

1. API No.	049-39065 <i>A</i>
2. OTC Prod. Unit No.	209072
3. Date of Application	12/20/2012

4. Application For (check one)

<input checked="" type="checkbox"/>	A. Commingle Completion in the Wellbore (165:10-3-39)
<input type="checkbox"/>	B. Commingle Completion at the Surface (165:10-3-39)
<input type="checkbox"/>	C. Multiple (Dual) Completion (165:10-3-36)
<input type="checkbox"/>	D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name	Red Rocks Oil & Gas Operating, llc	OTC/OCC No.	22649 <i>✓</i>	Email	soilandgas@redrocksresourc
Address	1141 N. Robinson Ave., Suite 301			Phone No.	405-600-3065
City	Oklahoma City	State	OK	Zip	73103
6. Lease Name/Well No.	Grimmett <i>#1 Unit 1</i> <i>✓</i>			FAX No.	405-600-3063
Location within section	SW 1/4 NE 1/4 NE 1/4 NE <i>1/4</i>	Sec	21	Twp	04N Rge 02W <i>✓</i>
				County	Garvin <i>✓</i>

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Gibson (<i>Deer</i>)		Viola <i>✓</i>
B. Top and bottom of pay section (perforations)	5,809' - 5,919' <i>✓</i>		6,010' - 6,200' <i>✓</i>
C. Type of production (oil or gas)	Oil		Oil
D. Method of production (flowing or art. lift)	Art. Lift	Oklahoma Corporation Commission	Art. Lift
E. Latest test data by zone (oil, gas, and water)	8 bbl, 40 mcf, 10 bbl	Oil & Gas Division	8bbl, 40 mcf, 10 bbl
F. Wellhead or bottom hole pressure	48 psi	Approved	48 psi
G. Spacing order number and size of unit	24555/40 Acres <i>✓</i>		73087/40 Acres <i>✓</i>
H. Increased density order number	NA		NA
I. Location exception order number and penalty	NA		NA

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

None *✓*

10. The operators listed above have been notified and furnished a copy of this application. *NA* Yes No
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil Gas

12. ATTACH THE FOLLOWING:

A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. *✓*

B. Diagrammatic sketch of the proposed completion of the well. *✓*

C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. *✓*

D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test Report. *✓*

E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Randy Staley Signature Managing Partner 405-600-3065
Title Phone (AC/NO)

S.A

OCC USE ONLY

Staff Signature _____ Phone No. _____ Date *3, 7, 13* Approved Rejected



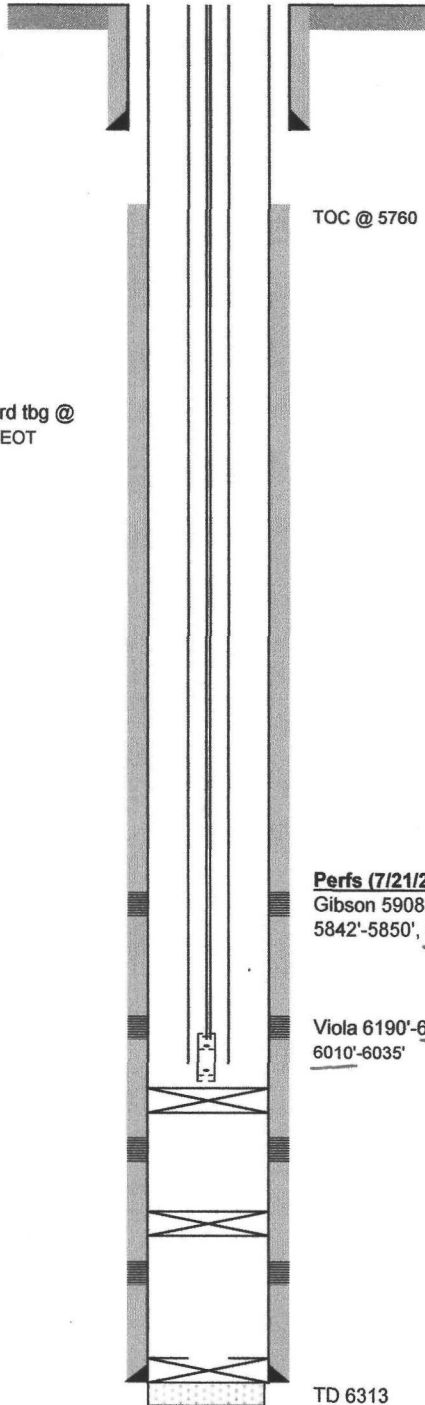
Red Rocks Oil & Gas Operating LLC

1141 N. Robinson Ave., Suite 301, Oklahoma City, OK 73103

(405) 600-3065

Well Name: Grimmett #1	Location: SW NE NE NE Sec. 21-04N-02W
Field Name: Golden Trend	Present Zone: Gibson & Viola
County, State: Garvin Co., OK	Last Revision Date: 2/15/2012 API #: 35-049-39065

Conductor: KB: 955
 Surface: 10 3/4" @ 546' w/ 450 sx GL: 943
 Production: 7" @ 6,615' w/350 sx TOC: 5760
 Tubing: 2 7/8" 6.5# L-80 EUE 8rd



TOC @ 5760

Tubing String:

KB @ 12
196jts 2 7/8" 6.5#L-80EUE 8rd tbg @
6161'. 2 7/8" SSN @ 6162.54' EOT

Perfs (7/21/2012)

Gibson 5908'-~~5919'~~, 5885'-5895',
5842'-5850', 5809'-5818'

7/24/2012

Acidized Viola & Gibson Perfs 5809' to 6200' w/1500 gals
15% MCA

Viola 6190'-6200', 6135'-6145',
6010'-6035'

7/27/2012

Frac Gibson & Viola 5809'-6200' (OS) w/ 44,142gals
B-frac fluid & 60882# 20/40 Sierra Tan Sand & 55 ball
sealers. Prop conc1 to 4 PPG. Pump in press-2032psi
Max trtg press=3384psi. ATP=3188psi @ 31 BPM. Good
ball action. ISDP=1326psi. 5 min sip=1249psi. 10 min
sip=1205psi. 15 min sip=1166psi.

EOT @ 6162.54

TD 6313

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219
 Certificate of Authorization No. 1293.

GARVIN

County, Oklahoma

655'FNL-558'FEL Section 21 Township 4N Range 2W I.M.



CORNER COORDINATES ARE TAKEN FROM POINTS SURVEYED IN THE FIELD.

Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, those shown in [brackets] are based on GLO (General Land Office) distances and have NOT been measured on the ground.

Operator: RED ROCK OIL & GAS OPERATING, LLC

Lease Name: GRIMETT

Well No.: 1

ELEVATION:
939' Gr. at Stake

Topography & Vegetation Loc. fell in county sand and gravel yard

Good Drill Site? Yes Reference Stakes or Alternate Location Stakes Set None

Best Accessibility to Location From the East off St Hwy 74

Distance & Direction from Hwy Jct or Town From Maysville, OK, go ±0.5 mi South on St Hwy 74 to the Northeast corner of Sec. 21-T4N-R2W

Date of Drawing: June 18, 2012

Invoice # 184757 Date Staked: Jun. 12, 2012 IS

(This information was gathered with a GPS receiver with Sub-Meter accuracy.)
 DATUM: NAD-27
 LAT: 34°48'35.6"N
 LONG: 97°24'25.4"W
 LAT: 34.809894170°N
 LONG: 97.407061462°W
 STATE PLANE COORDINATES: (US Feet)
 ZONE: OK SOUTH
 X: 2177988
 Y: 537863

CERTIFICATE:

I, Thomas L. Howell a Oklahoma Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors of Oklahoma, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

Thomas L. Howell

Oklahoma Reg. No. 1433





OIL WELL CEMENTING CO.

ELECTRIC WELL LOG 0-38825

Location C NE NE	COMPANY MAGNOLIA PETROLEUM	WELL GRIMMETT UNIT #1 FIELD S. MAYSVILLE COUNTY GARVIN STATE OKLA.	COMPANY MAGNOLIA PETR., CO. FILE GRIMMETT UNIT #1 S. MAYSVILLE Garvin State OKLA.
	CO. FILE		
	WELL GRIMMETT UNIT #1		
	FIELD S. MAYSVILLE		
	COUNTY GARVIN STATE OKLA.		
Elevation: D.F. 948 K.B. 950 Gr. 935.8	SEC. 21 TWP. 4N. RGE. 2W	SURVEY	

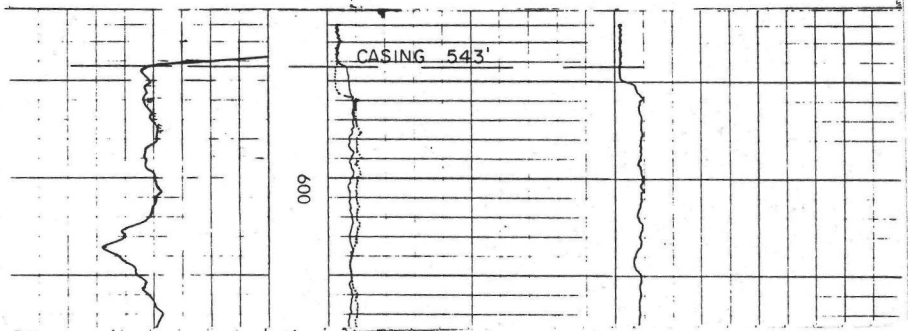
Log Measured From KELLY BUSHING Elevation 950
 Drilling Measured From DKELLY BUSHING Elevation 950
 Permanent Datum GROUND LEVEL Elevation 935.8

Run No.	ONE
Date	8-15-54
Footage Logged	6042
Total Depth, El. Log	6615
Total Depth, Driller	6615
Total Depth, Reached	6616
Csg. Shoe, El. Log	543
Csg. Shoe, Driller	547
Csg. Size	10 3/4"
Bit Size	9"
Mud-Kind	WATER BASE
Treatment	OIL EMUL
Weight	9.8
Viscosity	119
pb	10 @ *F @ *F @ *F @ *F
Loss ml/ min	2.8 @ *F @ *F @ *F @ *F
Res Ohms m ² /m	1.4 @ 90 *F @ *F @ *F @ *F
Mud Res @ M.H.T.	.97 @ 138 F @ *F @ *F @ *F
Max. Temp.	138 F @ *F @ *F @ *F
Source Mud Sample	PIT

Electrode	2 Z 18" es	es	es	es	es	
	3Z 9'					
Spacings	4 Z 16'					
Recorded by	S. GRISSOM					
Witnessed by	W. ERNST					

REMARKS: — NOT AVAILABLE

POTENTIAL MILLIVOLTS	RESISTIVITY OHMS M ² /M	RESISTIVITY OHMS M ² /M
- - -> 20 <- +	2Z 18" 50	31Z 9' 50
		500 5000
	0 5000 0 5000	
	0 31Z 16' 50	
	0 500 0 5000	
	0 5000 0 5000	



OKGS LIBRARY
 32132
 32136

Gibson
5,809' - 5,919'

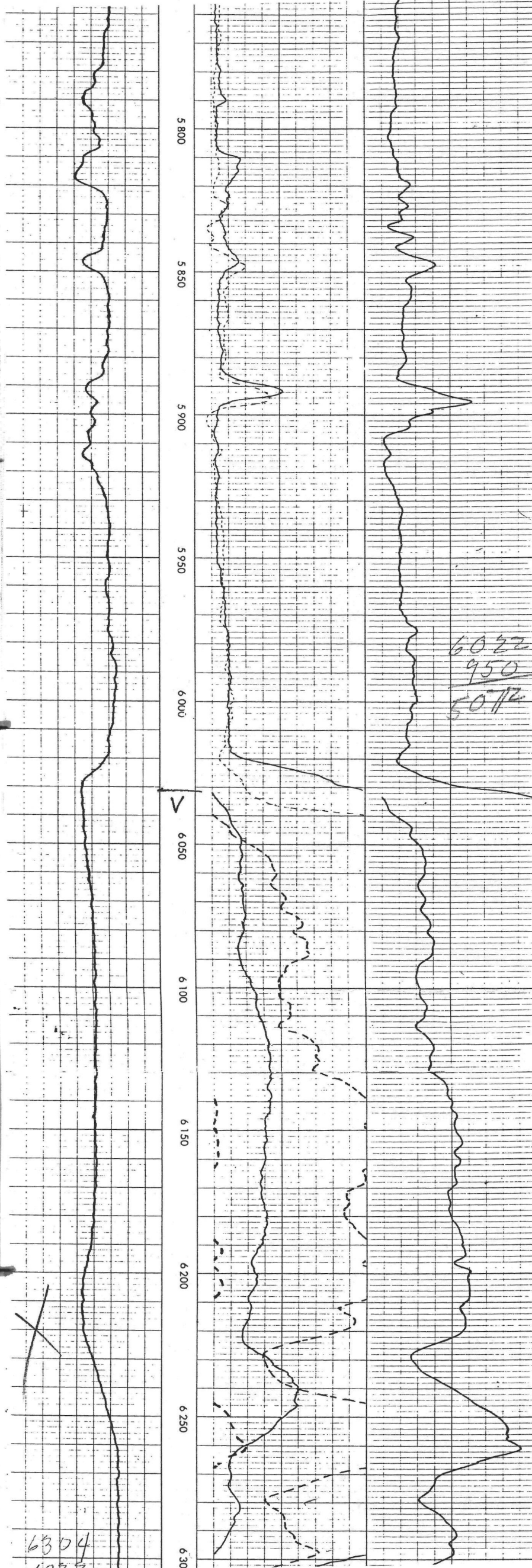
5,809'

5,919'

6,010'

Viola
6,010' - 6,200'

6,200'



6304
12/5/52

6022
950
5072

Instructions

- A. Please type or print using black ink.
- B. Form must be signed by former operator and new operator.
- C. Outline boundaries of lease and spot well being transferred.
- D. Attach 1002A for well.
- E. Direct questions to Well Records (405) 521-2275.

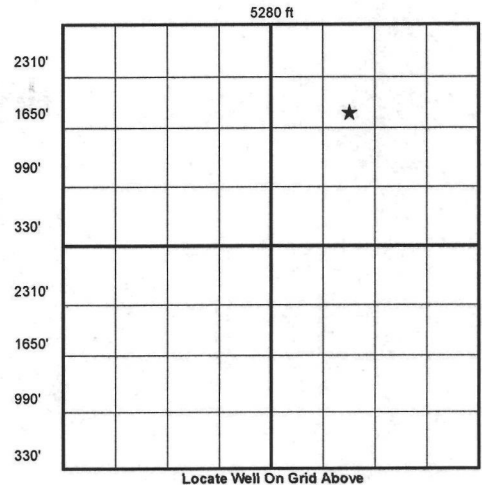
OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, OK 73152-2000

Form 1073
 Rev. 2009

Transfer of Operator
 OAC 165:10-1-15

API No 35-019-14389		OTC Prod. Unit No. 019-30109	
Location 1/4 SE 1/4 NW 1/4 NE 1/4		Sec. 16	Twp 2S
Ft FSL of Qtr Sec 1485		Ft FWL of Qtr Sec 825	County Carter
Current Well Name/Number Hefner 1			
Original Well Name/Number H. Hefner 1 - SWD			
Unit Name (if applicable)			



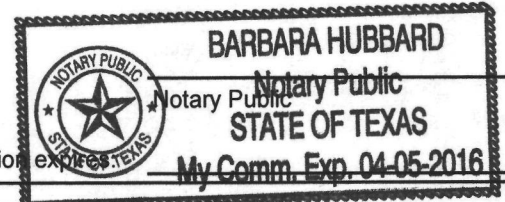
Well Class: OIL GAS DRY

Producing formation(s) **Tatums Des Moines**

The effective date of transfer of this well, for the purposes of Commission records, is the date that the transfer is approved by the Commission.

CURRENT OPERATOR			OCC No.
Name			
Address			
City	State	Zip	
Phone No.	FAX No./E-mail		
I verify that I am the legal operator of record with authority to transfer operatorship of this well.			
Signature			
Name & Title (Typed or Printed)			
Signed and sworn to before me this _____ day of _____, _____.			
			Notary Public
My commission expires: _____			

NEW OPERATOR			OCC No. 14156
Name Citation Oil & Gas Corp.			
Address P O Box 369688			
City Houston	State Texas	Zip 77269	
Phone No. 281-891-1556	FAX No./E-mail sward@coqc.com		
I verify that I am the legal operator of record with authority to transfer operatorship of this well.			
Signature <i>Sharon Ward</i>			
Name & Title (Typed or Printed) Sharon Ward Permitting Manager			
Signed and sworn to before me this 4 day of March , 2013 .			
			Notary Public
My commission expires: _____			



I verify under oath that I have exercised due diligence in attempting to locate the current operator of record according to OCC records, who has abandoned the above well/lease and cannot be located to obtain signature.

I have attached a copy of the certified recorded assignment of lease.

* APPROVED COPY AVAILABLE ON OCC WEBSITE. *

Sharon Ward
 Signature

Signed and sworn to before me this **4** day of **March**, **2013**.

Barbara Hubbard
 Notary Public

My commission expires: **April 5, 2016**

FOR OCC USE ONLY

Surety Dept. Approved Rejected Date **3-6-2013** Well Records Dept. Approved Rejected Date **MAR 06 2013**

NOTE: By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only. Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true. Form is not approved until approved by Well Records.

1002A SUBMITTED - WELL CLASS

Instructions

- A. Please type or print using black ink.
- B. Form must be signed by former operator and new operator.
- C. Outline boundaries of lease and spot well being transferred.
- D. Attach 1002A for well.
- E. Direct questions to Well Records (405) 521-2275.

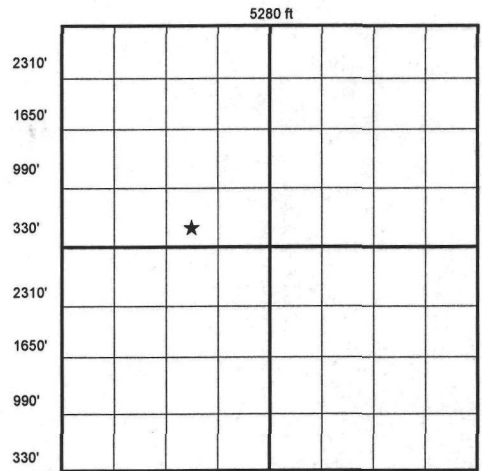
OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, OK 73152-2000

Form 1073
 Rev. 2009

Transfer of Operator
 OAC 165:10-1-15

API No 35-019-04068		OTC Prod. Unit No. 019-30096	
Location 1/4 SW 1/4 SE 1/4 NW 1/4		Sec. 9	Twp 2S
Ft FSL of Qtr Sec 165		Ft FWL of Qtr Sec 1815	County Carter
Current Well Name/Number Merrick 2A		Original Well Name/Number Merrick 2A	
Unit Name (if applicable)		Rge. 2W	



Well Class: OIL GAS DRY

Producing formation(s) **Tatums Des Moines**

The effective date of transfer of this well, for the purposes of Commission records, is the date that the transfer is approved by the Commission.

CURRENT OPERATOR			OCC No.
Name			
Address			
City	State	Zip	
Phone No.	FAX No./E-mail		
I verify that I am the legal operator of record with authority to transfer operatorship of this well.			
Signature			
Name & Title (Typed or Printed)			
Signed and sworn to before me this _____ day of _____, _____.			
			Notary Public
My commission expires: _____			

NEW OPERATOR			OCC No. 14156
Name Citation Oil & Gas Corp.			
Address P O Box 369688			
City Houston	State Texas	Zip 77269	
Phone No. 281-891-1556	FAX No./E-mail sward@cogc.com		
I verify that I am the legal operator of record with authority to transfer operatorship of this well.			
Signature <i>Sharon Ward</i>			
Name & Title (Typed or Printed) Sharon Ward Permitting Manager			
Signed and sworn to before me this 4 day of March , 2013 .			
			Notary Public
My commission expires: 04-05-2016			

I verify under oath that I have exercised due diligence in attempting to locate the current operator of record according to OCC records, who has abandoned the above well/lease and cannot be located to obtain signature.

I have attached a copy of the certified recorded assignment of lease.

* APPROVED COPY AVAILABLE ON OCC WEBSITE. *

Signed and sworn to before me this **4** day of **March**, **2013**.

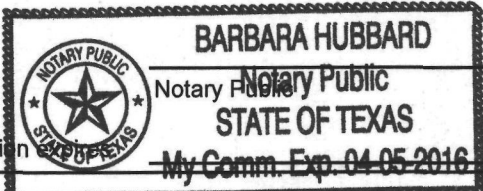
My commission expires: **April 5, 2016**

FOR OCC USE ONLY

Surety Dept. Approved Rejected Date **3-6-2013** Well Records Dept. Approved Rejected Date _____

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1002A submitted - CURRENT WELL STATUS



Barbara Hubbard
 Notary Public
 MAR 06 2013

WELL RECORDS
 APPROVED