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OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000

Form 1023  
Rev. 2007

Pg. 1 of 2

1. API No.	11723477 ✓
2. OTC Prod. Unit No.	NA
3. Date of Application	4/12/13

4. Application for (check one)

- A. Commingle Completion in the Wellbore (165:10-3-39)  
 B. Commingle Completion at the Surface (165:10-3-39)  
 C. Multiple (Dual) Completion (165:10-3-36)  
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name	Mid-Con Energy Operating, Inc.	OTC/OCC No.	16011 ✓	Email	jlogsdon@midcon-energy.com
Address	2431 E. 61st St. Ste. 850			Phone No.	918-743-2360
City	Tulsa	State	Ok	Zip	74136
6. Lease Name/Well No.	Van Eman 13 ✓			FAX No.	918-743-8859
Location within section:	C 1/4 N2 1/4 S2 1/4 N2 1/4	Sec.	30	Twp	21N
				Rge	8E
				County	Pawnee ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Cottage Grove ✓	Layton ✓	Skinner ✓
B. Top and bottom of pay section (perforations)	1076'-1146' ✓	1323'-1398' ✓	2076'-2121' ✓
C. Type of production (oil or gas)	Oil	Oil	Oil
D. Method of production (flowing or art. lift)	Artificial Lift	Artificial Lift	Artificial Lift
E. Latest test data by zone (oil, gas, and water)	6 bopd, 119 bwpd	6 bopd, 119 bwpd	6 bopd, 119 bwpd ✓
F. Wellhead or bottom hole pressure	NA	NA	NA
G. Spacing order number and size of unit	No Spacing	No Spacing	No Spacing ✓
H. Increased density order number	NA	NA	NA ✓
I. Location exception order number and penalty	"	"	" ✓

**Approved**

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?  Yes  No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.	
Carnes Petroleum	PO Box 29 Cleveland, OK 74020
Cleveland Lease Service	119 N Broadway St. Cleveland, OK 74020

10. The operators listed above have been notified and furnished a copy of this application.  Yes  No  
 If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2)  Oil  Gas

**RECEIVED**

12. ATTACH THE FOLLOWING:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.

B. Diagrammatic sketch of the proposed completion of the well. ✓

C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓

D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test. ✓

E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed?  Yes  No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Jim Sargeant Signature      Engineer Tech Title      918-748-3378 Phone (AC/NO)

OCC USE ONLY

Staff Signature \_\_\_\_\_ Phone No. \_\_\_\_\_ Date 4, 30, 13  Approved  Rejected

1. API No.	11723477
2. OTC Prod. Unit No.	NA
3. Date of Application	9/4/2012

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City	Tulsa	State	Ok	Zip	74136
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Location within section	C 1/4 N2 1/4 S2 1/4 N2 1/4	Sec.	30	Twp	21N
				Rge	8E
				County	Pawnee

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	NA	Bartlesville ✓	Arbuckle Lime ✓
B. Top and bottom of pay section (perforations)	"	2266-2286' ✓	2614"-2619' ✓
C. Type of production (oil or gas)	"	Injection	Oil
D. Method of production (flowing or art. lift)	"	NA	Artificial Lift
E. Latest test data by zone (oil, gas, and water)	"	"	6 bopd, 119 bwpd
F. Wellhead or bottom hole pressure	"	"	NA
G. Spacing order number and size of unit	"	"	No Spacing
H. Increased density order number	"	"	NA
I. Location exception order number and penalty	"	"	"

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\_\_\_\_\_  
Signature

\_\_\_\_\_  
Engineer Tech Title

\_\_\_\_\_  
918-748-3378  
Phone (AC/NO)

OCC USE ONLY

Staff Signature	Phone No.	Date	<input type="checkbox"/> Approved <input type="checkbox"/> Rejected
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**Mid-Con Energy  
Wellbore Sketch**

Date April 12, 2013

Well Name Van Eman 13  
 Field Name Cleveland  
 County Pawnee  
 State Oklahoma

Legal Location 30-21N-8E  
 Coordinates: NA  
 Unit No. NA  
 API No. 1172347

KB: 858'  
 GL: 850'

CASING			
Size	Description	Top	Bottom
9 5/8"	LS	SURF.	284'
7"	J55	SURF.	2785'

CEMENT	
Pipe Size	Description
NA	NA

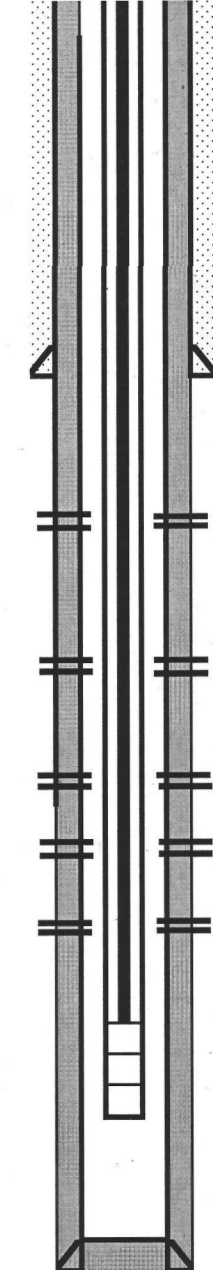
TUBING STRING			
Description	Length	Depth	
NA	NA		

RODS / PUMP			
Description	Length	Depth	
NA	NA		

PUMPING UNIT	
Manufr:	NA
API Size:	NA
Crank Hole:	NA

PRIME MOVER	
TYPE	SIZE
NA	NA

FLUID PROPERTIES	
API Grav	Chlorides
NA	NA



TOC: @ Surface

Cottage Grove Perfs: 1076'-1080', 1083'-1086'  
 1117'-1129', 1121'-1125', 1142'-1146'

Layton Perfs: 1323'-1328', 1336'-1338'  
 1351'-1356', 1374'-1378', 1390'-1394', 1396'-1398'

Skinner: 2076'-2121' ✓

Bartlesville Perfs: 2266'-2286' ✓

Arbuckle Perfs: 2614'-2619' ✓

PBTD	
RTD	2795'

Well Name Van Eman 13



Mid-Con Energy

Cleveland Field

Van Eman #13 Exhibit

ATTRIBUTE MAP

- Producing Formation Contains "OSGL"
- Producing Formation Contains "LYTN"
- Producing Formation Contains "BRVL"
- Producing Formation Contains "SKNR"
- Producing Formation Contains "ABCK"

WELL SYMBOLS

- Dry & abandoned
- INJECTOR & PRODUCER
- Injection Well
- Oil Well
- P&A Oil Well
- Plugged SWD
- Plugged WIW
- Disposal Well
- Temporarily Abandoned
- Unknown Status
- Water Injection Well
- Status Unknown

REMARKS

Highlighted Wells Produce From The OSGL, LYTN, SKNR, BRVL, or ABCK

By: CMR



April 12, 2013

