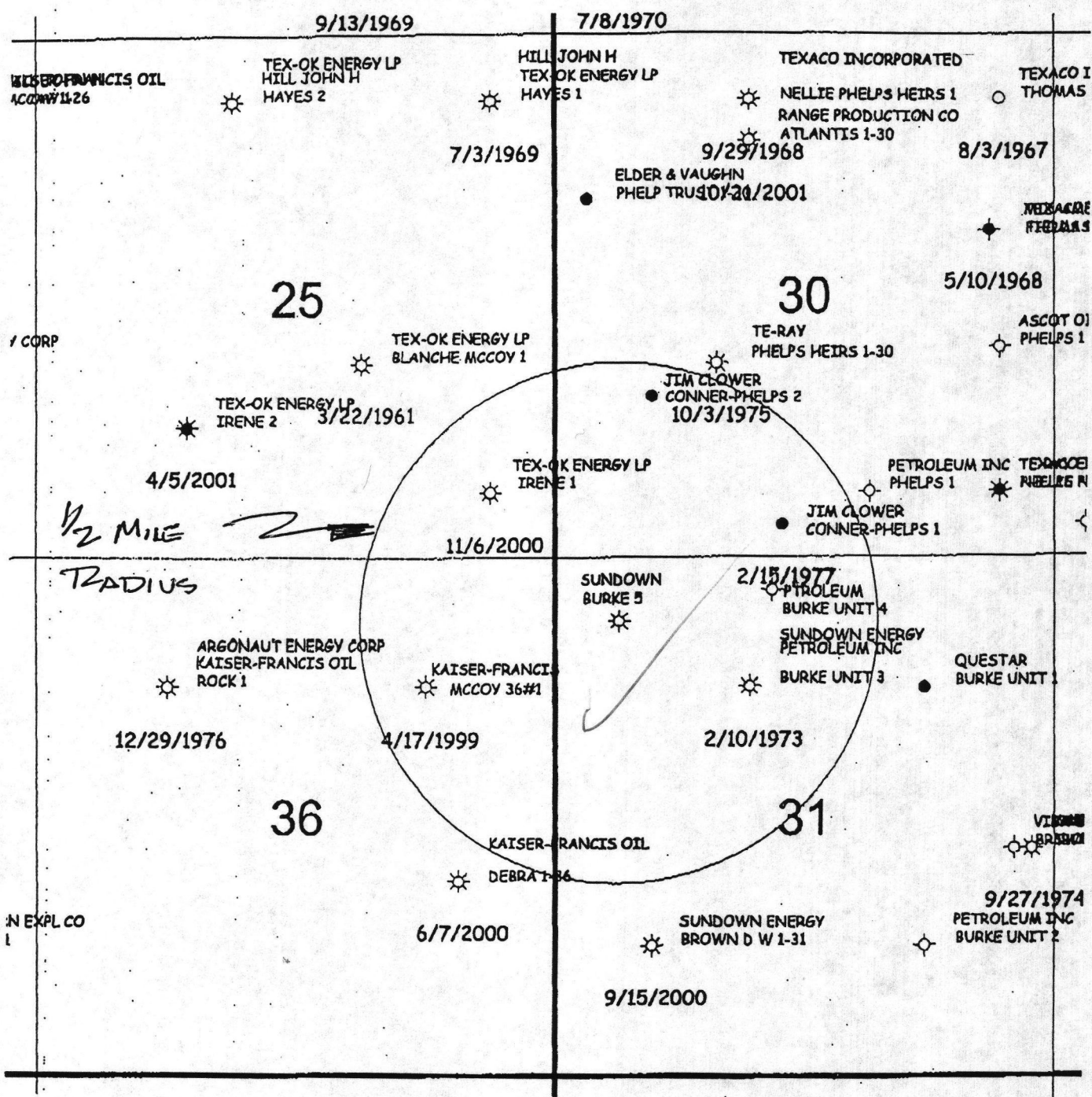
Tubing Landed at 7807' Feet

ST. LOUIS: ✓

Perforated 7480'-7484' Feet

This zone produced thru: 7702'-7714' TUBING
7839'-7886'

NOTE: This form is furnished only as an example. The diagrammatic sketch which is filed should depict the particular installation for which approval is being requested.



SUNDOWN ENERGY, INC.
 BURKE UNIT #5
 NW/4 NW/4 SEC 31-4N-23E2M
 BEAVER COUNTY, OKLAHOMA



June 7, 2013

Tex-Ok Energy LP
1501 Stampede Ave. #3200
Cody, Wyoming 82414

Kaiser-Francis Oil Co.
6733 Yale Ave
Tulsa, Ok. 74121

RE: Sundown Energy LP
Burke Unit #5
NW/4 NW/4 Section 31-4N-23 ECM
Beaver County, Oklahoma

Dear Sirs:

Sundown Energy has applied with the Oklahoma Corporation Commission to co-mingle our Burke #5 well. The well has been producing since 2002 as a dual completion.

The Chester interval (Upper) will not unload fluid up the 2 3/8" x 4 1/2" annulus.

The co-mingled intervals will be produced on plunger lift.

Please call me at (214) 368-6100 extension 2102 with any questions you may have.

Sincerely,

A handwritten signature in black ink, appearing to read "Ralph Butler", written over a horizontal line.

Ralph Butler P E
Area Production Manager



SHALLOW FOCUSED
ELECTRIC LOG

LOCATION 1980' FSL & 660' FWL		PRVNC/CO. BEAVER		FIELD		WELL: BURKE #6		COMPANY: SUNDOWN ENERGY, INC.	
PERMANENT DATUM		GROUND LEVEL		ELEVATION 2612 FEET		LOCATION		1980' FSL & 660' FWL	
LOG MEASURED FROM		K. B. 12 FT		ABOVE PERMANENT DATUM		OTHER SERVICES		CNS/PDS	
DRILLING MEASURED FROM		K. B.				ELEVATIONS:		KB 2624 FEET	
DATE		21-AUG-02				DF 2623 FEET		CL 2612 FEET	
RUN NUMBER		ONE							
DEPTH-DRILLER		8010 FEET							
DEPTH-LOGGER		8015 FEET							
FIRST READING		8014 FEET							
LAST READING		1248 FEET							
CASING-DRILLER		1253 FEET							
CASING-LOGGER		1248 FEET							
BIT SIZE		7 7/8 INCH							
HOLE FLUID TYPE		CHEMICAL							
DENS./VISC.		8.9 59							
PH/FLUID LOSS		9.5 6.9							
SAMPLE SOURCE		FLOWLINE							
RM @ MEAS TEMP		1.13 @ 75°F							
RMF @ MEAS TEMP		0.85 @ 75F							
RMC @ MEAS TEMP		1.41 @ 75°F							
SOURCE: RMF/RMC		CALC		CALC					
RM @ BHT		0.63 @ 140°F							
TIME SINCE CIRC		3 HOURS							
MAX REC TEMP		140°F							
EQUIPMENT/BASE		V 1054 LBL							
RECORDED BY		DUCAN DENTON							
WITNESSED BY		MR. PADGETT							

