

1. API No.	<b>049-24945</b> ✓
2. OTC Prod. Unit No.	<b>049-25533</b>
3. Date of Application	<b>5/29/2013</b>

4. Application For (check one)

- A. Commingle Completion in the Wellbore (165:10-3-39)  
 B. Commingle Completion at the Surface (165:10-3-39)  
 C. Multiple (Dual) Completion (165:10-3-36)  
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name <b>Prime Operating Company</b>		OTC/OCC No. <b>18626</b>	Email <b>slemons@primeenergy.com</b>
Address <b>5400 N. Grand Blvd, Suite 450</b>		Phone No. <b>(405) 947-1091</b>	
City <b>Oklahoma City</b>	State <b>Oklahoma</b>	Zip <b>73112-5654</b>	
6. Lease Name/Well No. <b>ETTA GIBSON #14</b> ✓		FAX No. <b>(405) 943-9368</b>	
Location within Sec. (1/4 1/4 1/4 1/4) <b>NE-SE-SW-SE</b> ✓	Sec <b>10</b>	Twp <b>1N</b>	Rge <b>3W</b> ✓
			County <b>Garvin</b> ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	<b>Newberry</b> ✓		<b>Skaggs Sand</b> ✓
B. Top and bottom of pay section (perforations)	<b>1530' - 1547'</b> ✓		<b>1824' - 1854'</b> ✓
C. Type of production (oil or gas)	<b>Oil</b>		<b>Oil</b>
D. Method of production (flowing or art. lift)	<b>Pumping</b>		<b>Pumping</b> ✓
E. Latest test data by zone (oil, gas, and water)	<b>15 BOPD &amp; 21 BWPD</b> ✓		<b>23.2 BOPD &amp; 51.2 BWPD</b> ✓
F. Wellhead or bottom hole pressure			
G. Spacing order number and size of unit	<b>UnSpaced</b>	<b>Oklahoma Corporation Commission Oil &amp; Gas Division</b>	<b>UnSpaced</b> ✓
H. Increased density order number	<b>None</b>	<b>Approved</b>	<b>None</b> ✓
I. Location exception order number and penalty	<b>None</b>		<b>None</b> ✓

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?  Yes  No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

R&D Oil Company, Attn: George Dale	Rt. 2, Box 188	Elmore City, OK. 73433-0188
Naman Busey	RR. 2, Box 151 A	Elmore City, OK. 73433-9583
Keister Oil Company, Attn: Jim Berman	16 S. Penn Ave. P.O. Box 705	Oklahoma City, OK. 73101-0705

10. The operators listed above have been notified and furnished a copy of this application.  Yes  No  
 If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2)  Oil  Gas

12. ATTACH THE FOLLOWING:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. ✓

B. Diagrammatic sketch of the proposed completion of the well. ✓

C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓

D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test Report. ✓

E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?  Yes  No

**RECEIVED**  
MAY 31 2013  
OKLAHOMA CORPORATION COMMISSION

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

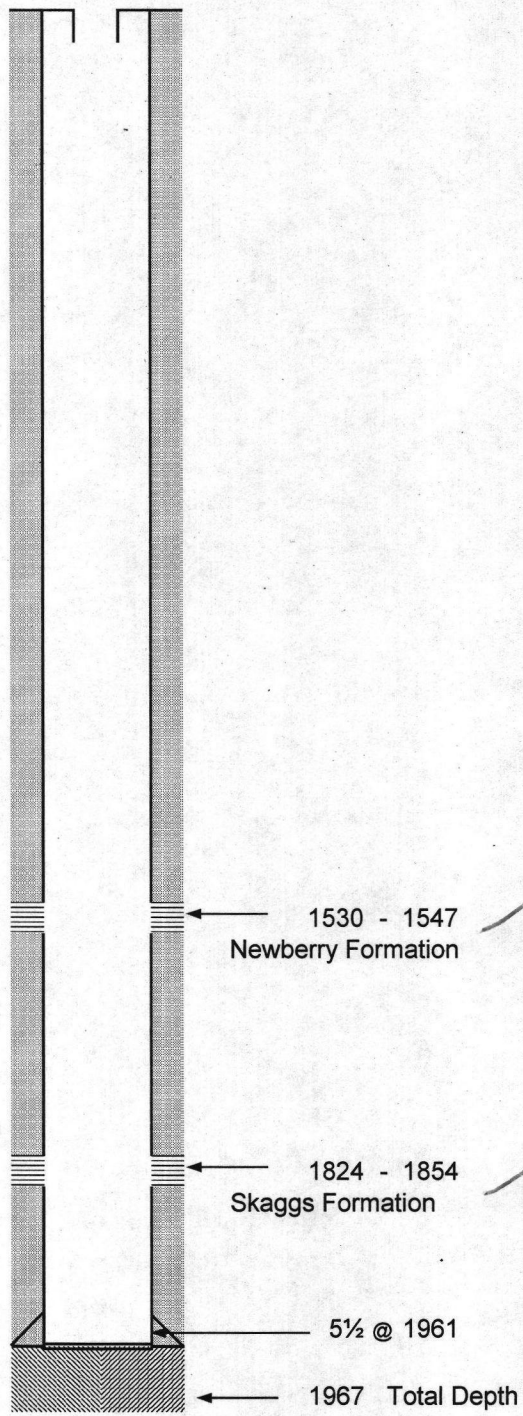
\_\_\_\_\_  
Signature  
Oklahoma District Manager  
Title  
(405) 947-1091  
Phone (AC/NO)

OCC USE ONLY

Staff Signature \_\_\_\_\_ Phone No. \_\_\_\_\_ Date **6, 15, 13**  Approved  Rejected

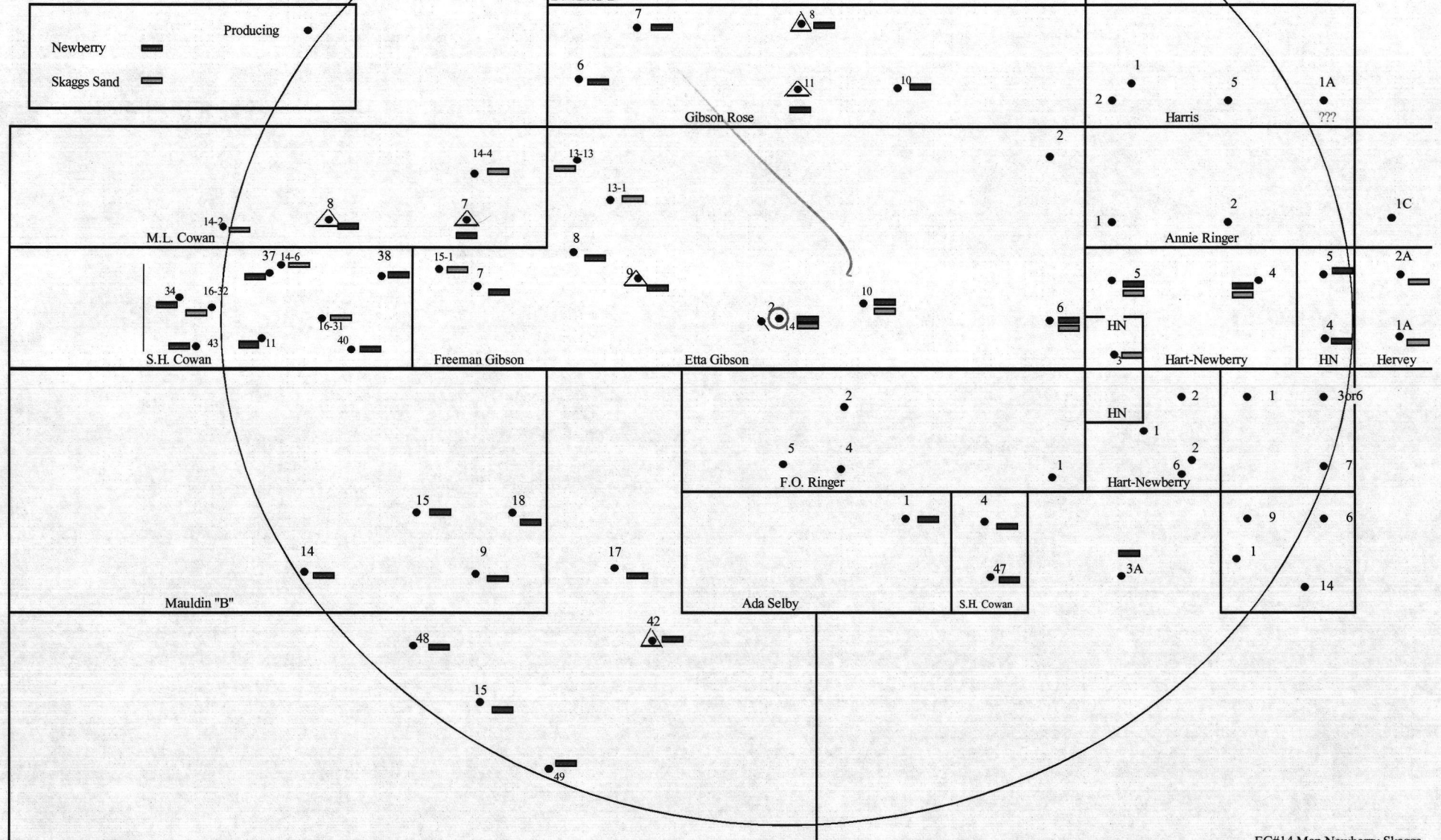
8

ETTA GIBSON 14



UPDATE: 6/03/13  
Prepared By: SEL





AFFIDAVIT OF MAILING

Ref: Commingle Application, form 1023  
Application for authority  
to Commingle Producing Formation in  
ETTA GIBSON, WELL No. 14  
located in the NE ¼ SE ¼ SW ¼ SE ¼  
SEC.10 - T1N - R3W  
Garvin County, Oklahoma

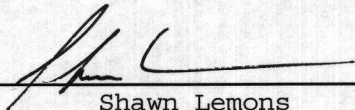
I, the undersigned Shawn Lemons do hereby declare that on May 29, 2013  
I posted a true copy of the above referenced application in the regular U. S.  
Mail in sealed envelopes addressed to the following:

**OFF SET OPERATOR**

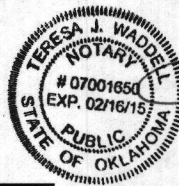
R&D Oil Company  
Attn: George Dale  
Rt 2, P.O. Box 188  
Elmore City, OK 73433-0188

Naman Busey  
RR 2, Box 151A  
Elmore City, OK 73433-9583

Keister Oil Company  
Attn: Jim Berman  
16 S. Penn Ave.  
P.O. Box 705  
Oklahoma City, OK 73101-0705

  
\_\_\_\_\_  
Shawn Lemons  
Oklahoma District Manager

Subscribed and sworn to before me this 29<sup>th</sup> day of May, 2011

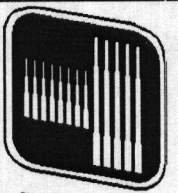


  
\_\_\_\_\_  
Notary Public

My commission expires 2/16/15



MARKED COPY



**Tucker**  
ENERGY SERVICES

PHASED INDUCTION  
SHALLOW FOCUS SP LOG

Company: PRIME OPERATING COMPANY  
Well: ETTA GIBSON #14  
Field: EOLA-ROBERSON  
County: GARVIN  
State: OKLAHOMA  
Country: USA  
API No.: 35-049-24945

File No : DEN-57336  
Company : PRIME OPERATING COMPANY  
Well : ETTA GIBSON #14  
Field : EOLA-ROBERSON  
County : GARVIN  
State : OKLAHOMA  
Country : USA  
API No : 35-049-24945

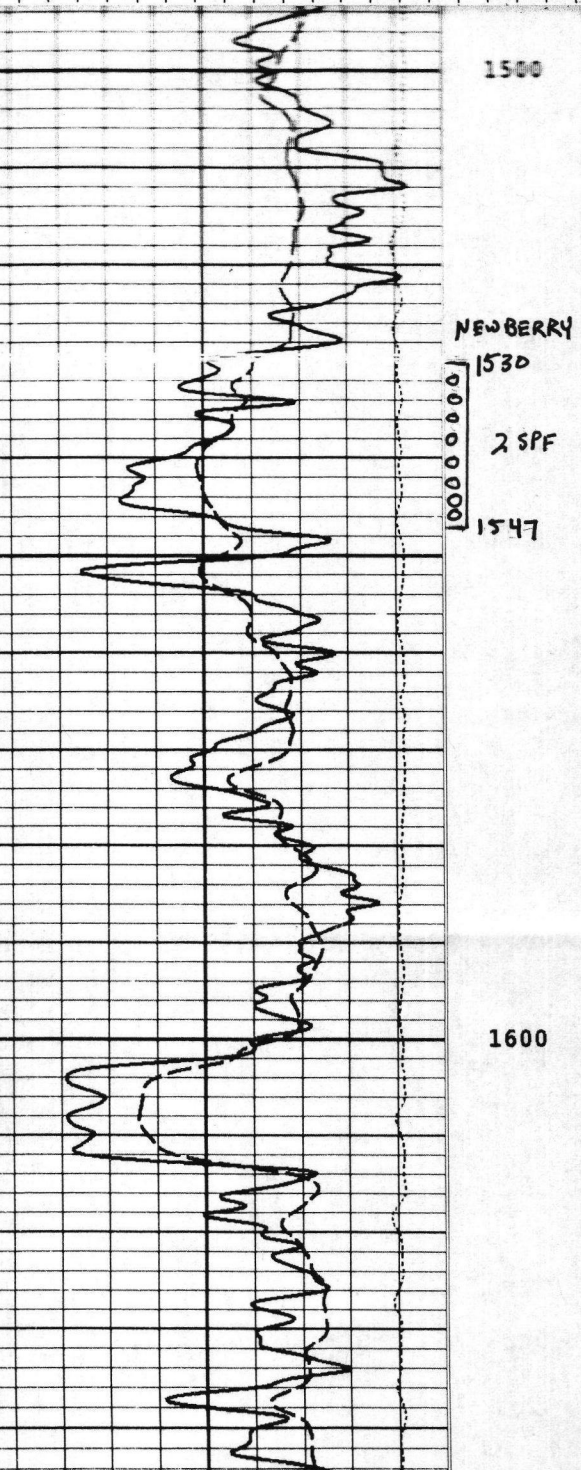
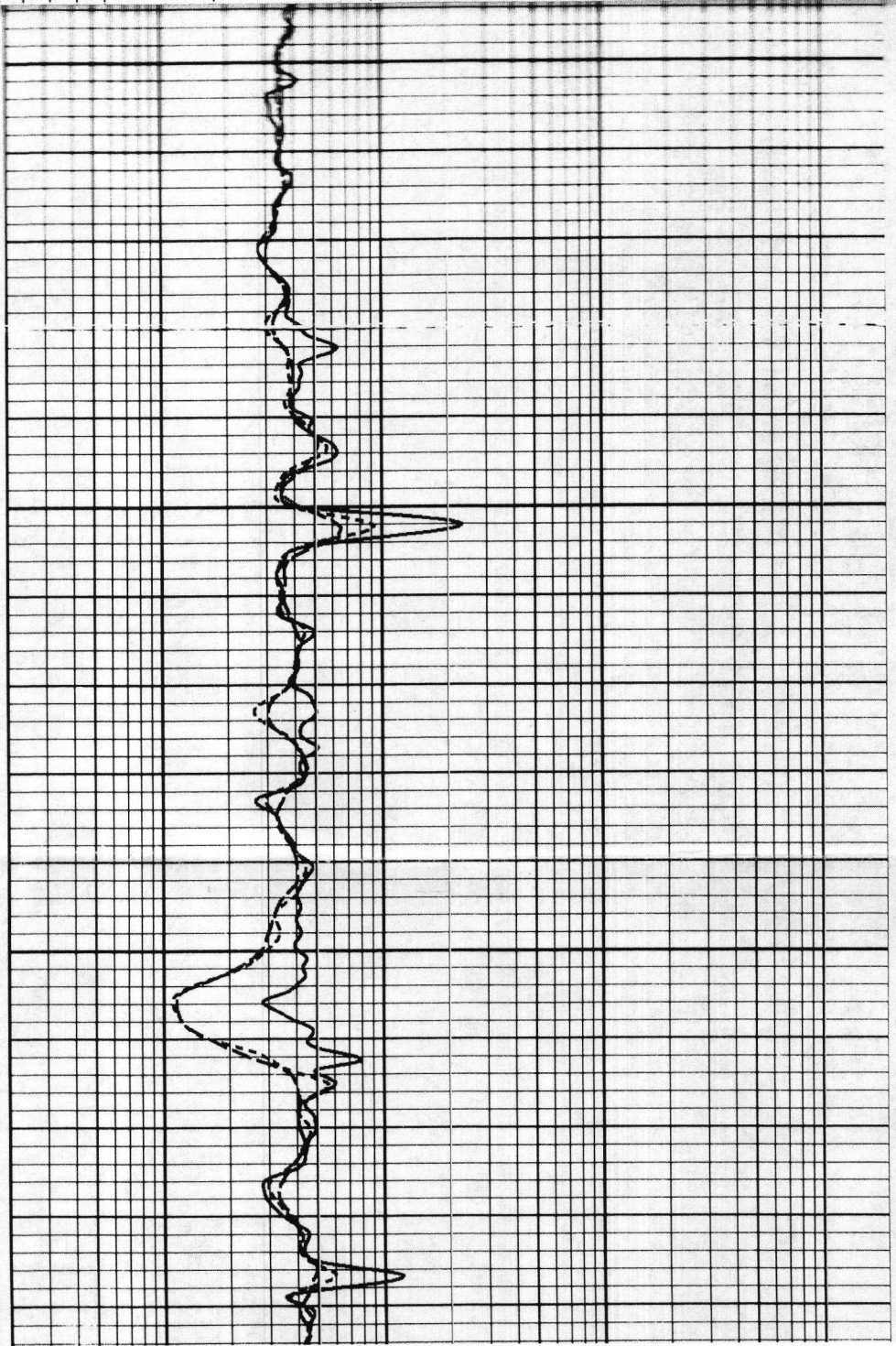
Location :  
360' FSL & 1150' FWL  
NE - SE - SW - SE

LSD :                      Sect :                      Twp :                      Rge :

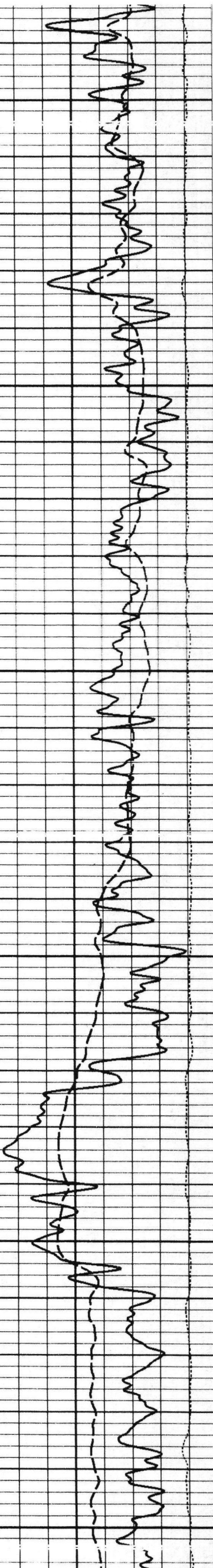
Permanent Datum: GL KB Elevations: KB 942.00 Ft CNT MST  
Drilling Measured From: KB KB DF 941.00 Ft LDT PIT  
Log Measured From: KB KB GL 937.00 Ft XYT  
Above Permanent Datum: 5.00 Ft

Date: 2013-05-09

Run Number	1			
Depth--Driller	1965.0	Ft		
Depth--Logger	1967.0	Ft		
First Reading	1966.0	Ft		
Last Reading	0.0	Ft		
Casing--Driller	0.0	Ft		
Casing--Logger	0.0	Ft		
Bit Size	7.875	in		
Casing Size		in		
Hole Fluid Type	WATER BASED MUD			
Density	9.5	LBS/GAL		
Fluid Loss	7.6	CC		
PH/Viscosity	9.0	60.0 SEC		
Sample Source	MEASURED			
RM@Measured Temp.	2.400	@ 78 F		
RMF@Measured Temp	2.112	@ 78 F		
RMC@Measured Temp.	2.904	@ 78 F		
Source RMF/RMC	CALCULATED	CALCULATED		
RM@BHT	2.194	@ 86 F		
Time Circulation Stopped	2013-05-09 10:30			
Max Recorded Temp.	86	F		
Equipment/Base	TRK 122	DENTON, TX		
Recorded By	R. KING			
Witnessed By	L. LEMONS / N. NICHOLS			







1700

1800

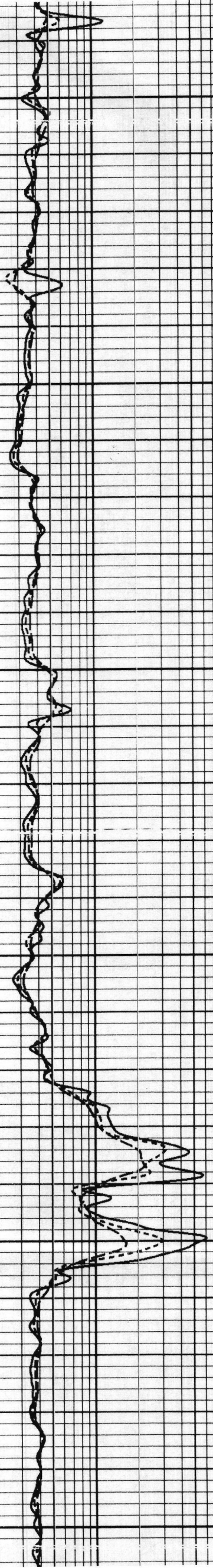
SKAGGS SAND

1824'

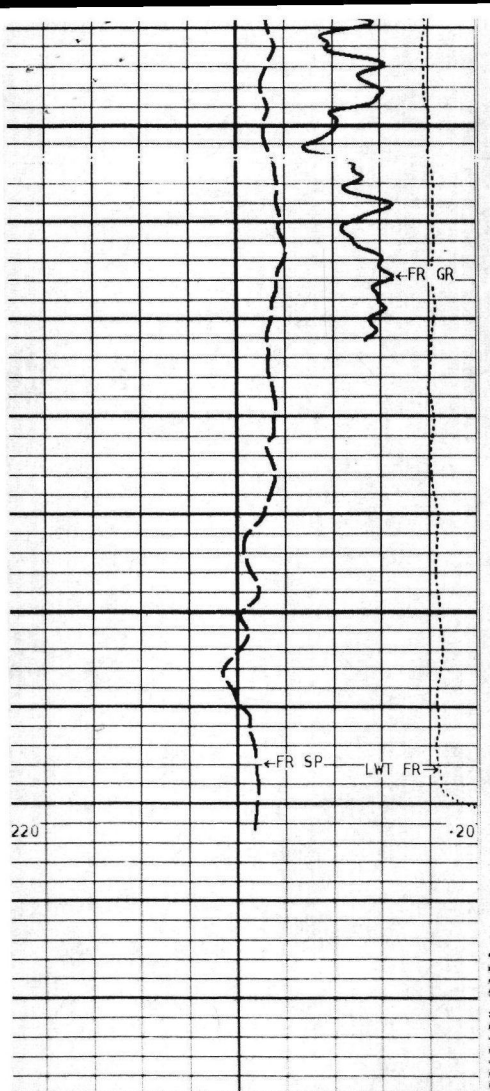
25PF

1854'

1900

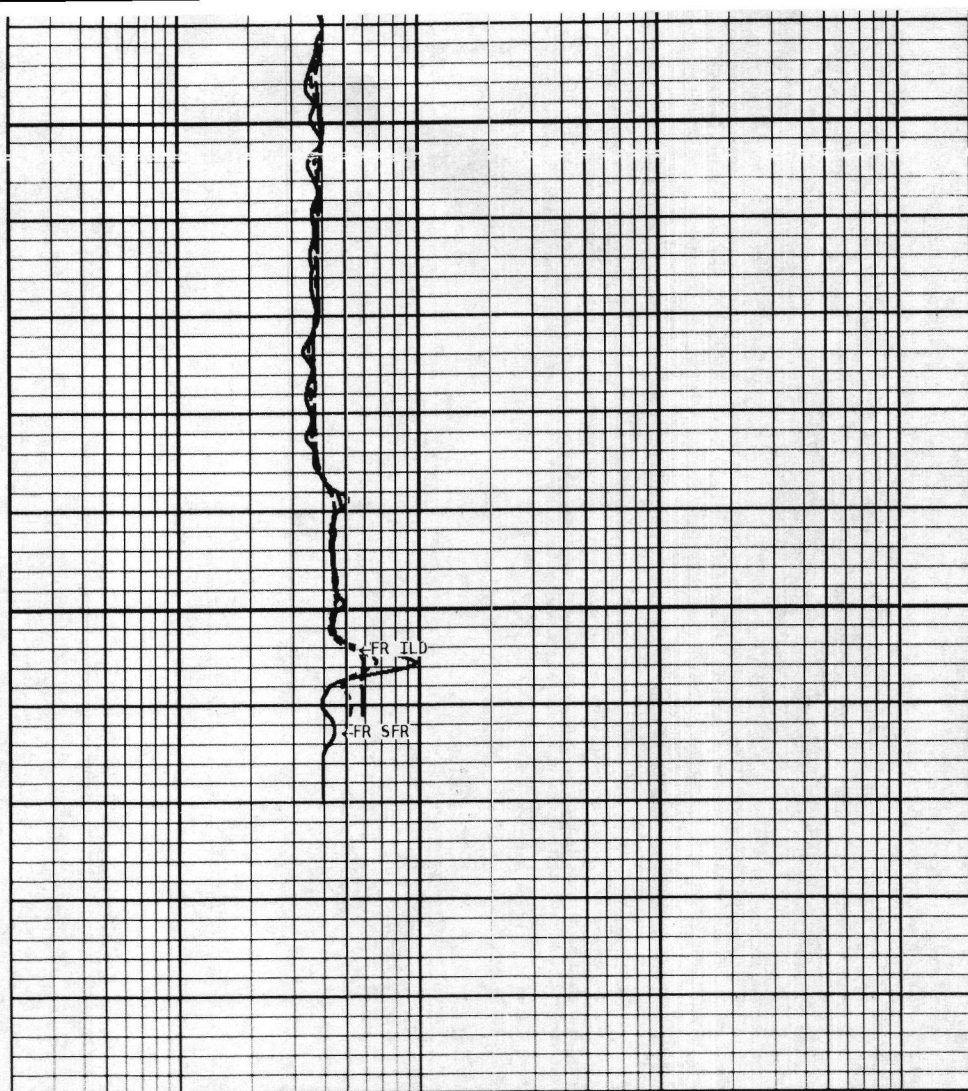




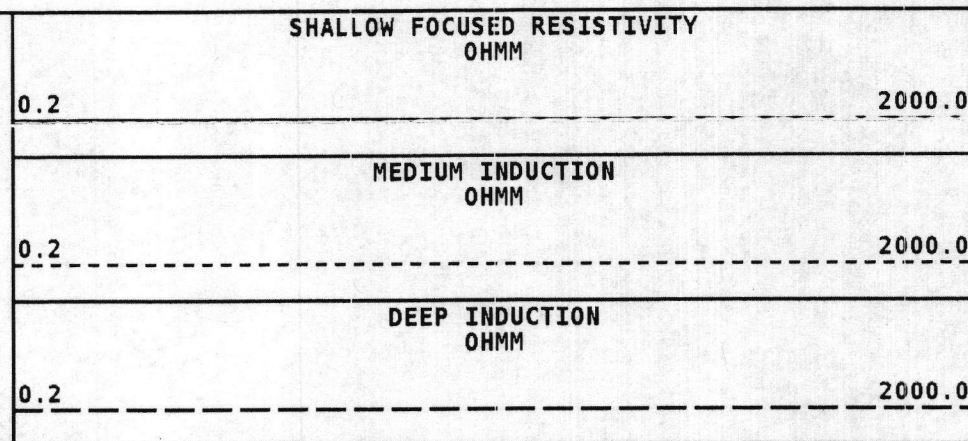
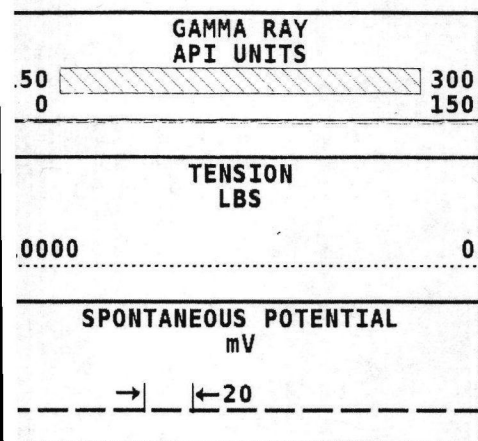


1900

1967



1:240 MAIN SECTION

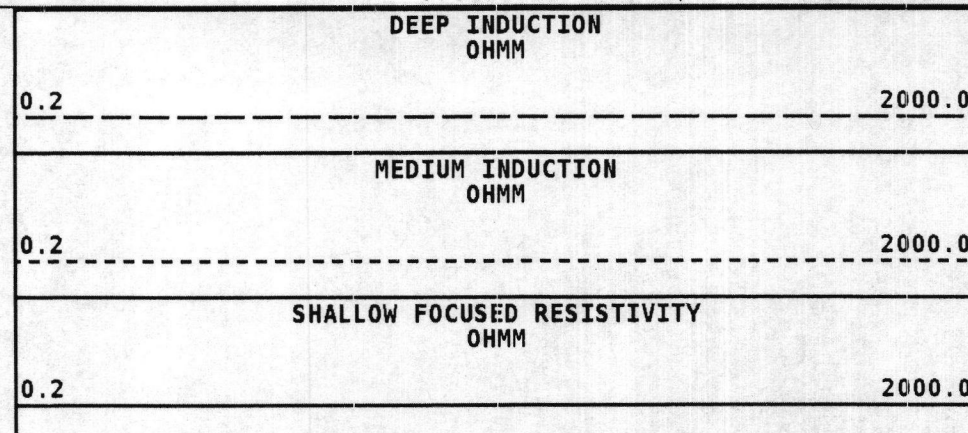
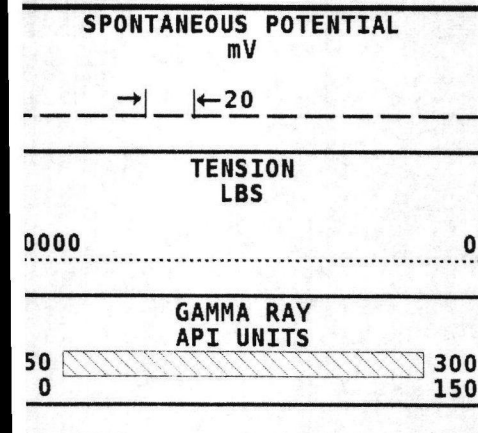


\* Borehole Zone Factors \*

Zone 1 99999.0 to 0.0 Feet		
Drill Bit Size	7.875	in
Casing Diameter	5.500	in
BHT Depth	1967.000	ft
Borehole Temperature	86.0	degF
Temperature Gradient	1.00	DFHF
Resistivity Of Mud	2.400	ohm/m
Resistivity Of Mud Temperature	78.00	degF

Well File: PRIME\_ETTAGIBSON14\_MAY8-MSTK  
 Segment: V1.D1.S10 REPEAT-RPO  
 Reference: 0

Scale: 1:240  
 Acquired: 2013-05/09 15:31 3.2.0-11172  
 Processed: 2013-05/09 17:10 3.2.0-11172



1:240 REPEAT SECTION





**COMPENSATED NEUTRON  
PEL DENSITY MICRO LOG**

Company PRIME OPERATING COMPANY  
 Well ETTA GIBSON #14  
 Field EOLA-ROBERSON  
 County GARVIN  
 State OKLAHOMA  
 Country USA  
 API No. 35-049-24945

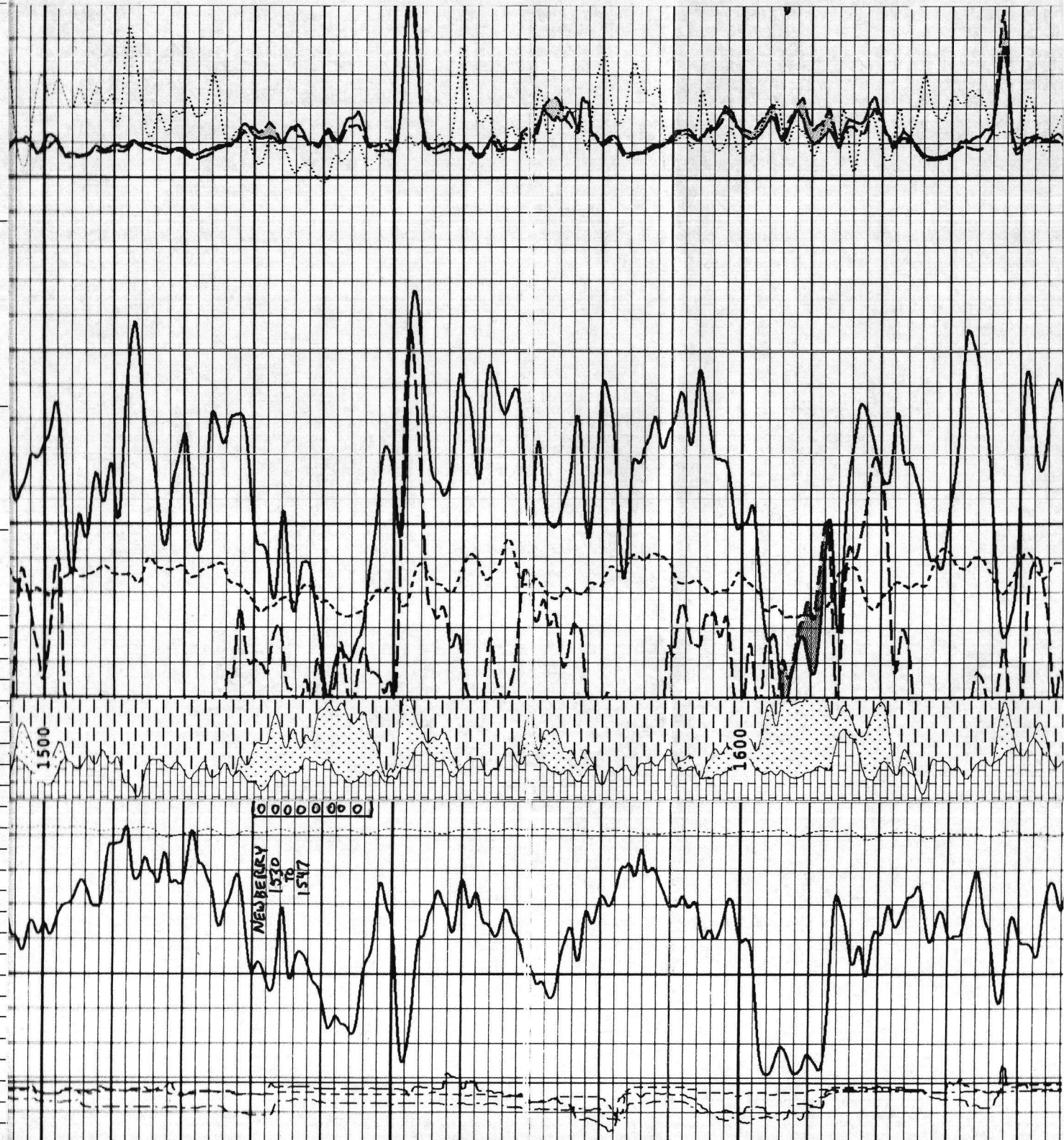
**File No :** DEN-57336  
**Company:** PRIME OPERATING COMPANY  
**Well :** ETTA GIBSON #14  
**Field :** EOLA-ROBERSON  
**County :** GARVIN  
**State :** OKLAHOMA  
**Country :** USA  
**API No :** 35-049-24945

**Location :**  
 360' FSL & 1150' FWL  
 NE - SE - SW - SE

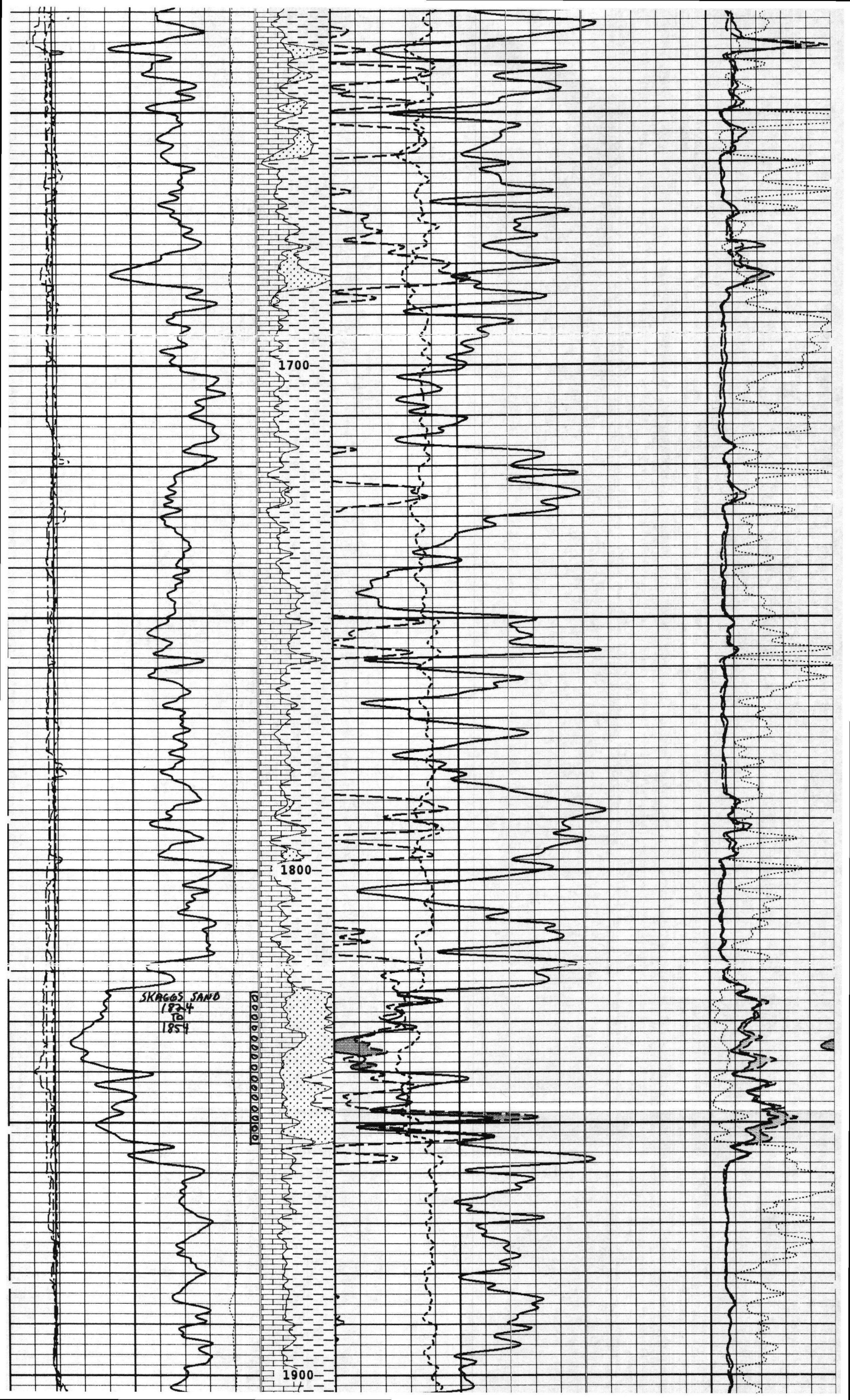
**LSD :**                      **Sect :**                      **Twp :**                      **Rge :**

<b>Permanent Datum:</b>	GL	<b>Elevations:</b>		<b>Services:</b>	
<b>Drilling Measured From:</b>	KB	<b>KB</b>	942.00 Ft	CNT	MST
<b>Log Measured From:</b>	KB	<b>DF</b>	941.00 Ft	LDT	PIT
<b>Above Permanent Datum:</b>	5.00 Ft	<b>GL</b>	937.00 Ft	XYT	

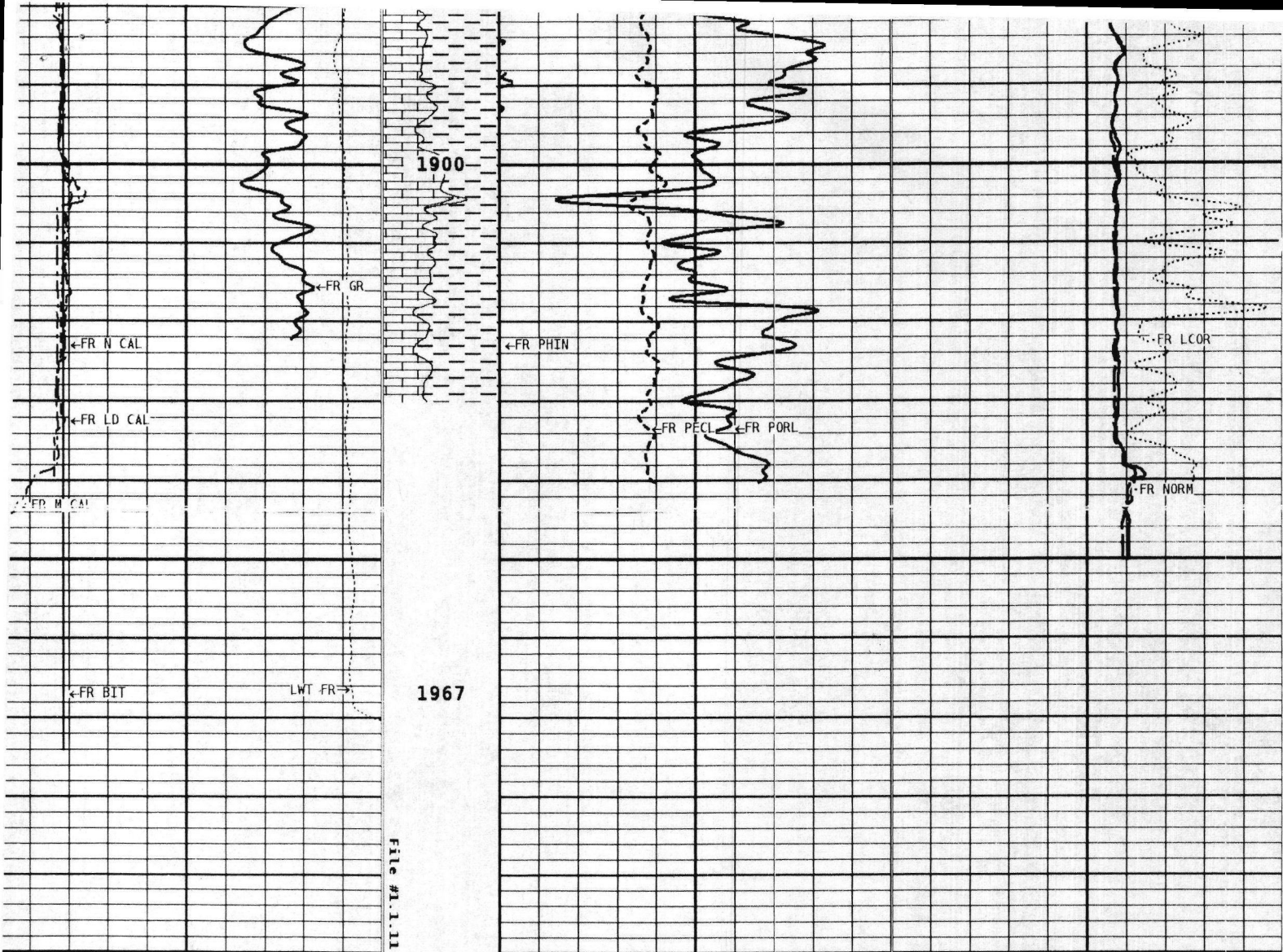
<b>Date</b>	2013-05-09	
<b>Run Number</b>	1	
<b>Depth--Driller</b>	1965.0	Ft
<b>Depth--Logger</b>	1967.0	Ft
<b>First Reading</b>	1944.0	Ft
<b>Last Reading</b>	0.0	Ft
<b>Casing--Driller</b>	0.0	Ft
<b>Casing--Logger</b>	0.0	Ft
<b>Bit Size</b>	7.875	In
<b>Casing Size</b>	--	In
<b>Hole Fluid Type</b>	WATER BASED MUD	
<b>Density</b>	9.5	LBS/GAL
<b>Fluid Loss</b>	7.6	CC
<b>PH/Viscosity</b>	9.0	60.0 SEC
<b>Sample Source</b>	MEASURED	
<b>RM@Measured Temp.</b>	2.400	@ 78 F
<b>RMF@Measured Temp</b>	2.112	@ 78 F
<b>RMC@Measured Temp.</b>	2.904	@ 78 F
<b>Source RMF/RMC</b>	CALCULATED	CALCULATED
<b>RM@BHT</b>	2.194	@ 86 F
<b>Time Circulation Stopped</b>	2013-05-09 10:30	
<b>Max Recorded Temp.</b>	86	F
<b>Equipment/Base</b>	TRK 122	DENTON, TX
<b>Recorded By</b>	R. KING	
<b>Witnessed By</b>	L. LEMONS / N. NICHOLS	











**1:240 MAIN SECTION**

<b>GAMMA RAY</b> <b>API UNITS</b> 150 0 300 150	Volume Dolo/Shale 30	<b>NEUTRON POROSITY (2.68 g/cc)</b> <b>PERCENT</b> -10	
<b>TENSION</b> <b>LBS</b> 10000 0	Volume Calcite 70 30 -10	<b>DENSITY POROSITY (2.68g/cc)</b> <b>PERCENT</b> 30 -10 -50	
<b>DENSITY (X) CALIPER</b> <b>INCHES (IN)</b> 16 6 26 16	Volume Quartz 0	<b>PE CROSS-SECTION</b> <b>BARNS/ELECTRON</b> 10 -0.25	<b>DENSITY CORRECTION</b> <b>G/CC</b> 0.25
<b>NEUTRON (Y) CALIPER</b> <b>INCHES (IN)</b> 16 6 26 16			<b>INVERSE</b> <b>OHMH</b> 0 20
<b>BIT SIZE</b> <b>INCHES (IN)</b> 6 16			<b>NORMAL</b> <b>OHMH</b> 0 20
<b>CALIPER MICRO</b> <b>INCHES (IN)</b> 16 6 26 16			

**\* Borehole Zone Factors \***

<b>Zone 1 99999.0 to 0.0 Feet</b>		
Matrix Density	2.68	g/cc
Fluid Density	1.00	g/cc
Formation Matrix	Limestone	
Drill Bit Size	7.875	in
Casing Diameter	5.500	in
Casing Thickness	0.250	in
Casing Correction (PHI N)	Disable	