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OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Form 1023
Rev. 2007

1. API No. 049-24818-A ✓
2. OTC Prod. Unit No. 049-204937
3. Date of Application 3/4/2013

4. Application For (check one)

<input checked="" type="checkbox"/>	A. Commingle Completion in the Wellbore (165:10-3-39)
<input type="checkbox"/>	B. Commingle Completion at the Surface (165:10-3-39)
<input type="checkbox"/>	C. Multiple (Dual) Completion (165:10-3-36)
<input type="checkbox"/>	D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name Ranken Energy Corporation		OTC/OCC No. ✓ 017205-0	Email deanna@ranken-energy.com
Address 457 West 18th Street		Phone No. 405/340-2363	
City Edmond	State OK	Zip 73013-3663	
6. Lease Name/Well No. Anna Belle 3-13 ✓		FAX No. 405/340-2365	
Location within Sec. (1/4 1/4 1/4 1/4) SW/4 NE/4 SE/4 SE/4 ✓		Sec. 13	Twp. 3N
		Rge. 2W ✓	County Garvin ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	1st Deese ✓		Viola ✓
B. Top and bottom of pay section (perforations)	5,073 - 5,077 5,042 - 5,053 ✓		5,092 - 5,095 ✓
C. Type of production (oil or gas)	Oil & Gas		Oil & Gas
D. Method of production (flowing or art. lift)	Pumping		Pumping
E. Latest test data by zone (oil, gas, and water)	10 BOPD, 97 WPD * ✓		10 BOPD, 97 WPD * ✓
F. Wellhead or bottom hole pressure	SICP - 650#		SICP - 650# ✓
G. Spacing order number and size of unit	144354 (40 acres) ✓		144354 (40 acres) ✓
H. Increased density order number	N/A		N/A
I. Location exception order number and penalty	N/A		N/A

Oklahoma Corporation Commission
Oil & Gas Division
Approved

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

1. Lapetco, Inc., 3838 Oak Lawn Ave., #910, Dallas, TX 75219
2. Streamline Oil & Gas, Inc., P.O. Box 117, Alex, OK 73002
3. Continental Resources, Inc., P.O. Box 268770, Oklahoma City, OK 73126
4. D-Mil Production, Inc., P.O. Box 49, Argyle, TX 76226
5.
6.

10. The operators listed above have been notified and furnished a copy of this application. Yes No
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil Gas

12. ATTACH THE FOLLOWING:

A. Resistivity and porosity logs with the top, bottom and perforated intervals marked. ✓

B. Diagrammatic sketch of the current and proposed completion of the well. ✓

C. Copy of the Form 1002A, Completion Report. ✓

D. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓

E. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.

F. If 4A or 4B above, perforation report or affidavit from perforation company.

G. If 4A or 4B above, list brief well history and reason commingling is now necessary.

H. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, explain how royalties and working interests are to be allocated.

RECEIVED
JUN 12 2013
OKLAHOMA CORPORATION
COMMISSION

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true, correct and complete to the best of my knowledge and belief.

Deanna Smid
Signature

Regulatory Coordinator
Title

405/340-2363
Phone (AC/NO)

OCC USE ONLY

Staff Signature	S.A. 6, 27, 13 Date	<input checked="" type="checkbox"/> Approved <input type="checkbox"/> Rejected
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* Both Viola and 1st Deese were frac'd together.

RANKEN ENERGY CORPORATION

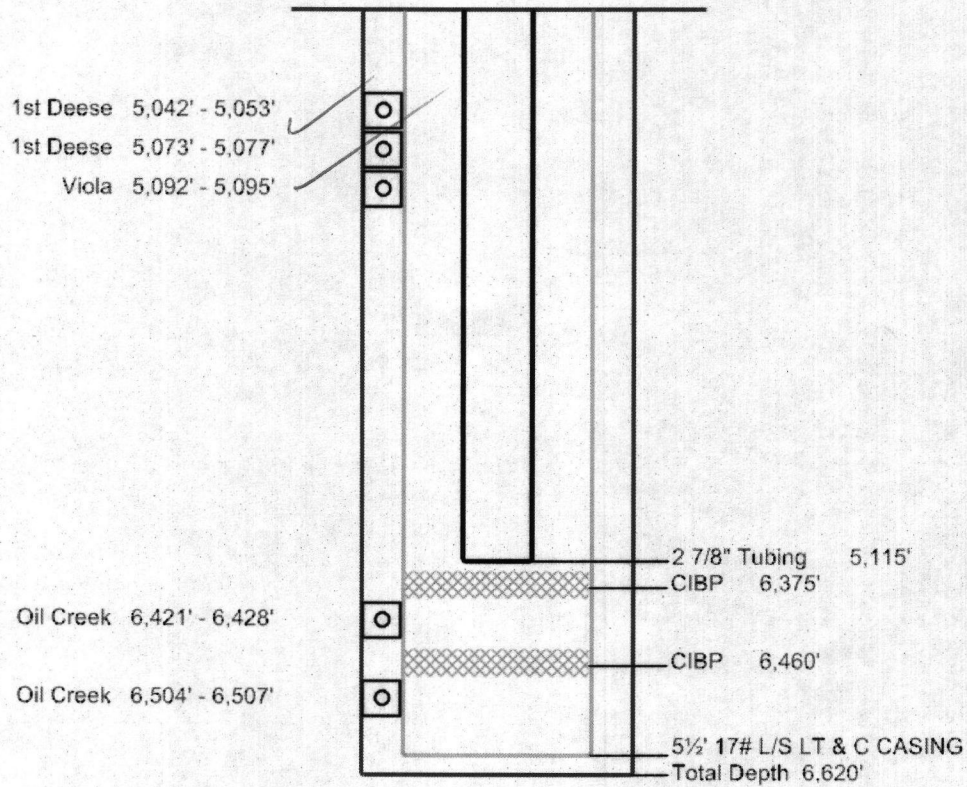
Diagrammatic Sketch

Anna Belle #3-13 ✓

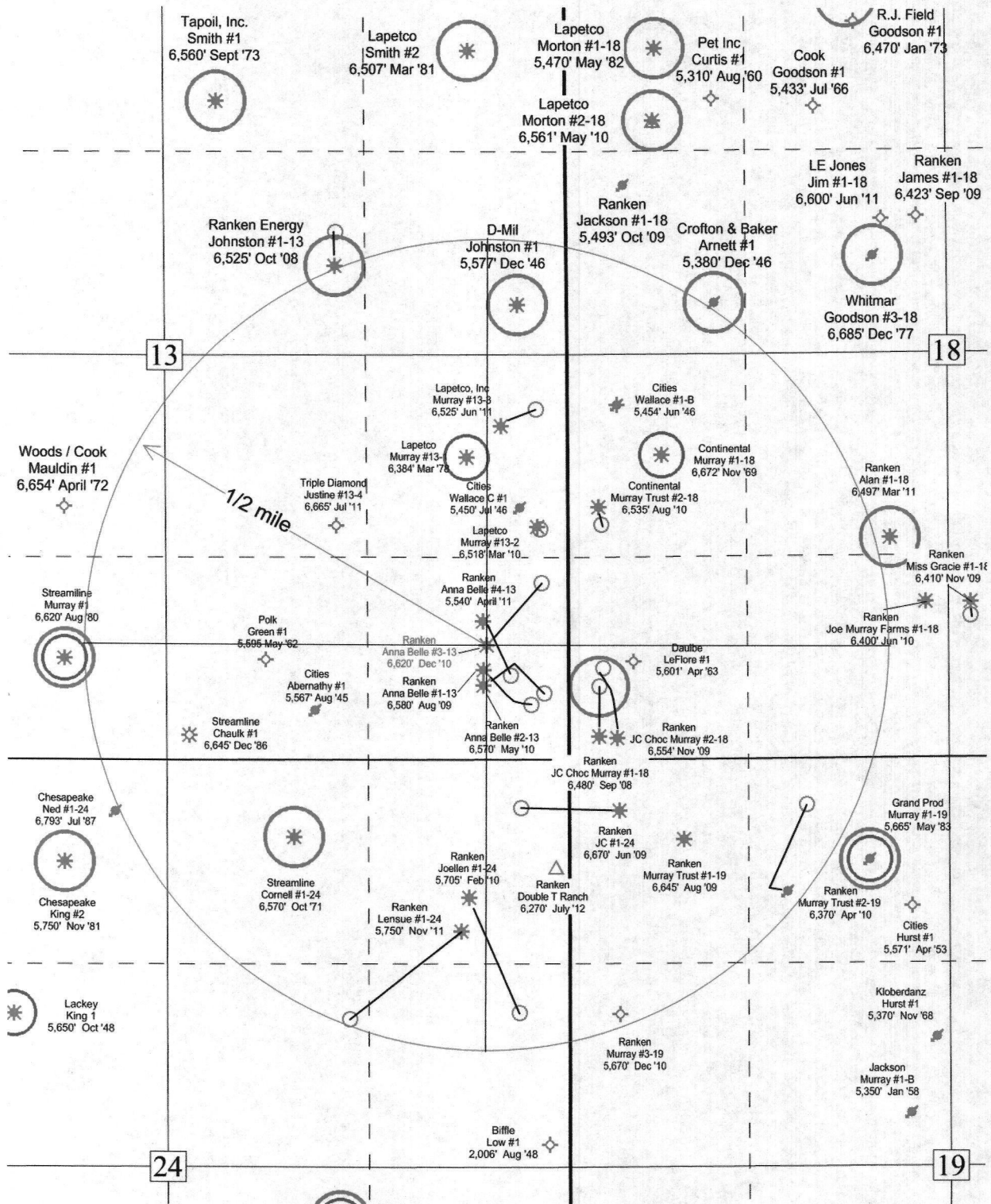
NE/4 NE/4 SE/4 SE/4 Sec. 13-3N-2W

Garvin County, OK

DV Tool
6,150'



May 29, 2013



T
3
N

R 2 W

R 1 W

June 7, 2013

Legend

- * Oil & Gas Producer
- ◇ Dry Hole
- ⊕ Plugged & Abandoned
- ⊕ Proposed Location
- △ Converted to Disposal Well
- BHL for Dev Hole
- Prospect Outline

RANKEN ENERGY CORP.

Anna Belle #3-13 Commingle

Well ID & Production Formation

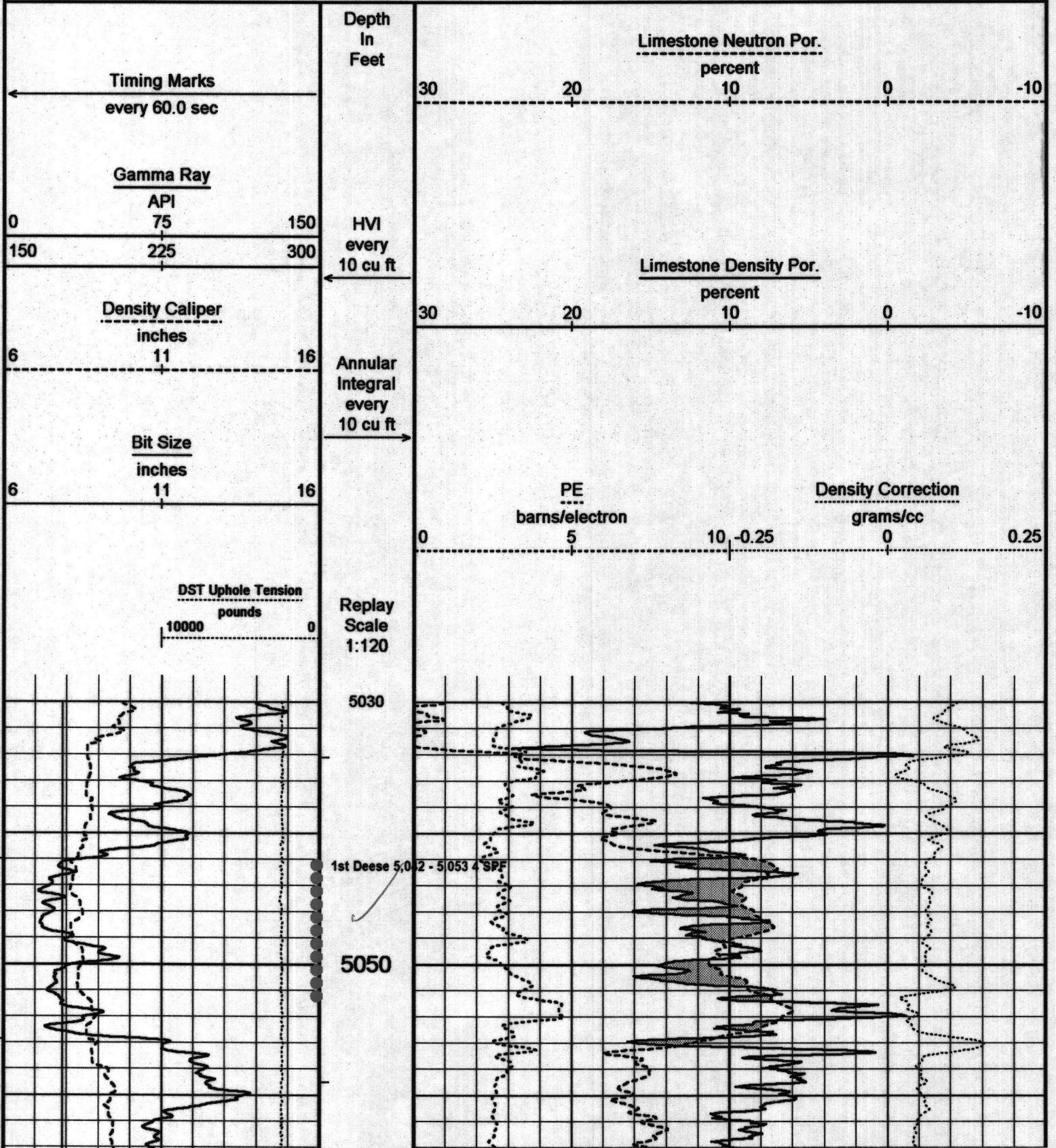
Production Code

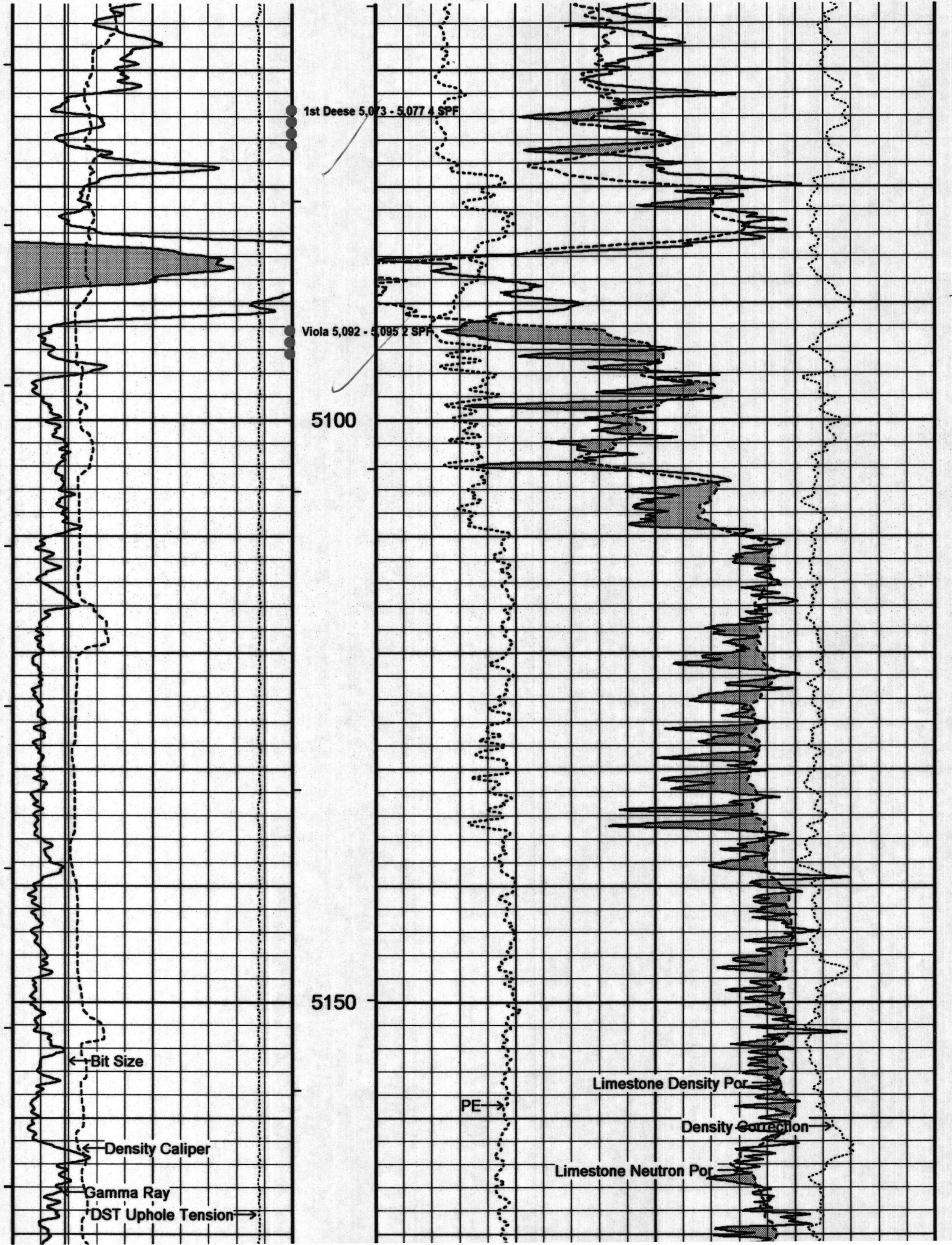
- Deese
- Viola
- 1st Bromide
- 2nd Bromide
- Oil Creek

All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not, guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or wilful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions in our price schedule.

10 INCH POROSITY DSC

Depth Based Data - Maximum Sampling Increment 2.5cm Plotted on 11-JUN-2013 10:22
 Filename: C:\Users\ldsmith\AppData\Local\Temp\Weatherford PreView\0VANNA BELLE 3-13_003.dta Recorded on 21-DEC-2010 11:37
 System Versions: Logged with 10.08.1568 Plotted with 13.03.7074





1st Deese 5,073 - 5,077 4 SPF

Viola 5,092 - 5,095 2 SPF

5100

5150

Bit Size

Density Caliper

Gamma Ray

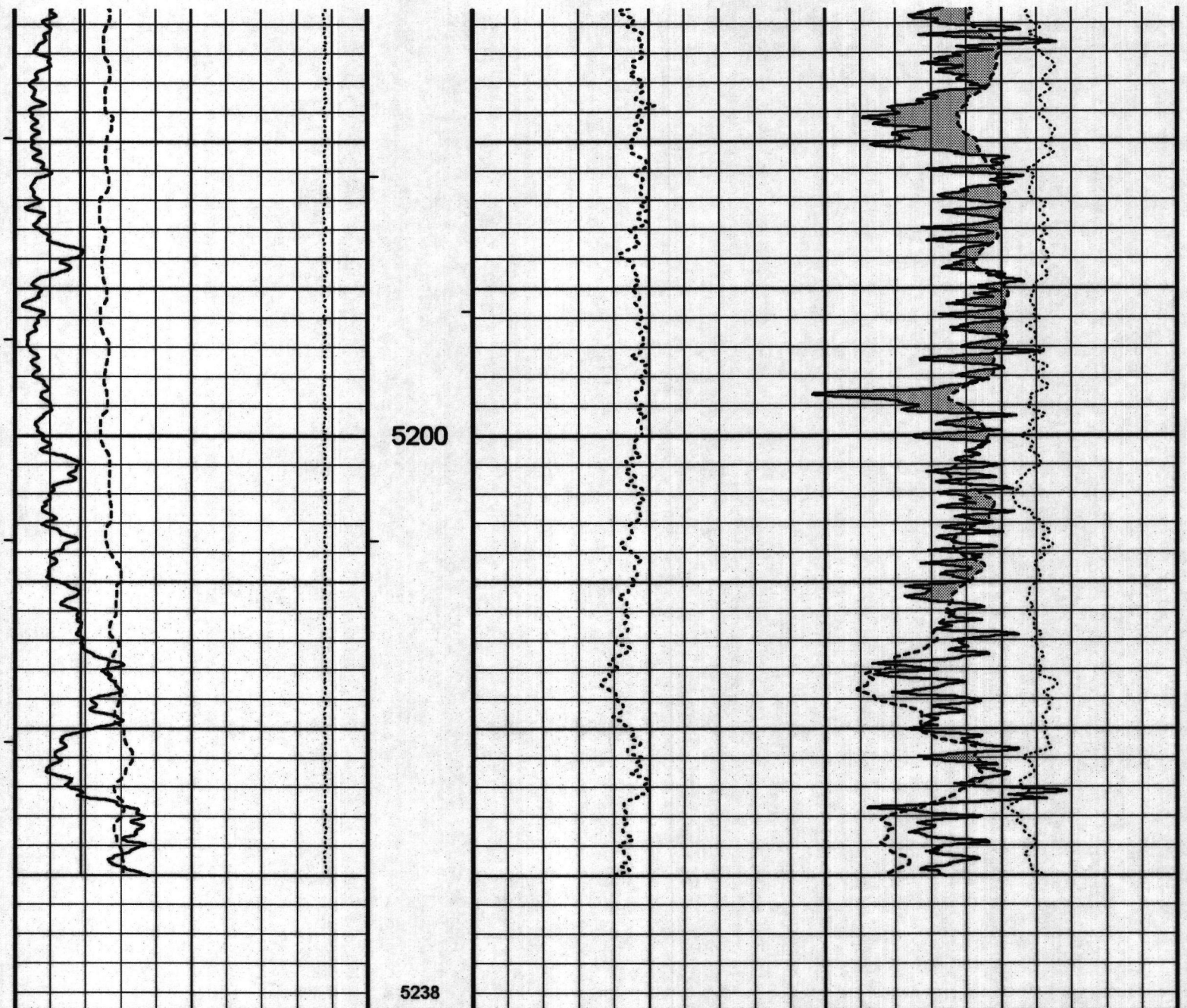
DST Uphole Tension

PE

Limestone Density Por

Density Correction

Limestone Neutron Por



Depth Based Data - Maximum Sampling Increment 2.5cm

Plotted on 11-JUN-2013 10:22

Filename: C:\Users\dsmith\AppData\Local\Temp\Weatherford PreView\0\ANNA BELLE 3-13_003.dta

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10 INCH POROSITY DSC



Weatherford

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ANNA BELLE 3-13 DENSITY

All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not, guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or wilful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions in our price schedule.

10 INCH POROSITY DSC

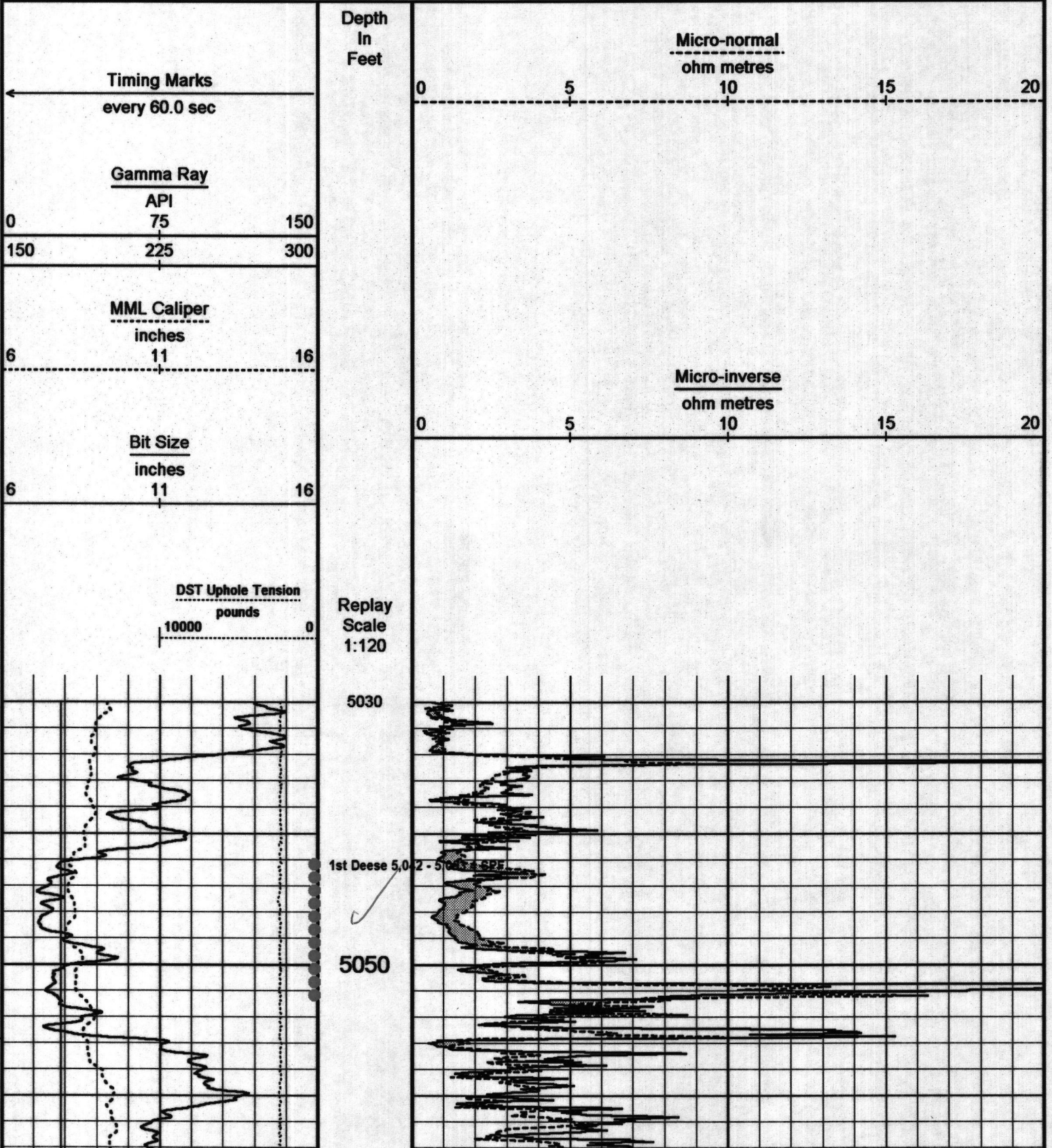
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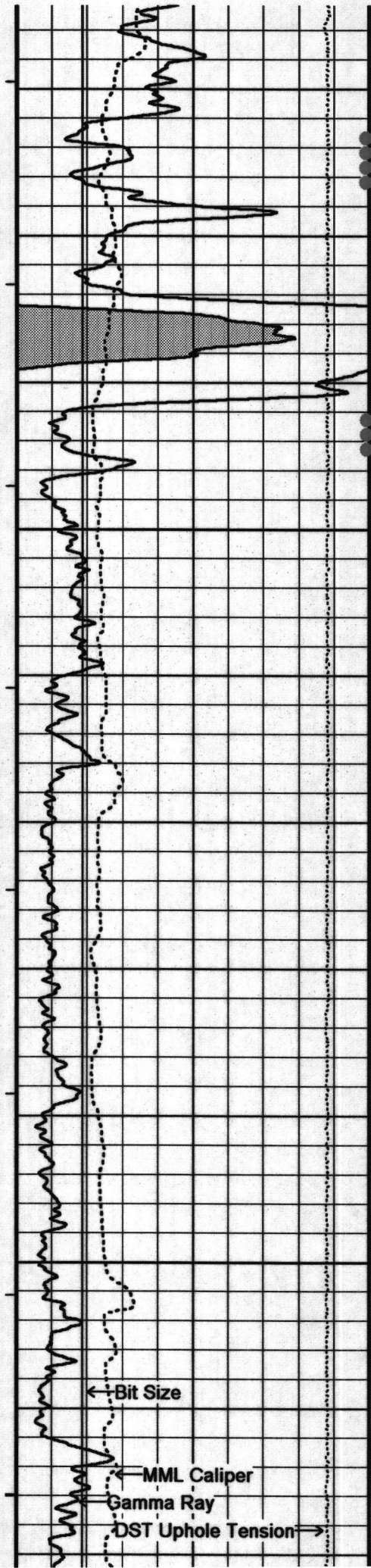
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Recorded on 21-DEC-2010 11:37

System Versions: Logged with 10.08.1568 Plotted with 13.03.7074





1st Deese 5,013 - 5,077 4 SPF

Viola 5,092 - 5,095 2 SPF

5100

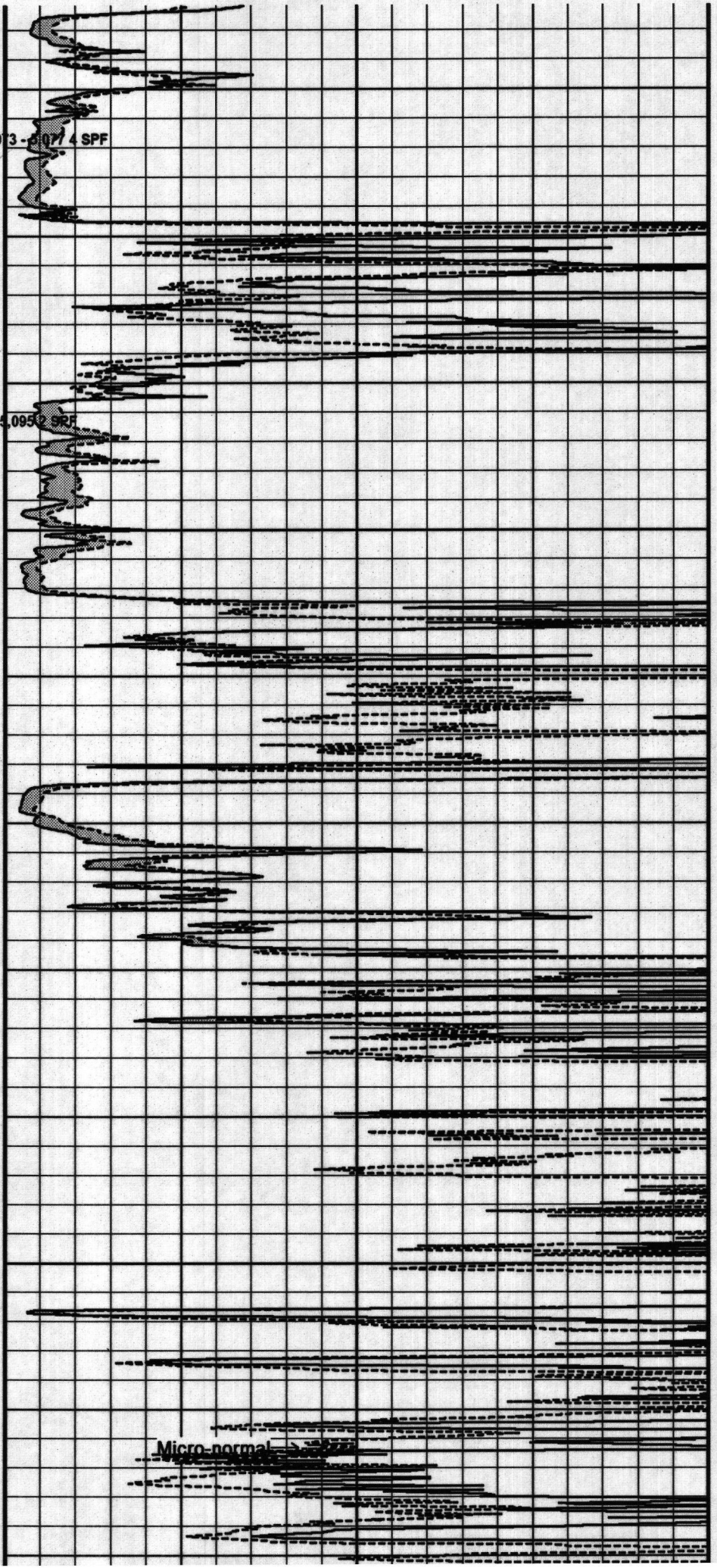
5150

← Bit Size

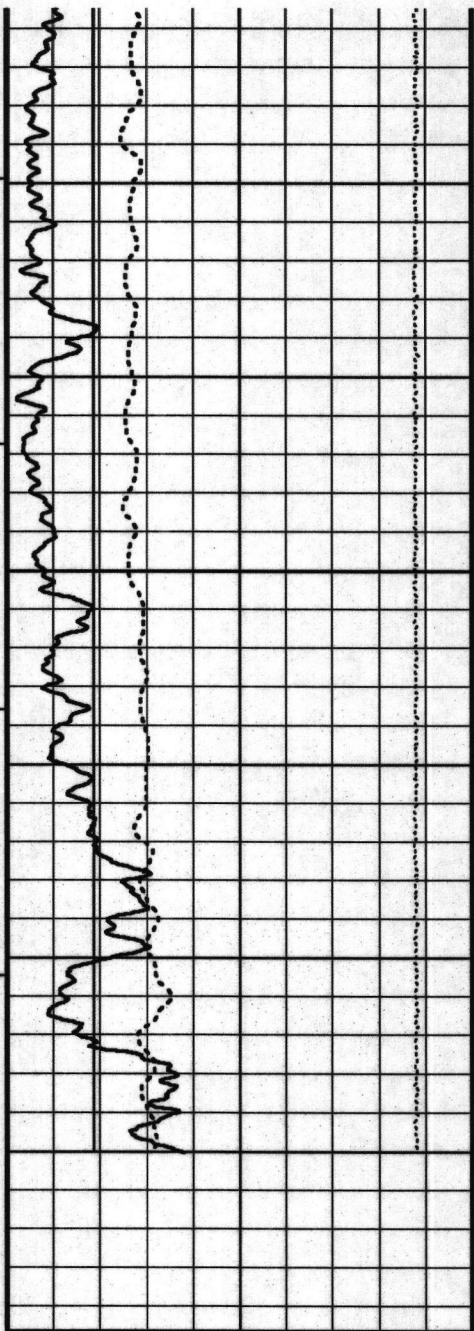
← MML Caliper

← Gamma Ray

← DST Uphole Tension →

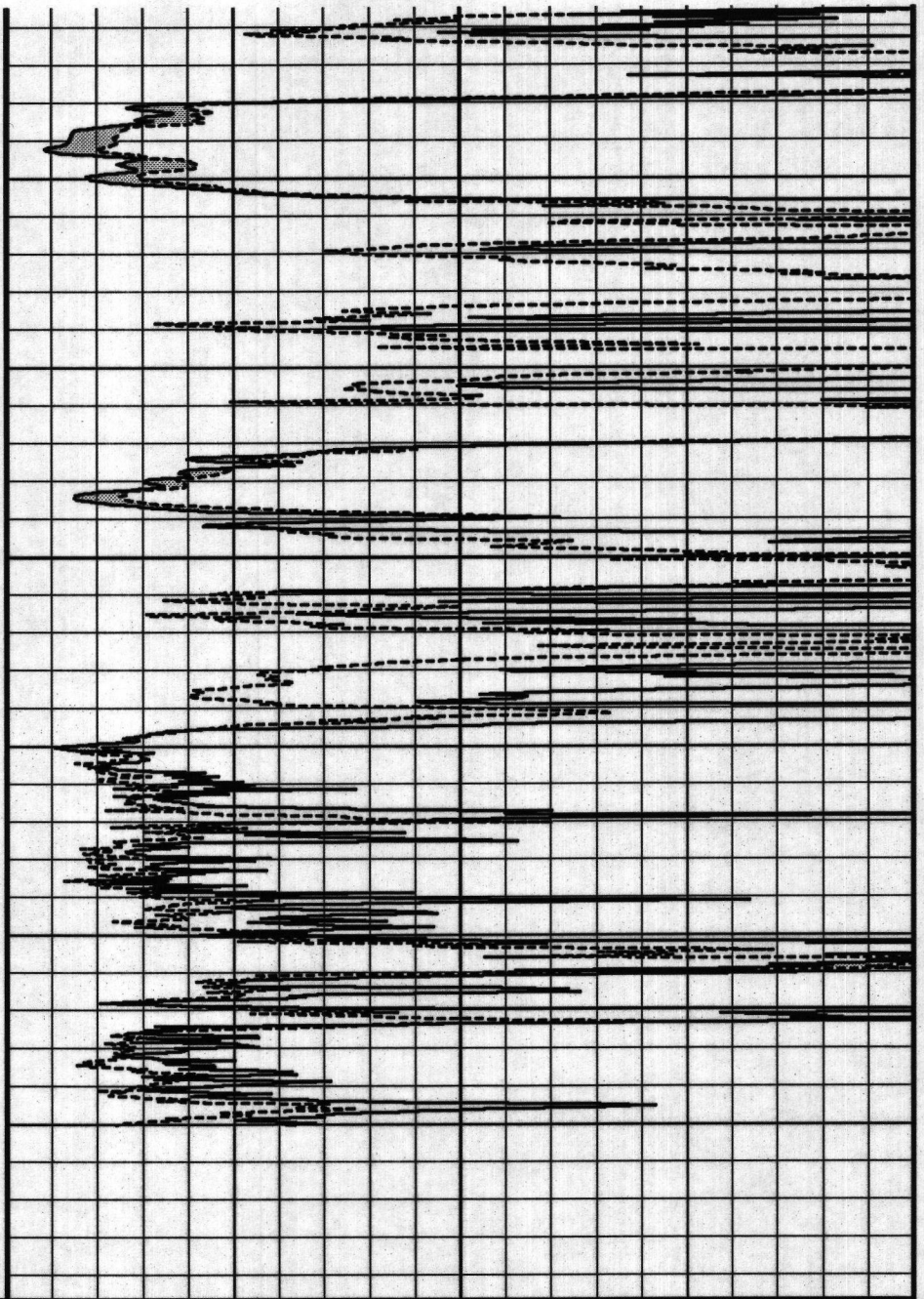


Micro-normal →



5200

5238



Depth Based Data - Maximum Sampling Increment 2.5cm

Plotted on 11-JUN-2013 11:07

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10 INCH POROSITY DSC



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ANNA BELLE 3-13 MICROLOG