

1. API No. 007-21028 **B** ✓
2. OTC Prod. Unit No. 007-120591
3. Date of Application 5/15/2013

4. Application For (check one)
 A. Commingle Completion in the Wellbore (165:10-3-39)
 B. Commingle Completion at the Surface (165:10-3-39)
 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-31)

5. Operator Name Snyder Partners OTC/OCC No. 19732 Email jsc00@tctwest.net
Address P.O. Box 3010 Phone No. 307-587-4291
City Cody State Wyoming Zip 82414
6. Lease Name/Well No. Ringneck (Jones 1-19) # 1 ✓ FAX No. 307-587-4296
Location within Sec. (1/4 1/4 1/4 1/4) C SE SE ✓ Sec. 19 Twp 5N Rge 22ECM ✓ County Beaver ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Marmaton ✓	(Chester) Lime ✓	
B. Top and bottom of pay section (perforations)	5,512' - 5,520' ✓	6,598' - 6,627', 6,694' - 6,794' ✓	
C. Type of production (oil or gas)	Gas	Gas	
D. Method of production (flowing or art. lift)	Pumping	Pumping	
E. Latest test data by zone (oil, gas, and water)	1.5/12/1.5 ✓	1.67/11/27 ✓	
F. Wellhead or bottom hole pressure	Wellhead 40 psi	Wellhead 40 psi	
G. Spacing order number and size of unit	640/530093 ✓	640/26849 26649/640 ✓	
H. Increased density order number	598001 ✓	n/a ✓	
I. Location exception order number and penalty	530240 ✓		530240 ✓

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.
None ✓
Oklahoma Corporation Commission
Oil & Gas Division
Approved

10. The operators listed above have been notified and furnished a copy of this application. Yes No
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application. N/A ✓

11. Classification of well (see OAC 165:10-13-2) Oil Gas

12. ATTACH THE FOLLOWING:
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.
B. Diagrammatic sketch of the proposed completion of the well. ✓
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No
RECEIVED
MAY 17 2013
OKLAHOMA CORPORATION COMMISSION

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

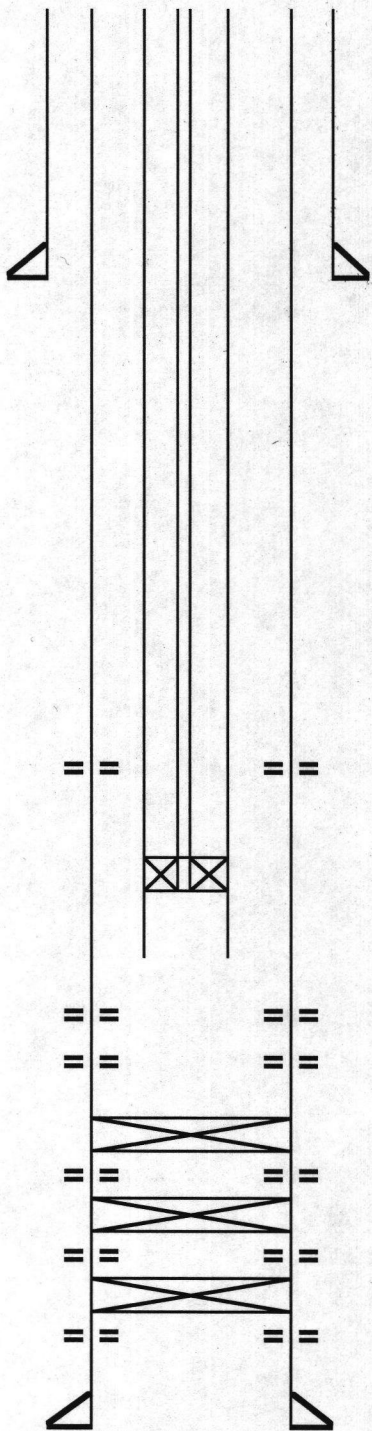
Jon E. Carlisle
Signature

Regulatory
Title

307-587-4291
Phone (AC/NO)

OCC USE ONLY
Staff Signature _____ Phone No. _____ Date 5.A 6.01.13 Approved Rejected

Ringneck #1
Wellbore Diagram



8 5/8" " csg set @ 1522' w/ 785 sks

Tbg data

208 jt 2 3/8" tbg
Tbg Anchor @ 6,551
8 jts 2 3/8" tbg
SN @ 6,508
15' Mud Anchor

Rod data

6' & 8' -7/8" pony
82-7/8" rods
188-3/4" rods
2 X 1 1/4" X 16' RWBC pump
6' gas anchor

Perfs 5,512' - 5,520' Marmaton

Perfs 6,598' - 6,627' Chester

Perfs 6,694' - 6,794' Chester

CIBP @ 6940'

Perfs 6,977' - 7,061' Chester

CIBP @ 7200'

Perfs 7,253' - 7,304' St Louis

CIBP @ 7400'

Perfs 7,440' - 7,462' St Louis

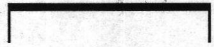
5 1/2" csg set @ 7658' w/ 400 sks



Pkr



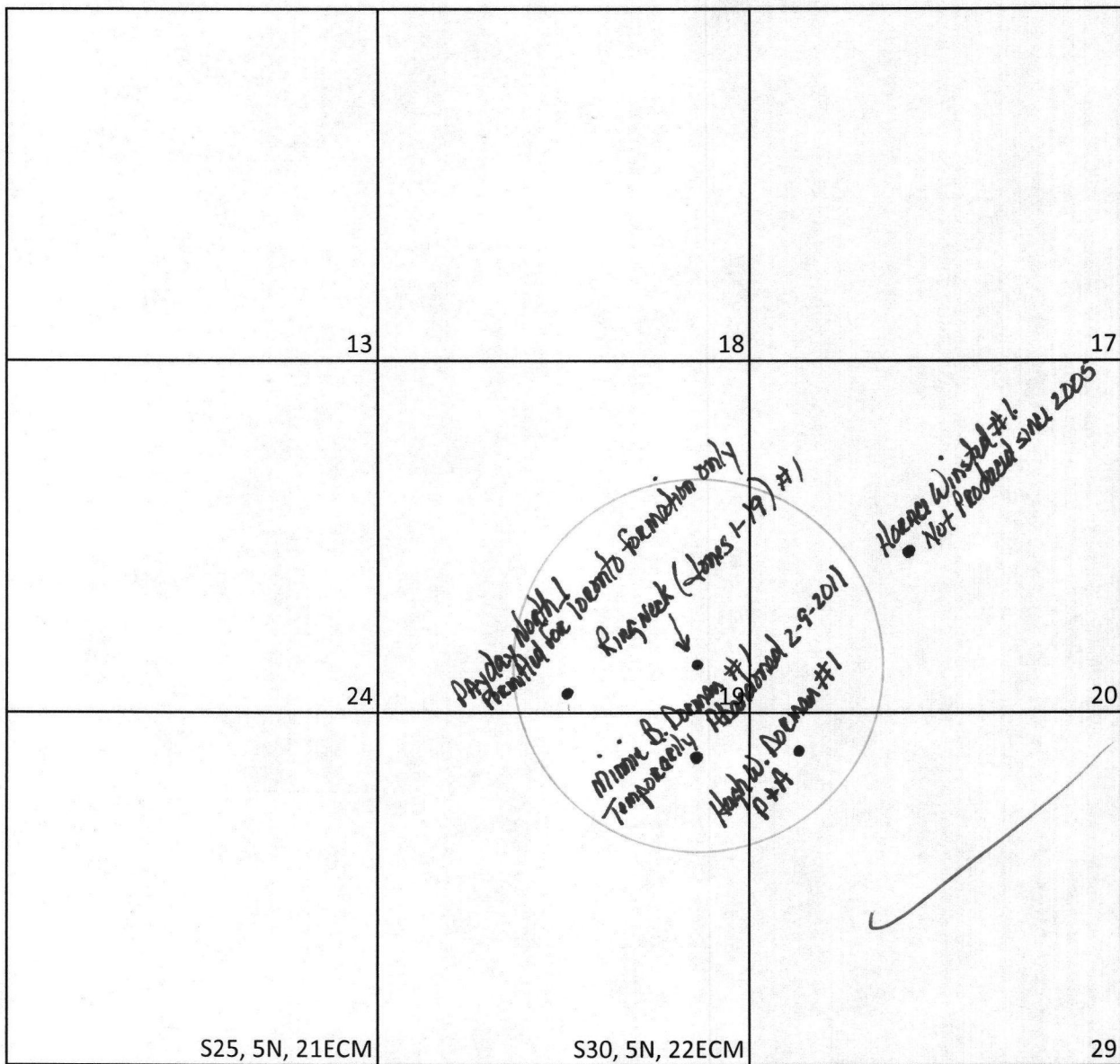
CIBP



PBDT



Perfs



Location of wells within 1/2 mile
 None are producing from the Maestron or Chester
 5/15/2013

**Snyder Partners
P.O. Box 3010
Cody, Wyoming 82414
307-587-4291 (phone)**

**Re: Application to Commingle in the Chester and Marmaton formations, Beaver County, OK
Well name, Ringneck (Jones 1-19) # 1
Sec 19-5N-R22ECM**

Reason Commingling is Necessary

Snyder Partners has perforated both the Chester and Marmaton formations. The zones have similar bottomhole pressures. Two separate completions are not economically viable and reserves will be left in the ground if both formations had not been completed. Both formations were tested together. The shut in pressure prior to the test was 78 psi. The commingling will not cause adverse effects to either formation.