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OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Form 1023
Rev. 2007

1. API No.	073-24815 ✓
2. OTC Prod. Unit No.	073-209966
3. Date of Application	4/17/2013

4. Application For (check one)

- A. Commingle Completion in the Wellbore (165:10-3-39)
 B. Commingle Completion at the Surface (165:10-3-39)
 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name	BEASLEY OIL COMPANY	OTC/OCC No.	6831 ✓	Email	rcscully@beasleyoil.com
Address	2017 HERITAGE PARK DR.			Phone No.	405-755-2662
City	OKLAHOMA CITY	State	OK	Zip	73120
6. Lease Name/Well No.	Karson-Konner #1 ✓			FAX No.	405-755-2855
Location within section	1/4 C 1/4 SW 1/4 SE ✓ 1/4	Sec.	23	Twp	16N
				Rge	9W ✓
				County	KINGFISHER ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	MISSISSIPPI CHESTER ✓	MISSISSIPPI LIME ✓	HUNTON ✓
B. Top and bottom of pay section (perforations)	8282'-9128' ✓	9313'-9536' ✓	9560'-9876' ✓
C. Type of production (oil or gas)	GAS	GAS	GAS
D. Method of production (flowing or art. lift)	FLOWING	FLOWING	FLOWING ✓
E. Latest test data by zone (oil, gas, and water)	323 MCFPD, 20 BOPD ✓	167 BWPD	ALL FORMATIONS
F. Wellhead or bottom hole pressure	550 tbg, 1425 csg ✓	ALL FORMATIONS	ALL FORMATIONS
G. Spacing order number and size of unit	144251 / 640 acres	242894 / 640 acres	144251 / 640 acres
H. Increased density order number	605906 ✓	605906 ✓	605906 ✓
I. Location exception order number and penalty	606056 ✓	606056 ✓	606056 ✓

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.		
BRG PETROLEUM, LLC 7100 S. YALE #600, TULSA, OK 74136	MARATHON P.O. BOX 3487, HOUSTON, TX 77253	RANGE PRODUCTION CO. 5600 N.MAY#350,OKC,OK 73112

10. The operators listed above have been notified and furnished a copy of this application. Yes No
 If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil Gas

RECEIVED

12. ATTACH THE FOLLOWING:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. **APR 18 2013**

B. Diagrammatic sketch of the proposed completion of the well. ✓

C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. **OKLAHOMA CORPORATION COMMISSION**

D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.

E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Signature: _____ Title: PRESIDENT Phone (AC/NO): 405-755-2662

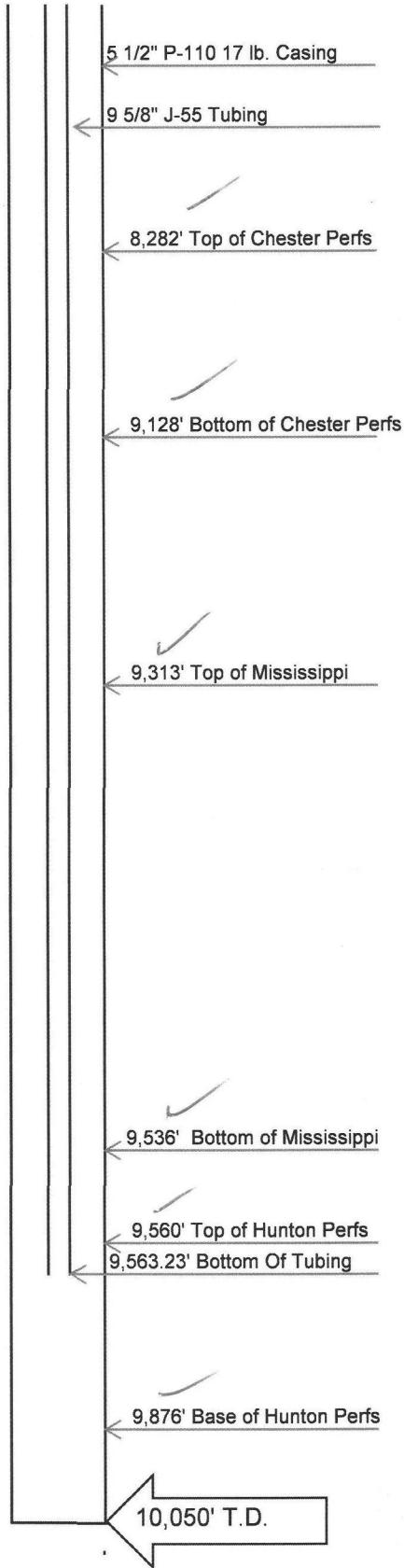
OCC USE ONLY

Staff Signature: _____ Phone No.: _____ Date: 5.03.13 Approved Rejected

Oklahoma Corporation Commission
Oil & Gas Division

Approved

BEASLEY OIL COMPANY
KARSON-KONNER NO. 1
SECTION 23-T16N-R9W
KINGFISHER COUNTY, OK



NOT TO SCALE

T16N-R9W

Section 15
 MURRAY TRUST #15-1
 CSTR/HNTN/MLM
 (8258-9914)
 02-04 > 120 & 7
 07-12 > 33 & 0
 CHESAPEAKE

BETTY LOU #15B
 CHESTER
 02-00 > 183
 07-12 > 23
 CHESAPEAKE

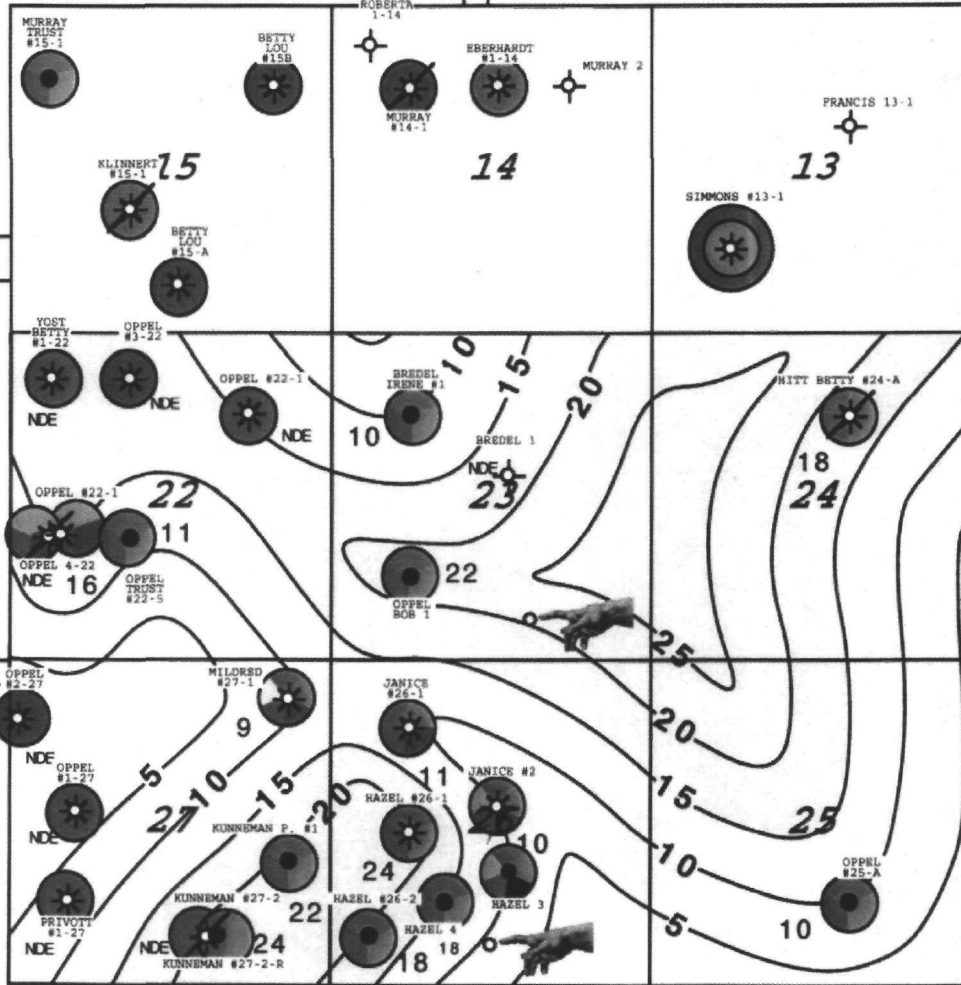
KLINNERT #15-1
 MSSP (8285-8295)
 07-70 > 1113 & 1
 12-95 > 0 & 2
 RICKS

BETTY LOU #15-A
 RDFK (8050-8116)
 02-94 > 2051 & 1
 08-11 > 164 & 0
 CHESAPEAKE

Section 14

MURRAY #14-1
 RDFK (7994-8008)
 04-77 > 21 & 0
 05-83 > 0 & 2
 DOMINION OK-TX

EBERHARDT #1-14
 MISSISSIPPI
 05-86 > 398 & 18
 06-12 > 27 & 0
 LINN OPER INC



Section 13
 SIMMONS #13-1
 MSSP/HNTN (8955-9644)
 01-81 > 181 & 9
 07-12 > 13 & 0
 CHESAPEAKE

SIMMONS 1-13
 RDFK (7958-8229)
 06-04 > 0
 06-04 > 150
 BRG PETR CORP

Section 24
 HITT BETTY #24-A
 MSSP (8803-9346)
 06-82 > 44 & 5
 02-97 > 0 & 0
 FRUITT OIL PROPRIET

Section 23
 BREDEL IRENE #1
 CSTR/MSSP/HNTN
 (8269-9914)
 01-84 > 437 & 9
 02-12 > 118 & 0
 BEASLEY OIL CO

OPPEL BOB 1
 CSTR (8214-9918)
 02-12 > 0 & 0
 02-12 > 555 & 71
 BEASLEY OIL CO

Section 25
 OPPEL #25-A
 MSSP (8910-10314)
 07-81 > 237 & 19
 06-12 > 18 & 0
 RICKS

Section 22
 YOST BETTY #1-22
 CSTR+ (8300-8350)
 10-94 > 925 & 2
 05-12 > 89 & 0
 QUESTAR

OPPEL #3-22
 RDFK (8084-8132)
 01-95 > 1230
 07-12 > 35
 QUESTAR

OPPEL NO. 22-1
 CSTR (8309-8384)
 06-78 > 0 & 1
 08-85 > 0 & 5
 MARATHON
 CSTR (8309-8384)
 03-78 > 1265 & 2
 05-12 > 54 & 0

OPPEL 1-22
 RDFK (8130-8140)
 08-70 > 0 & 12
 01-79 > 0 & 6
 UNIVERSAL O&G C
 RDFK (8130-8140)
 09-73 > 813
 02-79 > 25

OPPEL #4-22
 RDFK/CSTR/MNNG
 (8124-8760)
 10-95 > 334 & 1
 03-12 > 24 & 0
 QUESTAR

OPPEL TRUST #22-5
 CSTR/MSSP/HNTN
 (8350-10006)
 11-05 > 190 & 11
 07-12 > 62 & 0
 RANGE

Section 27
 MILDRED #27-1
 RDFK/RDFK (8067-9685)
 01-06 > 258 & 14
 07-12 > 77 & 0
 BRG

OPPEL #2-27
 RDFK (8179-8221)
 06-96 > 271 & 1
 02-12 > 5 & 0
 LATIGO O&G INC

OPPEL #1-27
 CSTR (8416-8484)
 07-95 > 666 & 1
 08-12 > 80 & 0
 LINN OPER INC

KUNNEMAN P. #1
 CSTR/MSSP/HNTN
 (8449-10061)
 07-83 > 783 & 28
 02-12 > 13 & 0
 BEASLEY OIL CO

PRIVOTT #1-27
 CSTR (8530-8554)
 05-03 > 211
 07-12 > 37
 LINN OPER INC

KUNNEMAN #27-2
 CSTR (8504-8514)
 06-96 > 513 & 1
 07-08 > 0 & 2
 BEASLEY OIL CO

KUNNEMAN #27-2-R
 MSSP/HNTN
 11-08 > 9 & 7
 01-12 > 0 & 4
 BEASLEY OIL CO

Section 26
 JANICE #26-1
 RDFK/CSTR/MSSP/HNTN
 (8068-9666)
 12-09 > 216 & 8
 02-12 > 36 & 0
 BEASLEY OIL CO

JANICE #26-2
 PRUE/CSTR/MNNG/MSSP/
 HNTN (7890-9964)
 10-10 > 38 & 5
 02-12 > 13 & 0
 BEASLEY OIL CO

HAZEL #26-1
 CSTR/MSSP/HNTN
 (8372-9709)
 05-84 > 1237 & 18
 02-12 > 11 & 0
 BEASLEY OIL CO

HAZEL 3
 CSTR/MNNG/MSSP/WDFD/
 HNTN (8368-9982)
 09-11 > 0 & 0
 09-11 > 362 & 58
 BEASLEY OIL CO

HAZEL 4
 CSTR/MSSP/HNTN
 (8386-10010)
 03-12 > 0 & 0
 03-12 > 290 & 35
 BEASLEY OIL CO

HAZEL #26-2
 CSTR/MNNG/MSLM/HNTN
 (8378-10028)
 11-08 > 127 & 14
 02-12 > 16 & 0
 BEASLEY OIL CO

PRODUCTION

- PRUE
- RED FORK
- INOLA
- CHESTER
- MANNING
- MISS LIME
- HUNTON
- VIOLA

NET ISOPACH UPPER HUNTON

CONTOUR INTERVAL = 5 FEET



BEASLEY OIL

SEC 23-16N-9W
 KINGFISHER CO

CD 2012-7602
 INCREASED DENSITY
 CD 2012-7603
 LOCATION EXCEPTION



**BAKER
HUGHES**

**COMPENSATED NEUTRON LOG
COMPENSATED Z-DENSLOGSM
GAMMA RAY LOG**

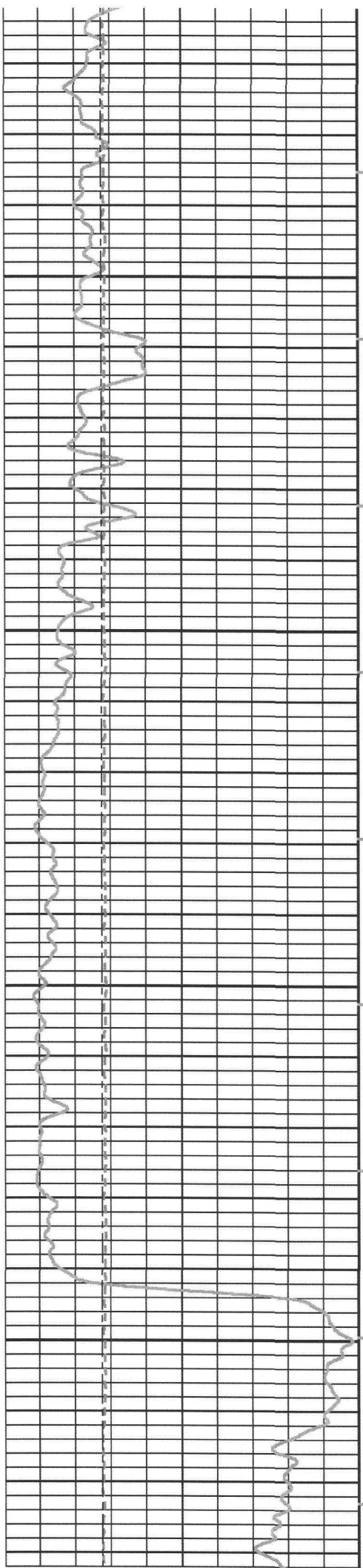
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FILE NO: OH067291	COMPANY WELL	BEASLEY OIL COMPANY #1-23 KARSON-KONNER ✓	
API NO: 35-073-24815-0000	FIELD COUNTY	ALTONA KINGFISHER STATE OKLAHOMA	
Ver. 3.87	LOCATION:	OTHER SERVICES	
	660' FSL & 1320' FWL OF SE/4	HDIL/GR MI /GR BHP	
	SEC 23 TWP 16N RGE 9W		
PERMANENT DATUM	GL	ELEVATION	1119 FT
LOG MEASURED FROM	KB	23 FT	ABOVE P.D.
DRILL. MEAS. FROM	KB		
		ELEVATIONS:	
		KB	1142 FT
		DF	1141 FT
		GL	1119 FT

DATE	07-FEB-2013		
RUN	TRIP	1	1
SERVICE ORDER	637678		
DEPTH DRILLER	10050 FT		
DEPTH LOGGER	10034 FT		
BOTTOM LOGGED INTERVAL	10034 FT		
TOP LOGGED INTERVAL	6000 FT		
CASING DRILLER	9.625 IN	● 523 FT	●
CASING LOGGER	520 FT		
BIT SIZE	8.75 IN		
TYPE OF FLUID IN HOLE	WBM		
DENSITY	VISCOSITY	9.4 LB/G	59 S
PH	FLUID LOSS	10	6.7 C3
SOURCE OF SAMPLE	FLOWLINE		
RM AT MEAS. TEMP.	1.50 OHMM	● 75 DEGF	●
RMF AT MEAS. TEMP.	1.13 OHMM	● 75 DEGF	●
RMC AT MEAS. TEMP.	1.88 OHMM	● 75 DEGF	●
SOURCE OF RMF	RMC	CALCULATED	CALCULATED
RM AT BHT	0.714 OHMM	● 165 DEGF	●
TIME SINCE CIRCULATION	10 HRS		
MAX. RECORDED TEMP.	170 DEGF		
EQUIP. NO.	LOCATION	HL-6757	TYLER-TX
RECORDED BY	W MORGAN		
WITNESSED BY	SEE REMARKS		

HUNTON ✓

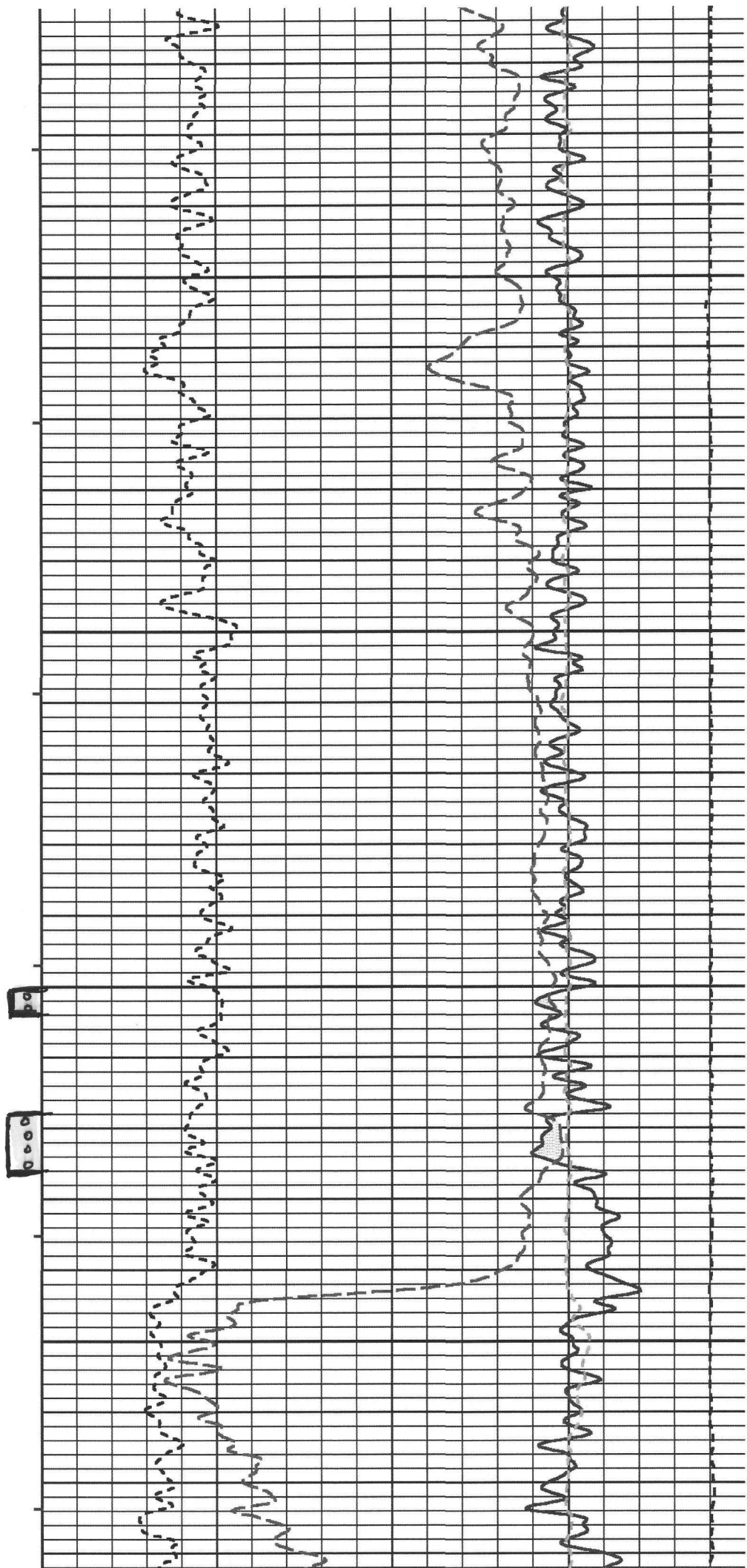
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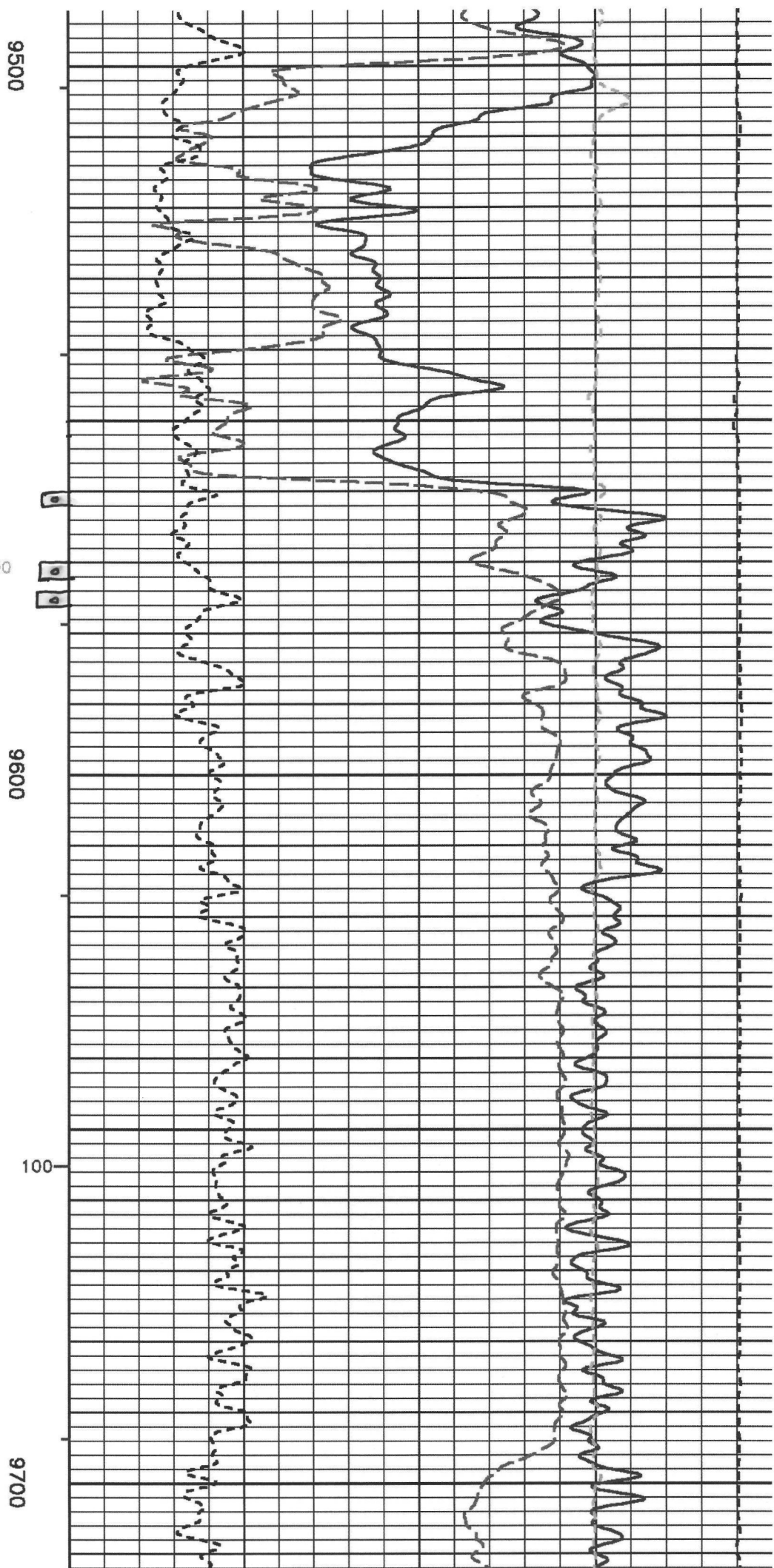
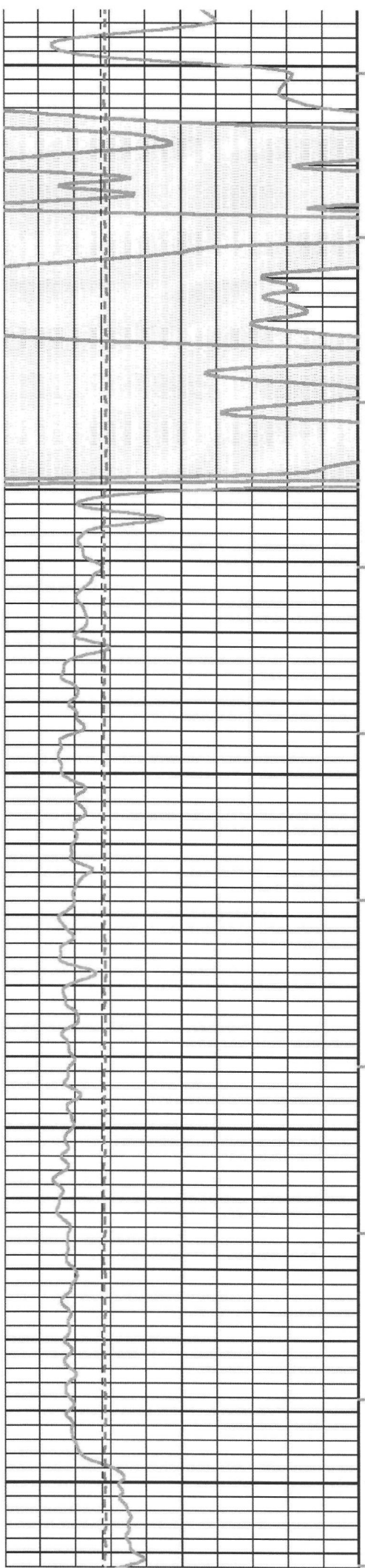


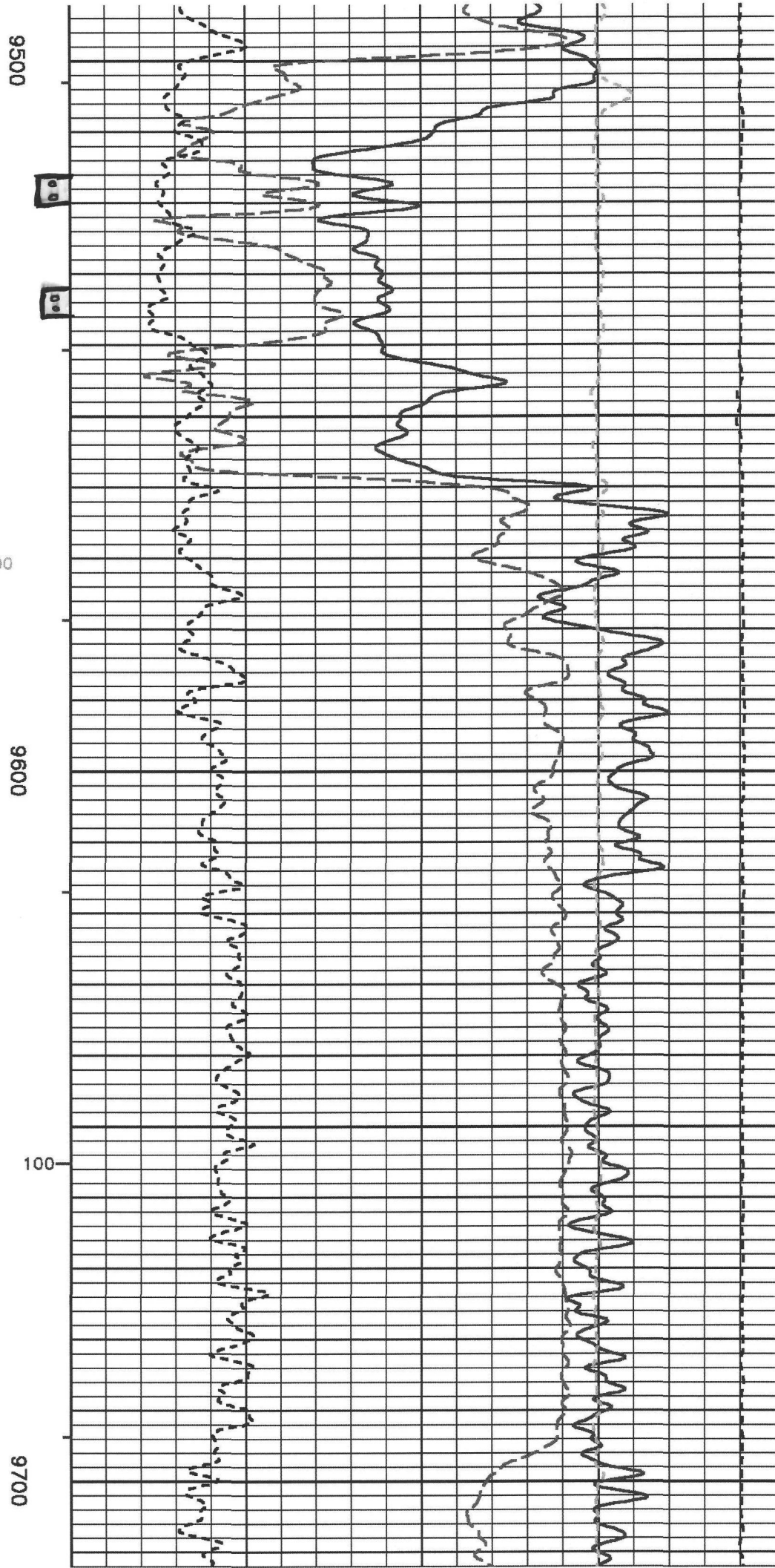
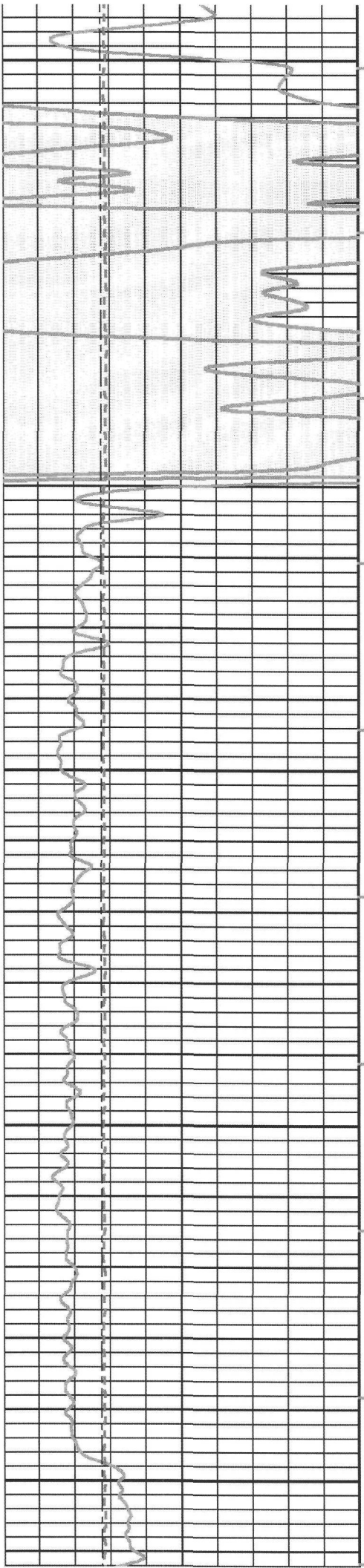
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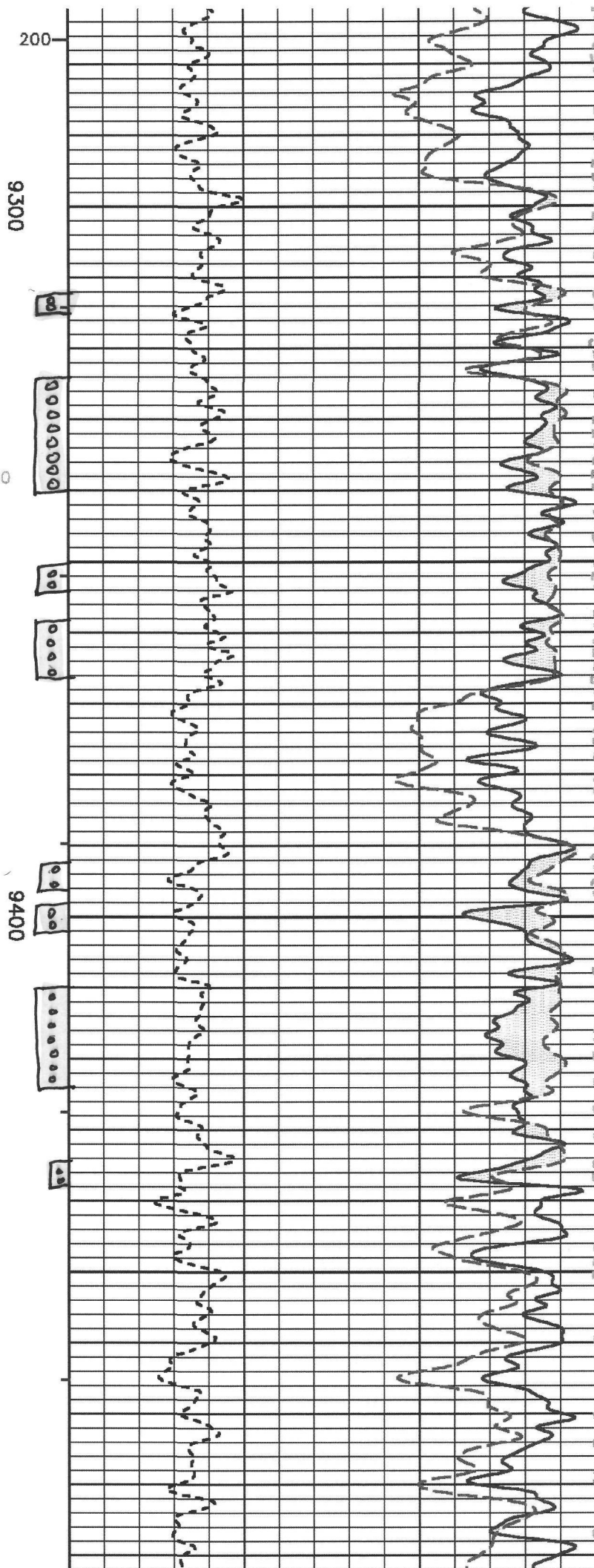
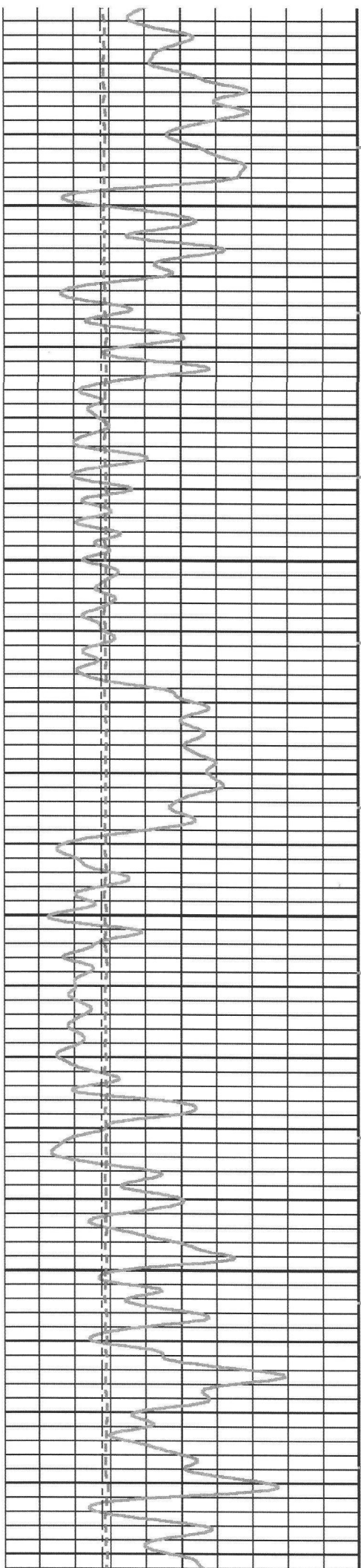
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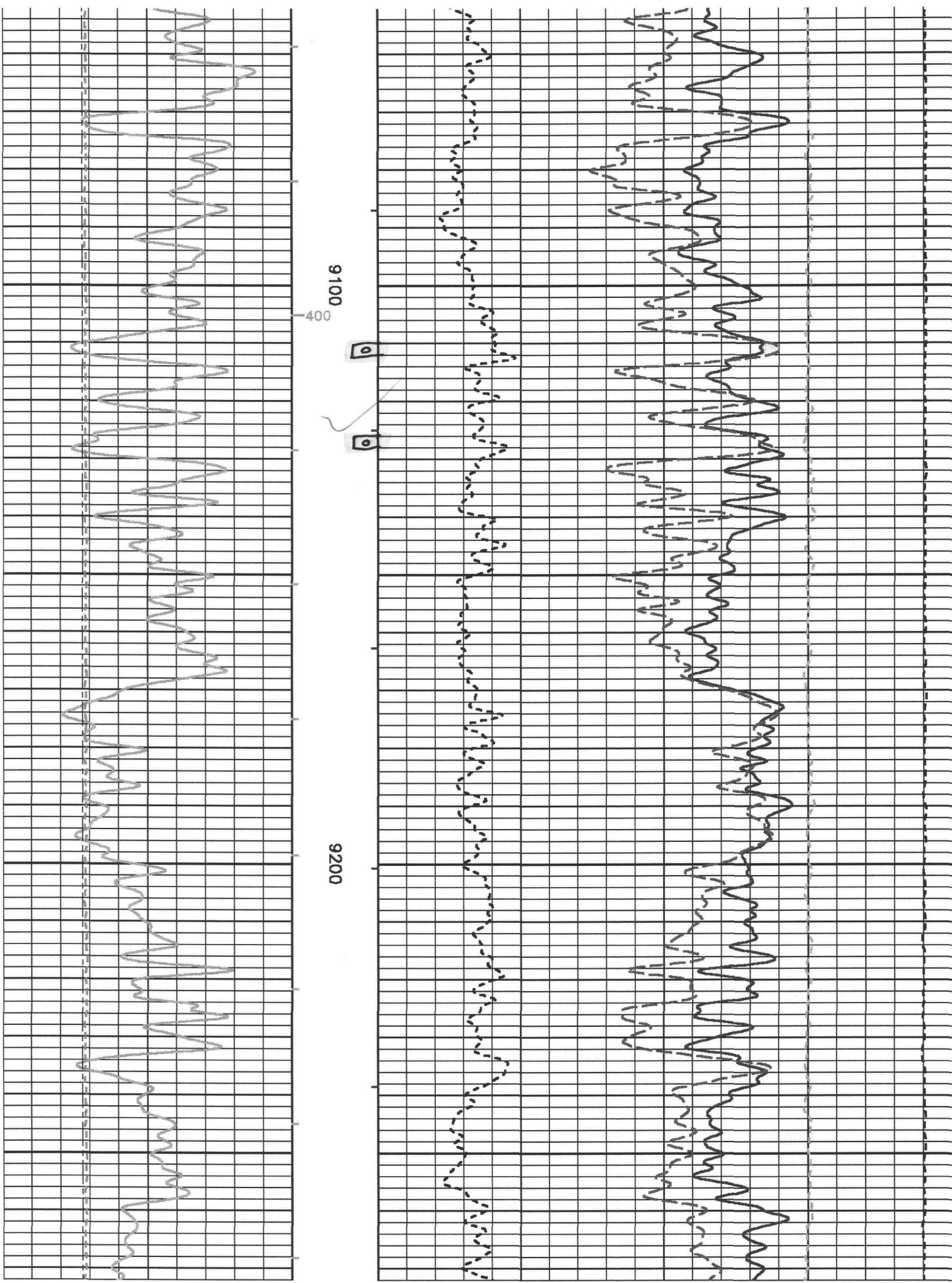
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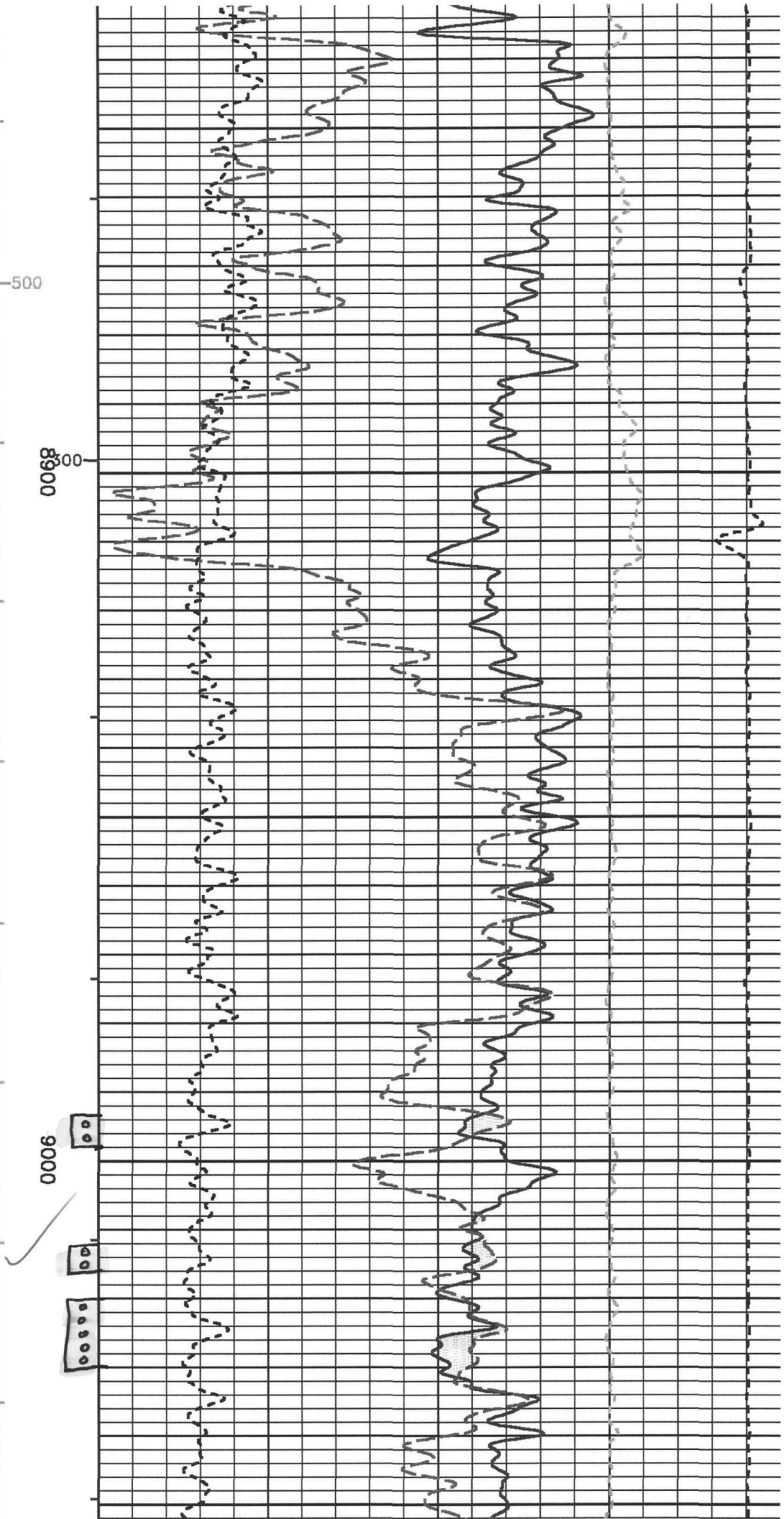
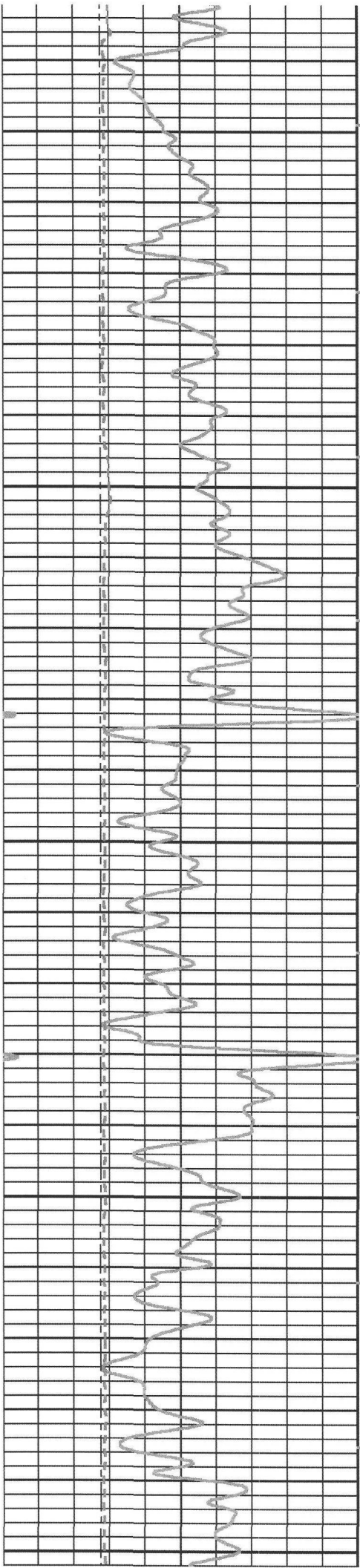
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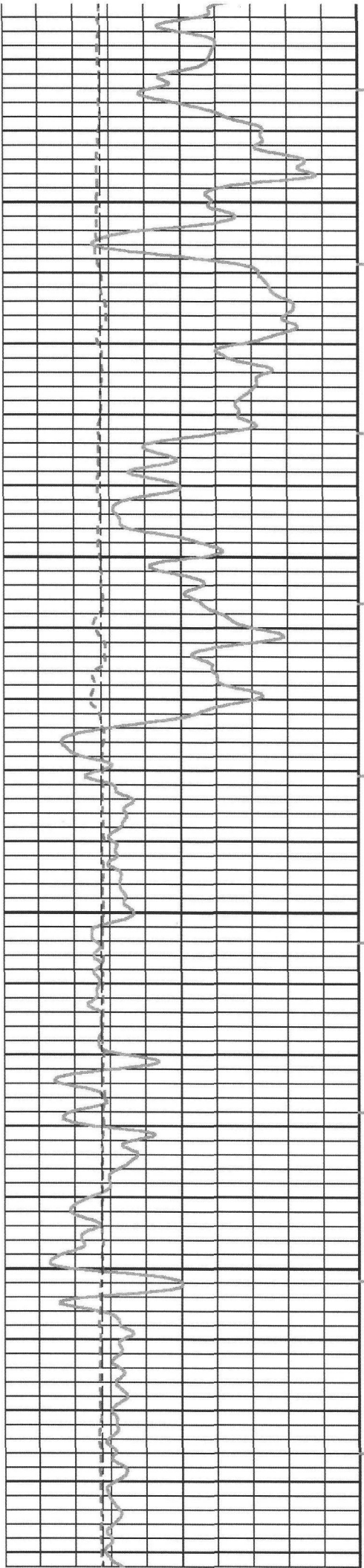
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