

1. API No. 083 23955 *A* ✓
2. OTC Prod. Unit No.
3. Date of Application 8-1-2012

4. Application For (check one)
 A. Commingle Completion in the Wellbore (165:10-3-39)
 B. Commingle Completion at the Surface (165:10-3-39)
 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-37)

5. Operator Name Craig Elder Oil and Gas, L.L.C. OTC/OCC No. 20621 ✓ Email matthewelder@coxinet.net
Address 3817 NW Expressway, Suite 605 Phone No. (405) 917-7860
City Oklahoma City State OK Zip 73112
6. Lease Name/Well No. Cannon #1-14 ✓ FAX No. (405) 917-7862
Location within section: *SE* 1/4 *SE* 1/4 SW 1/4 SW 1/4 Sec. 14 Twp 16N Rge 2W ✓ County Logan ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	Cleveland ✓	Mississippian ✓	Hunton ✓
B. Top and bottom of pay section (perforations)	4843'- 4849' ✓	5496'- 5506' ✓	5636' - 5712' ✓
C. Type of production (oil or gas)	dry	dry	gas ✓
D. Method of production (flowing or art. lift)	submersible pump	submersible pump	submersible pump ✓
E. Latest test data by zone (oil, gas, and water)	43 (load) / 0 / 18	0 / 0 / 0.5	0 / 300.5 / 2457
F. Wellhead or bottom hole pressure	n/a	n/a	183.2 ✓
G. Spacing order number and size of unit	585392 / 320 Acres ✓	585392 / 320 Acres ✓	585392 / 320 Acres ✓
H. Increased density order number	n/a	n/a ✓	n/a ✓
I. Location exception order number and penalty	586310 ✓	586310 ✓	586310 ✓

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones. none ✓
Oklahoma Corporation Commission
Oil & Gas Division
Approved

10. The operators listed above have been notified and furnished a copy of this application. *N/A* Yes No
If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil Gas ✓

12. ATTACH THE FOLLOWING:
A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked.
B. Diagrammatic sketch of the proposed completion of the well. ✓
C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above.
D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.
E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No
RECEIVED
AUG 08 2012
OKLAHOMA CORPORATION COMMISSION

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

[Signature] _____ Landman _____ (405) 917-7860
Signature Title Phone (AC/NO)

OCC USE ONLY
Staff Signature _____ Phone No. _____ Date *8, 23, 12* Approved Rejected

Cannon #1-14 ✓
S/2 14-16N-2W
Logan County, Oklahoma

* Schematic Not to Scale

7" Production Casing
to 5759

no packers/plugs

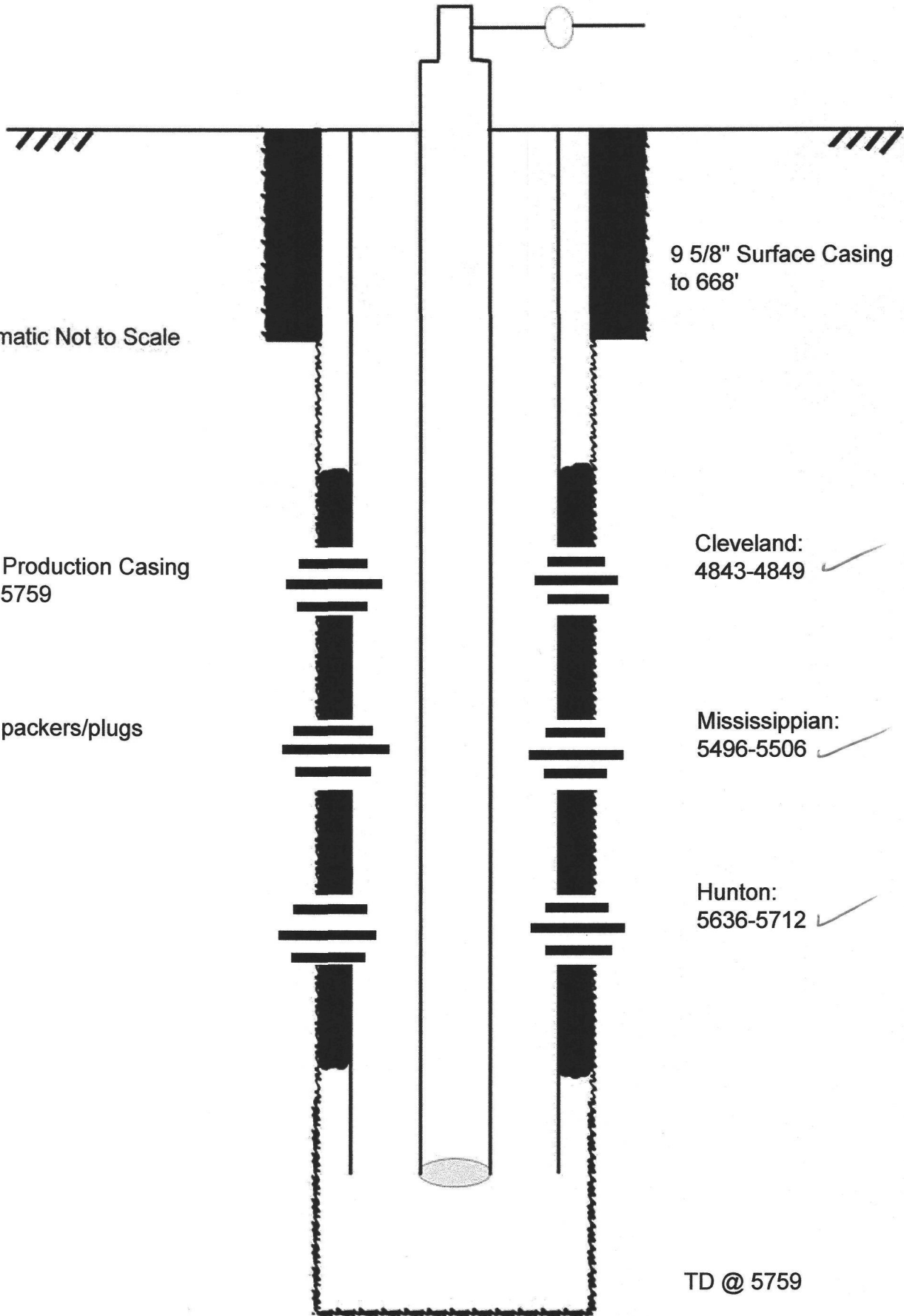
9 5/8" Surface Casing
to 668'

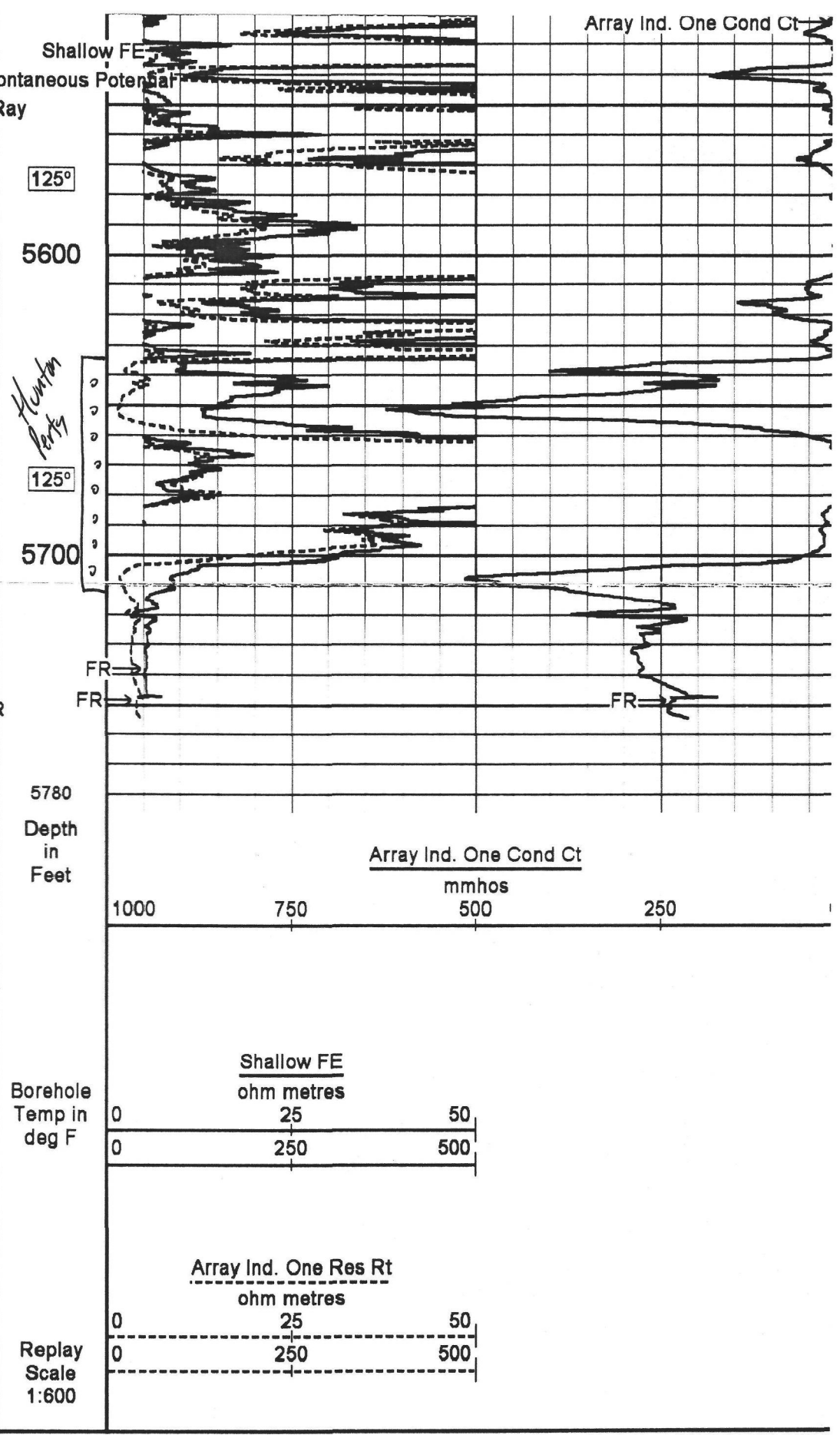
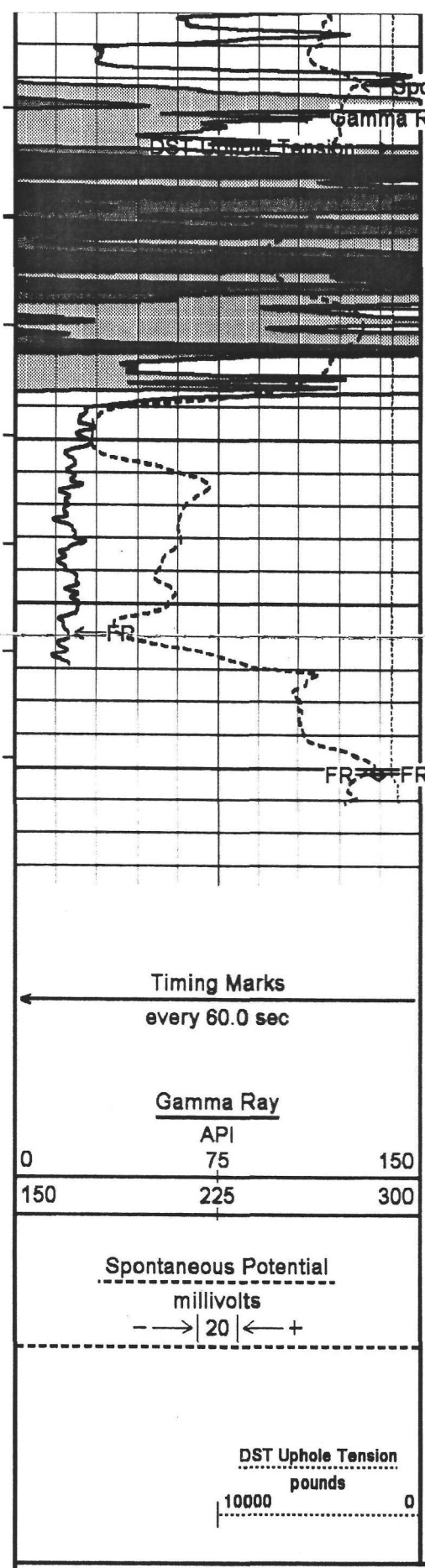
Cleveland:
4843-4849 ✓

Mississippian:
5496-5506 ✓

Hunton:
5636-5712 ✓

TD @ 5759



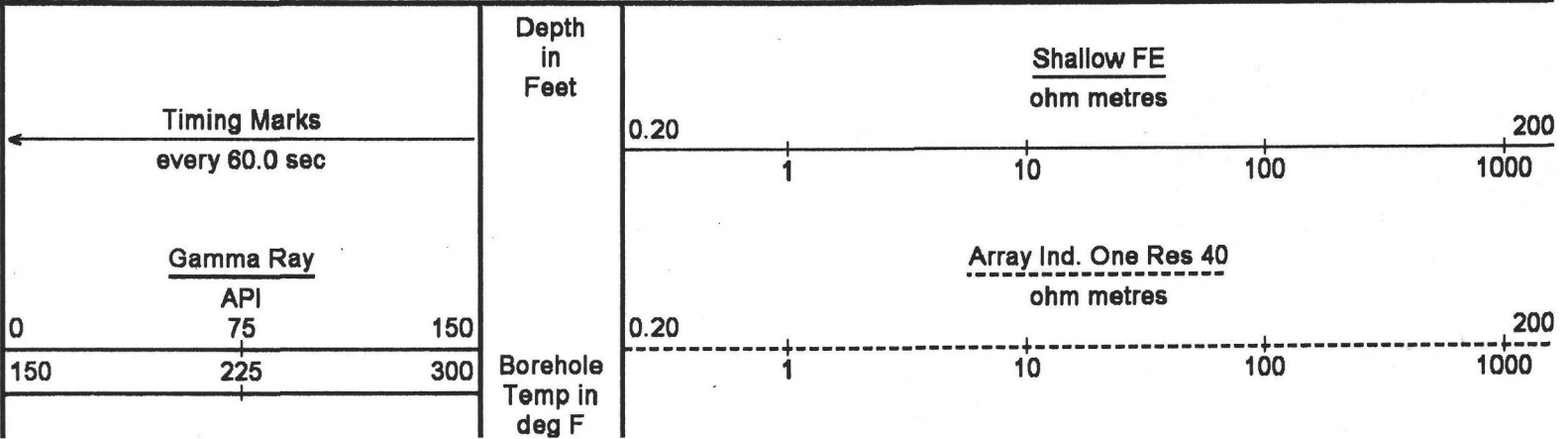


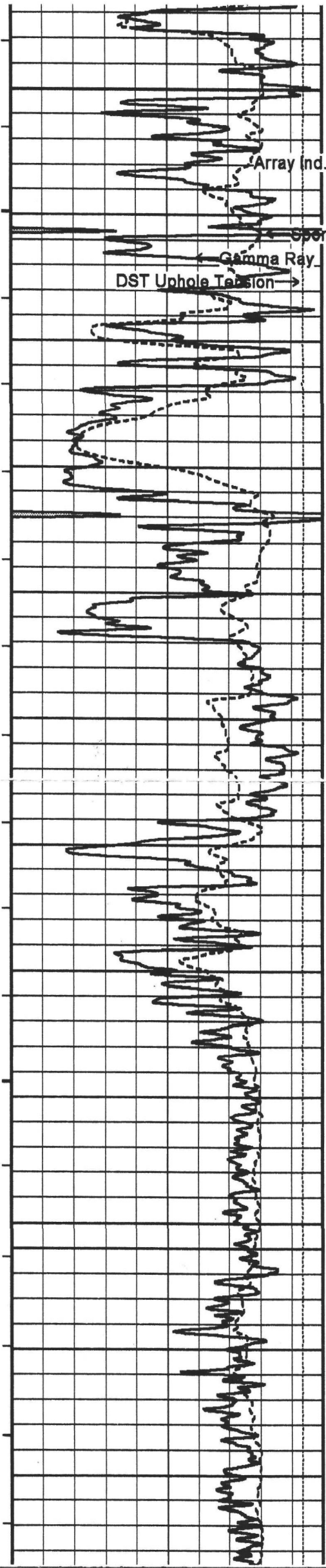
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 System Versions: Logged with 11.02.2782 Plotted with 12.01.3513
 Plotted on 26-MAY-2011 07:4
 Recorded on 22-MAY-2011 13:4

↑ 2 INCH MAIN LOG ↑

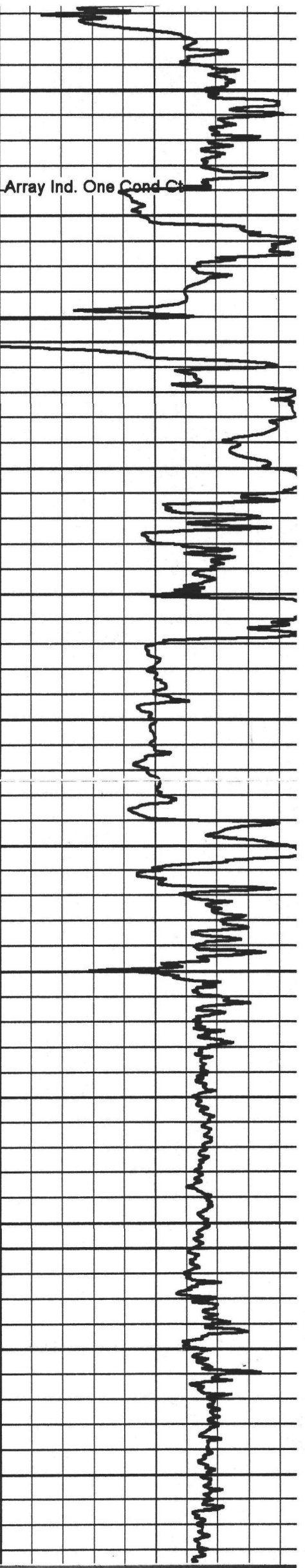
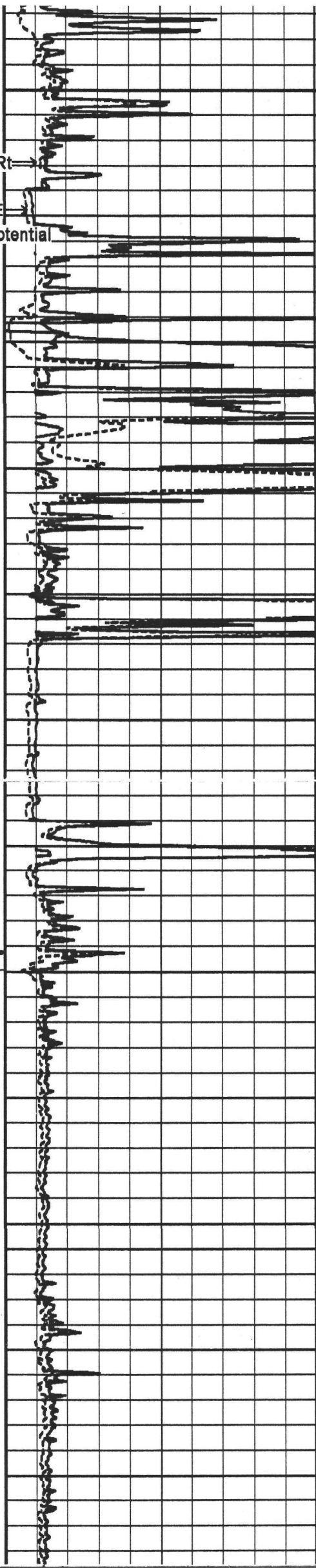
↓ 5 INCH MAIN LOG ↓

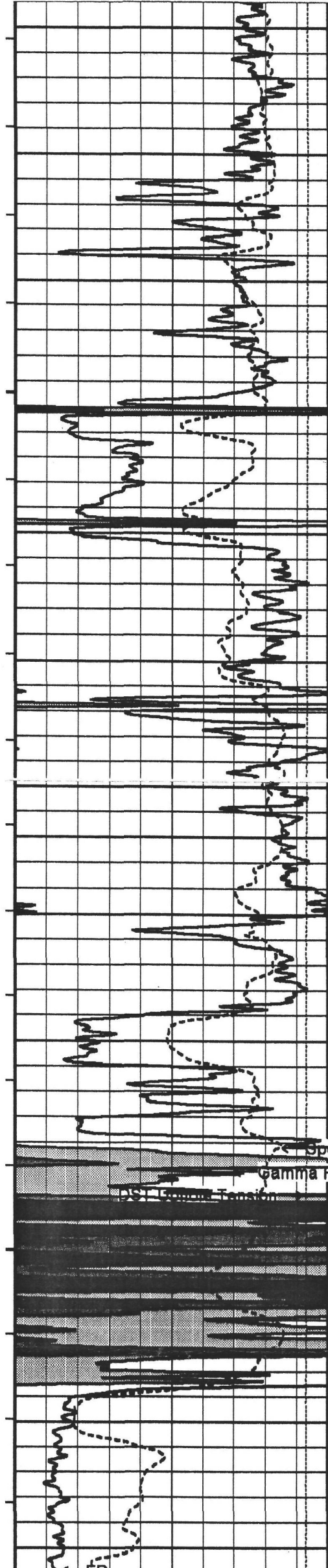
Depth Based Data - Maximum Sampling Increment 10.0cm
 Filename: C:\Users\le143235\AppData\Local\Temp\Weatherford PreView\0\DATA3.dta
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116°
4500
Array Ind. One Res Rt
Shallow FE
Spontaneous Potential
Gamma Ray
DST Uphole Tension
116°
4600
117°
4700
118°
4800
Cleveland
perfs
119°
4900
119°
5000
120°





5100
120°
5200
122°
5300
122°
5400
123°
5500
125°
5600
125°
5700

*Mississippian
partly*

Array Ind. One Res Rt

Shallow FE

Spontaneous Potential

Gamma Ray

DST - Ground Tension

Array Ind. One Cond Ct

