

1. API No. 019-23331 B ✓
2. OTC Prod. Unit No. 019-035493
3. Date of Application 3/14/2013

4. Application For (check one)

A. Commingle Completion in the Wellbore (165:10-3-39)

B. Commingle Completion at the Surface (165:10-3-39)

C. Multiple (Dual) Completion (165:10-3-36)

D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name Linn Operating, Inc.		OTC/OCC No. 22182 ✓	Email susher@linenergy.com
Address 14000 Quail Springs Parkway - Suite 5000		Phone No. 405-241-2293	
City Oklahoma City	State Oklahoma	Zip 73134	
6. Lease Name/Well No. Steed 1-15 ✓		FAX No. 405-241-2397	
Location within Sec. (1/4 1/4 1/4 1/4) NE/4 SW/4 NE/4 NE/4 ✓	Sec 15	Twp. 1S	Rge 3W ✓
			County Carter ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE(S)	LOWER ZONE
A. Name of common source of supply	Goodwin ✓		Sycamore ✓
B. Top and bottom of pay section (perforations)	5,332' - 5,368' ✓		7,480 - 7,832 ✓
C. Type of production (oil or gas)	Oil		
D. Method of production (flowing or art. lift)	Pumping ✓		
E. Latest test data by zone (oil, gas, and water)	20 BOPD + 75 MCFD + 48 BWPD		
F. Wellhead or bottom hole pressure	100 # SICP		
G. Spacing order number and size of unit	380230/ 40ac		273144/ 80ac ✓
H. Increased density order number	NA		NA
I. Location exception order number and penalty	NA		NA

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed well.

See attached list. ✓

Oklahoma Corporation Commission
Oil & Gas Division
Approved

10. The operators listed above have been notified and furnished a copy of this application. Yes No
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil ✓ Gas

12. ATTACH THE FOLLOWING:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. ✓

B. Diagrammatic sketch of the proposed completion of the well. ✓

C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓

D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test. ✓

E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

F. **Working Interest and Royalty Interest Owners will be paid according to Division Order Title Opinion.**

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Jacey Bagley
Signature

Engineering Tech
Title

405-241-2293
Phone (AC/NO)

OCC USE ONLY

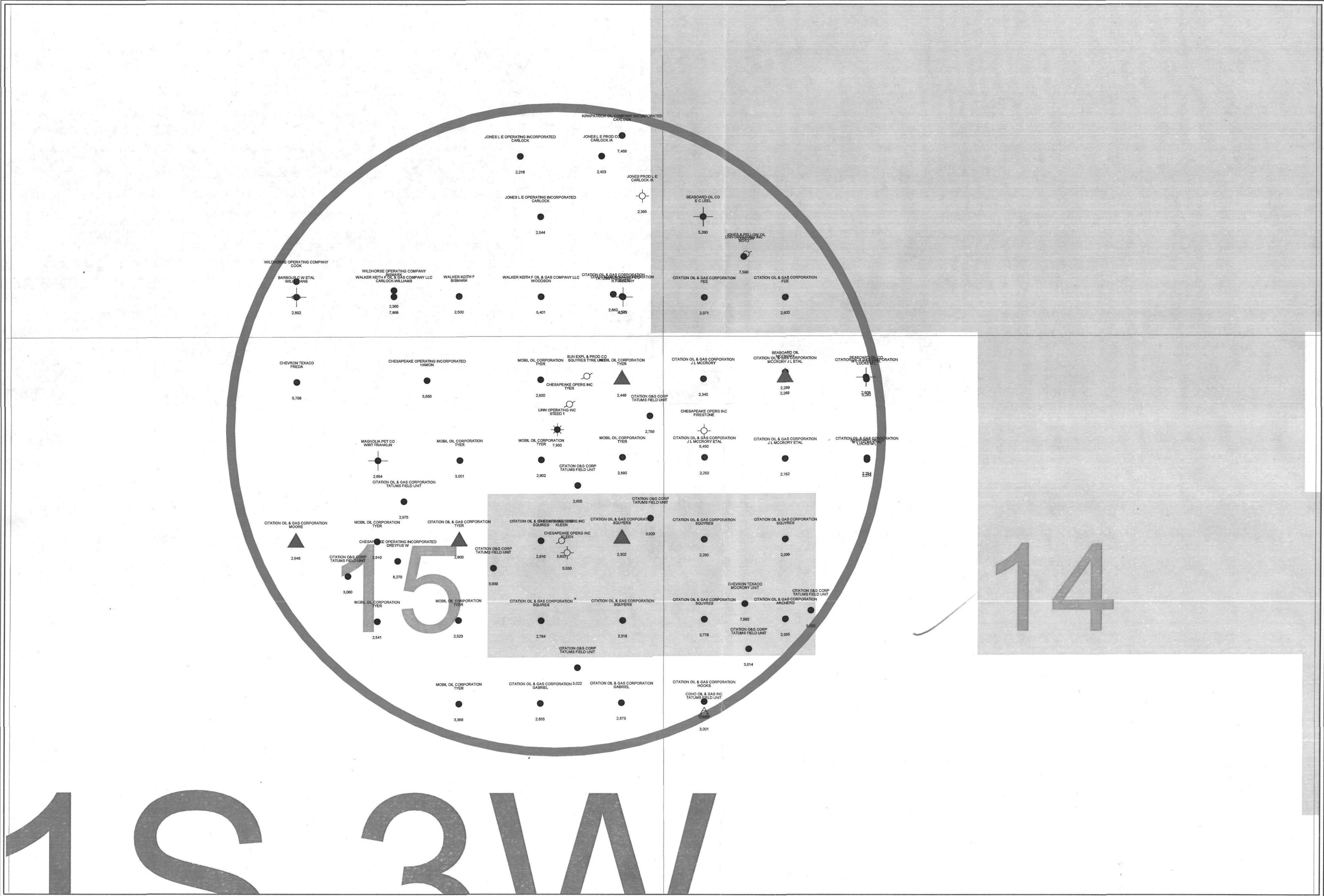
Staff Signature	Phone No.	Date 4, 4, 13	<input checked="" type="checkbox"/> Approved <input type="checkbox"/> Rejected
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S.A

4, 4, 13

Approved Rejected

*G. Commingling provides the most economical and efficient recovery of reserves for these reservoirs and there is no cross-flow expected between the zones.



12 13 14 15



Steed 1

POSTED WELL DATA

Operator

Well Label

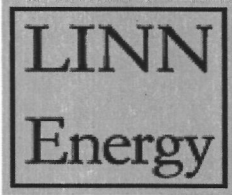
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Total Depth

0 708

FEET

March 13, 2013 11:14 AM



STEED #1-15
 NE-NE-SEC 15-T15-3W, CARTER COUNTY, OKLAHOMA
 SURF LOC: UNK
 ELEV: 919' GL
 KB: 930
 API #: 35019 23331

STATUS: ACTIVE PRODUCER
 CURRENT PROD: 0 BOPD, 0BWPD, 1 MCFD,

CONDUCTOR CSG:

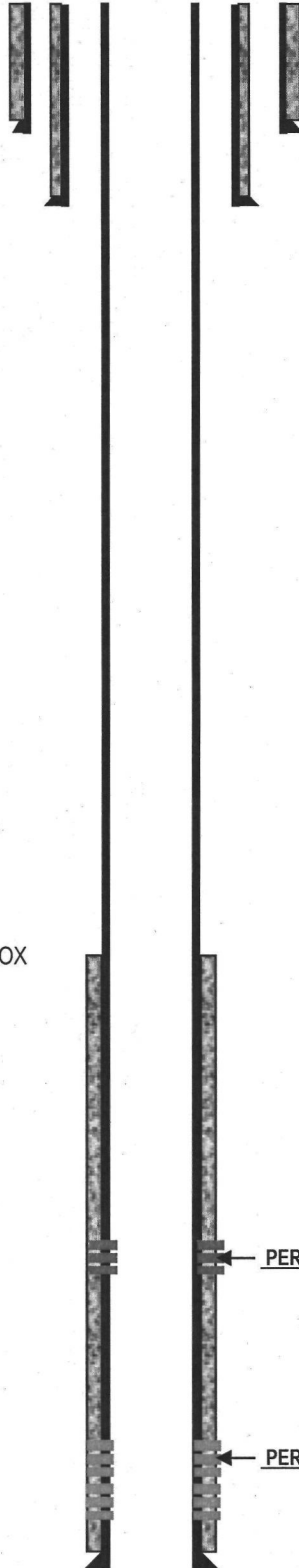
N/A

SURFACE CSG:

9-5/8", 43.5 & 47# TO 1210' W/550SX CMT

LOGS: NO LOGS IN FILE YET

02/27/86 SPUD DATE
 03/25/86 COMPLETED



TOC (CBL 2/26/86) @ 6900' APPROX

← PERFS: GOODWIN 5332'-46', 5350'-54', 5362'-68'

← PERFS: SYCAMORE 7480'-92', 7504'-28', 7530'-50', 7576'-7666', 7806'-832'

PRODUCTION CSG:

5 1/2", 15.5#, K-55 TO 7937' W/ 250SX CMT

PBTD @ UNK ()
 TD @ 7950'

Schematic Not Drawn to Scale

Operator's within ½ mile of Steed 1-15:

Jones L E Operating Inc.

Kirkpatrick Oil Company Inc.

Seaboard Oil Company

Jones & Pellow Oil

Citation Oil & Gas Corp.

Walker Keith F Oil & Gas Company

Wildhorse Operating Company

Chevron Texaco

Chesapeake Operating Inc.

Exxon Mobil Oil Corp.

Anadarko Petroleum Corp.

Magnolia Petroleum Corp.

COHO Oil & Gas Corp.



SPECTRAL DENSITY
DUAL SPACED
NEUTRON LOG

COMPANY EDWIN L. COX & BARRY R. COX

WELL STEED NO.1

FIELD S.W. TUSSY

COUNTY CARTER

API No. 01923331

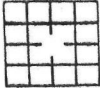
Location SW-NE-NE

1985'FSL & 1780'FML

STATE OK
Other Services
CAVL
DIGL
DIP
FRACPROFILE

Sec. 15 Top 15 Rge 3H Elev. ---
Permanent Datum G.L. K5 Elev. ---
Log Measured From K5 Fw Above Perm. Datum
Drilling Measured From KELLY BUSHING
Date 2/2/86

Run no.	ONE
Death-Driller	ONE
Death-Date	7/28
Top Log Inter.	1000
Casing-Driller	V3Z
Casing-Date	9 5/8/82
Bit Size	1206
Type Fluid In Hole	CHAM.
PH : Fluid Loss	9.1 : 75
Source of Sample	FLOWLINE
Rm @ Meas. Temp.	NA
Rm @ Meas. Temp.	NA
Source Rm : Rec	NA
Rm @ BHT	NA
Time Since Circ.	5 HOURS
Time On Bottom	8:00 AM
Max. Rec. Temp.	NA
Equip. : Location	51311:ARDM
Recorded by	APPELBAUM
Witnessed by	MR. MILLER



15-S-3W

9300790

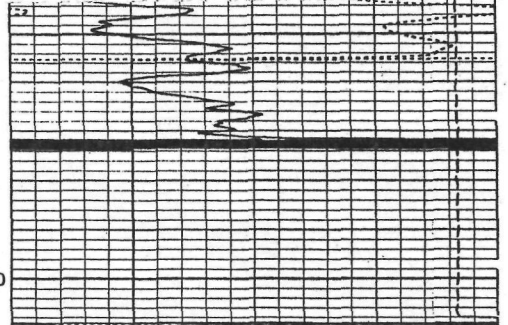


1986

9.40

Service Ticket No.:	API Serial:	01923331	PCN Version: 5287/287	
Change in Mud Type or Additional Samples	Type Log	Depth	Scale Up Hole	Scale Down Hole
Depth-Driller	Type Fluid	In Hole	Dens. : Visc.	PH : Fluid Loss
Source of Sample	Rm @ Meas. Temp.	Rm @ Meas. Temp.	Rm @ Meas. Temp.	Rm @ Meas. Temp.
Source: Rm:Temp	Source: Rm:Temp	Source: Rm:Temp	Source: Rm:Temp	Source: Rm:Temp
Rm @ BHT	Rm @ BHT	Rm @ BHT	Rm @ BHT	Rm @ BHT

Fold Here



5000

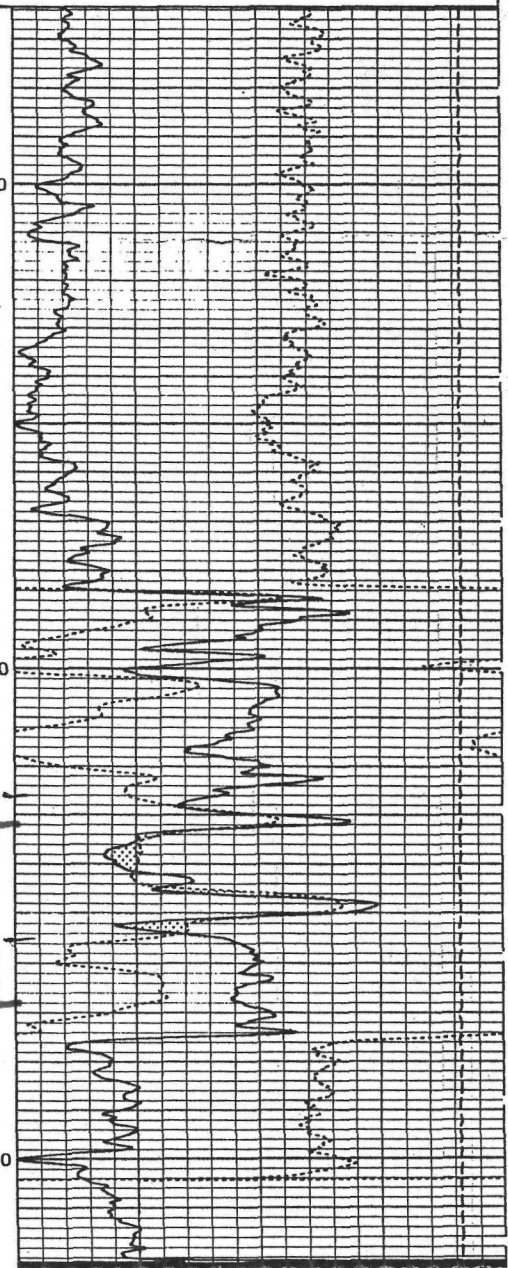
SECTION # 7 Date: 2/ 9/86 Time: 11: 9 Version: 5287/J287



5200

5300

5400



Goodwin
5,332' - 5,368' OK

Sycamore
7,480' - 7,832' OA

