

1. APT No. **083 23870** ✓
2. OTC Prod. Unit No. **21997-0**
3. Date of Application **6/17/2009**

4. Application For (check one)
 A. Commingle Completion in the Wellbore (165:10-3-39)
 B. Commingle Completion at the Surface (165:10-3-39)
 C. Multiple (Dual) Completion (165:10-3-36)
 D. Downhole Multiple Choke Assembly (165:10-3-37)

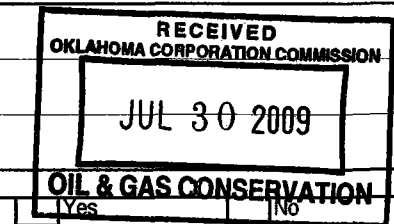
5. Operator Name **Superior Oil and Gas Co. of Oklahoma** OTC/OCC No. **21997-0** ✓ Email **sog@pldi.net**
Address **844 S. Walbaum Rd.** Phone No. **405-884-2080**
City **Calumet** State **OK** Zip **73014**
6. Lease Name/Well No. **Gayla 1-14** ✓ FAX No. **405-884-2722**
Location within Sec. (1/4 1/4 1/4 1/4) **NW SE SE SW** ✓ Sec **14** Twp **18N** Rge **3W** County **Logan** ✓

8. The following facts are submitted:	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
A. Name of common source of supply	OSWEGO	MISSISSIPPI LINE	VIO LA ✓
B. Top and bottom of pay section (perforations)	5200-20, 5262-71 ✓ 5281-90, 5300-5310	5554-5850 ✓	6030-6040 6082-6118 ✓
C. Type of production (oil or gas)	oil	oil	oil
D. Method of production (flowing or art. lift)	pumping	pumping	pumping
E. Latest test data by zone (oil, gas, and water)	3.5, 14, 25	3.5, 14, 25	3.5, 14, 25
F. Wellhead or bottom hole pressure	50	50	50
G. Spacing order number and size of unit	80/60/68477 ✓	80/60/68477 ✓	80/60/127161 ✓
H. Increased density order number	n/a	n/a	n/a
I. Location exception order number and penalty	571025 ✓	571025 ✓	n/a ✓

If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

9. List all operators with mailing addresses within 1/2 mile, producing from the above listed zones.

C&M EXPLORATION L.L.C
2536 East 2nd St. Tulsa, OK 74104



10. The operators listed above have been notified and furnished a copy of this application. If no, an affidavit of mailing must be filed not later than five (5) days after submission of this application.

11. Classification of well (see OAC 165:10-13-2) Oil Gas

12. ATTACH THE FOLLOWING:

- A. Correlation log section (porosity, resistivity, or gamma ray) with top and bottom of perforated intervals marked. ✓ **NO INTENT FOR OSWEGO and MISSISSIPPI. SA**
- B. Diagrammatic sketch of the proposed completion of the well. ✓
- C. Plat showing the location of all wells within 1/2 mile producing from the zones listed above. ✓
- D. If 4B, 4C or 4D above, a Form 1024, Packer Setting Report, and a Form 1025 Packer Leakage Test.
- E. If 4A, 4B or 4D above, and size of the units under 8G above are not the same, have the different allocations been addressed? Yes No

I hereby certify that I am authorized to submit this application which was prepared by me or under my supervision. The facts and proposals made herein are true correct and complete to the best of my knowledge and belief.

Joe Allmon
Signature

Operations Manager
Title

405-202-8129
Phone (AC/NO)

OCC USE ONLY

S.A
10, 22, 09 Approved Rejected

GAYLA 1-17-

SEC 19-18N-3W

LOGAN CO, OKLA.

Oswego Perfs

- 5200-5220
- 5261-5271
- 5281-5290
- 5300-5310

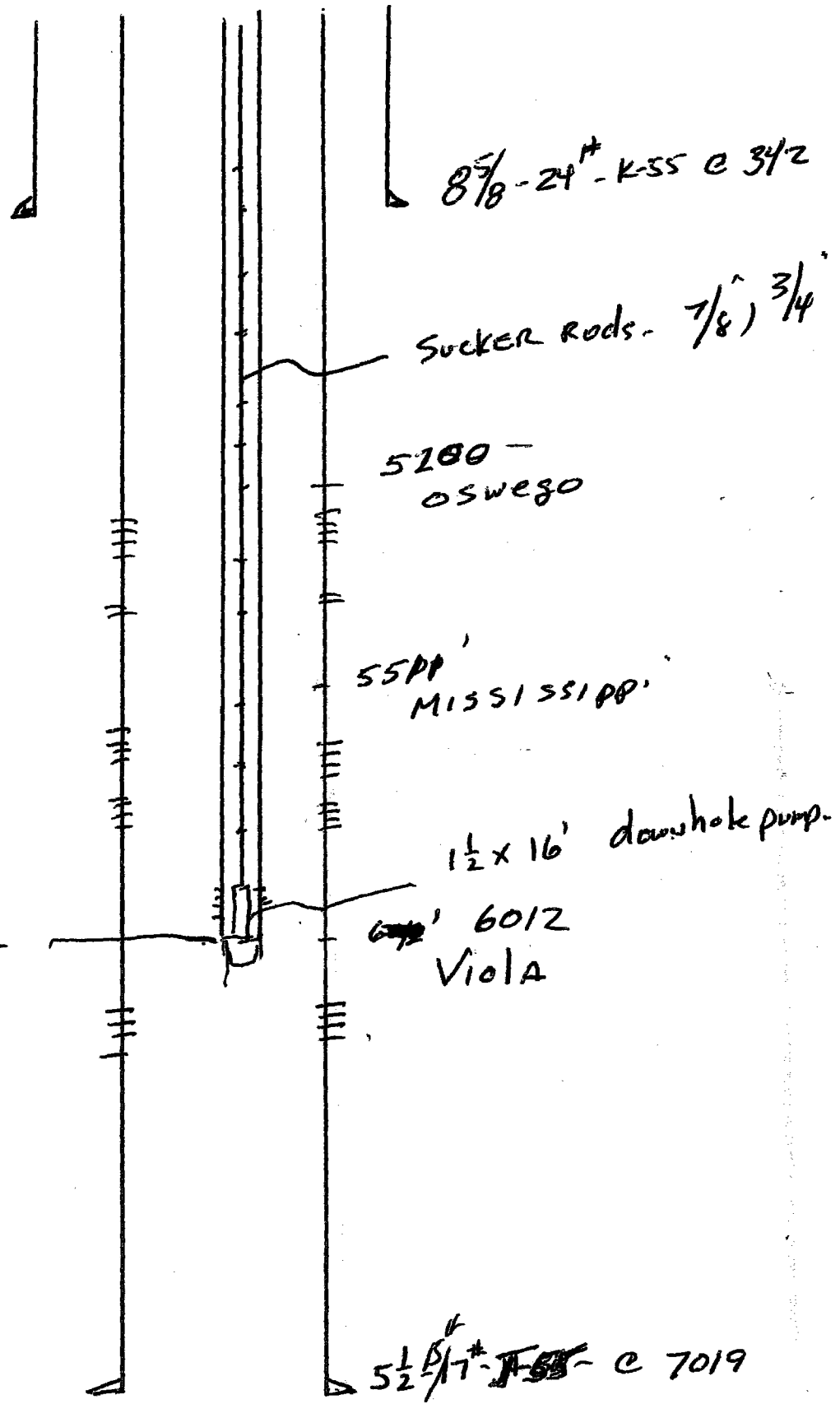
Mississ. ppi Perfs

- 5554-5850
- 106 holes

2 3/8 lbs -

Viola Perfs

- 6030-6040
- 6082-6116



RECEIVED

SEP 21 2009

OKLAHOMA CORPORATION COMMISSION

APT NO. **083-23870**
OTC PROD. UNIT NO. **083-123823**

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

copy

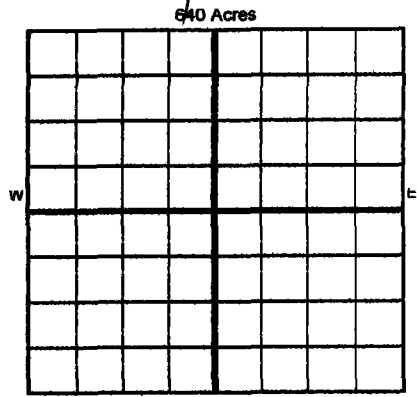
ORIGINAL
 AMENDED
Reason Amended _____
TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

COMPLETION REPORT

If directional or horizontal, see reverse for bottom hole location.

COUNTY Logan	SEC 14	TWP 14N	RGE 18W
LEASE NAME Gayla	WELL NO. 1 14		
SHL 640 FSL	FWL OF 1/4 SEC 600 FSL		
FIW 1/4 SE 1/4 SE 1/4 SW 1/4	Latitude if Known		
ELEVATION Derrick Fl 1031 1017	Ground		
OPERATOR NAME Superior Oil and Gas Corporation		OTC/OCC OPERATOR NO.	
ADDRESS 844 S Mulbaum			
CITY Calumet	STATE OK	ZIP 73014	

SPUD DATE
DRLG FINISHED
WELL COMPLETION
1ST PROD DATE
RECOMP DATE
Longitude if Known



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date _____
<input type="checkbox"/> COMMINGLED
Application Date _____
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
Conductor	16"			45			Surface	
Surface	8 5/8"	24#	K-55	415		250 sx	Surface	
Intermediate								
Production	5 1/2"	15.5#/17#	J-55	7019		236	5200	
Liner								
							TOTAL DEPTH	7038

PACKER @ _____ BRAND & TYPE **CIBP** PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE **CIBP** PLUG @ _____ TYPE **6611**
 PACKER @ _____ BRAND & TYPE **CIBP** PLUG @ _____ TYPE **6450**

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippi Lime ✓	Oswego ✓				
SPACING & SPACING ORDER NUMBER	68477-80	404oswg				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	Oil				
PERFORATED INTERVALS	5554-5850	5200-20, 5262-70				
	100 holes	5281-90, 5300-10, 5330-37				
ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)	4000 gal 15%	2500 gal 15%				
	5000 BBls N2 assist	no				

Request minimum gas allowable (165:10-17-7) Gas Purchaser/Measurer _____ 1st Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	4/4/2008	4/16/2008			
OIL-BBL/DAY	22 Bbls	22			
OIL-GRAVITY (API)	43	43			
GAS-MCF/DAY	55 MCF	55			
GAS-OIL RATIO CU FT/BBL	2500:01:00	2500:01:00			
WATER-BBL/DAY	45 Bbla	45			
PUMPING OR FLOWING	Pumping	PUMPING			
INITIAL SHUT-IN PRESSURE	1680 psi	1680 psi			
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE _____ NAME (PRINT OR TYPE) _____ DATE _____ PHONE NUMBER _____
 ADDRESS _____ CITY _____ STATE _____ ZIP _____ EMAIL ADDRESS _____

API NO.
083-23870
OTC PROD. UNIT NO.
083-123823

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

Form 1002A
Rev. 2007

X ORIGINAL
___ AMENDED
Reason Amended _____

COMPLETION REPORT

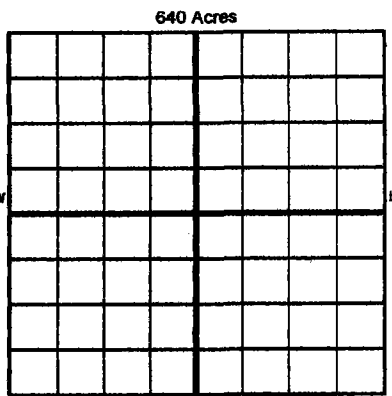
TYPE OF DRILLING OPERATION
X STRAIGHT HOLE ___ DIRECTIONAL HOLE ___ HORIZONTAL HOLE
___ SERVICE WELL

SPUD DATE	1/24/2008
DRLG FINISHED	2/8/2008
WELL COMPLETION	3/7/2008
1ST PROD DATE	5/1/2008
RECOMP DATE	
Longitude if Known	
OTC/OCC OPERATOR NO.	21997-0

COPY

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Logan	SEC	14	TWP	18N	RGE	18W3W
LEASE NAME	Gayla	WELL NO.	1 14				
SHL	640 FSL	600 FSL	FWL OF 1/4 SEC				
TIW	1/4 SE 1/4 SE 1/4 SW 1/4						
ELEVATION	Derrick Ft 1031 1017	Ground	Latitude if Known				
OPERATOR NAME		Superior Oil and Gas Corporation			OTC/OCC OPERATOR NO.		
ADDRESS		844 S Mulbaum				21997-0	
CITY	Calumet	STATE	OK	ZIP	73014		



COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date _____
<input checked="" type="checkbox"/> COMMINGLED
Application Date _____
LOCATION EXCEPTION ORDER NO. _____
INCREASED DENSITY ORDER NO. _____

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Conductor	16"			45			Surface
Surface	8 5/8"	24#	K-55	415		250 sx	Surface
Intermediate							
Production	5 1/2"	15.5#/17#	J-55	7019		236	5200
Liner							
							7038

PACKER @ _____ BRAND & TYPE CIBP PLUG @ _____ 6675 TYPE CIBP PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE CIBP PLUG @ _____ 6835 TYPE CIBP PLUG @ _____ 6611 TYPE _____
 PACKER @ _____ BRAND & TYPE CIBP PLUG @ _____ 6788 TYPE CIBP PLUG @ _____ 6450 TYPE _____

TOTAL DEPTH
TOTAL DEPTH

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Arbuckle	Arbuckle	Arbuckle	Arbuckle	McLish	Viola
SPACING & SPACING ORDER NUMBER	NS	NS	NS	NS	NS	127161 (80)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	dry (CIBP @ 6875)	dry (CIBP @ 6835)	dry (6788)	dry (6611)	dry (6450)	oil
PERFORATED INTERVALS	6898-6906	6858-64,6841-43	6810-22,6791-95	6756-64 6738-46 6722-28, 6681-86	6500-6504	6030-6040 6082-6116
ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)	1500 gal 7 1/2%	1500 gal 15%	1500 gal 7 1/2%	1500 gal 7 1/2%	500 gal 7 1/2 %	2500 gal 15% 6500 gal 50Q N2
	no	no	no	no	no	yes

Request minimum gas allowable (165-10-17-7) Gas Purchaser/Measurer _____ 1st Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	3/10/2008	3/12/2008	3/15/2008	3/17/2008	3/19/2008	3/28/2008
OIL-BBL/DAY	0	0	0	0	0	25
OIL-GRAVITY (API)						
GAS-MCF/DAY	0	0	0	0	0	20
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY	20	40	30	0	0	100
PUMPING OR FLOWING	p					p
INITIAL SHUT-IN PRESSURE	0	0	190	0	0	220
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Ted Allen III NAME (PRINT OR TYPE) _____ DATE 5/1/2009 PHONE NUMBER 405-202-8124
 P.O. Box 5673 Edmond, Oklahoma 73083 ADDRESS CITY STATE ZIP EMAIL ADDRESS allented@att.net

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

COPY

Give formation names and tops, if available, or descriptions and thickness of formations LEASE NAME Gayla
drilled through. Show intervals cored or drillstem tested.

WELL NO. #1-14

NAMES OF FORMATIONS	TOP
Arbuckle	6620
2nd Wilcox	6244
Viola	6012
Woodford shale	5850
Mississippi Lime	5511
Oswego	5200

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run 2/7/2008

Was CO₂ encountered? yes no at what depths?

Was H₂S encountered? yes no at what depths?

Were unusual drilling circumstances encountered? yes no
if yes, briefly explain.

Other remarks:

When the well was logged the total depth was 6917. After reviewing the logs it was decided that we needed to drill deeper and the final total depth was 7038

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length			
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:				

LATERAL #2

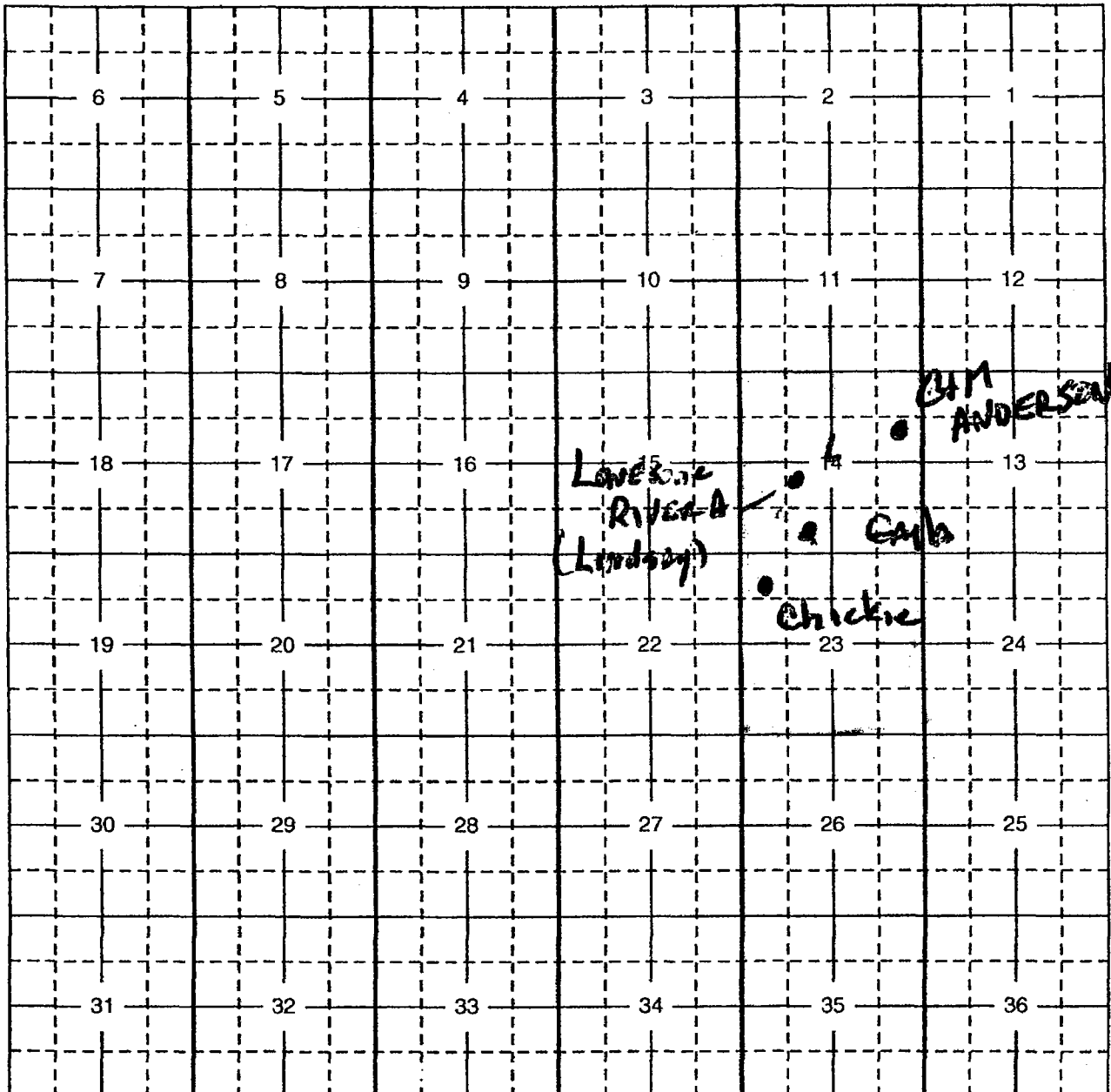
SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length			
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines		FSL	FWL
Spot Location	1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length			
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:				

LOGAN County, OK

Managing Farm Credit Minerals in Colorado, Kansas, New Mexico, Nevada & Oklahoma

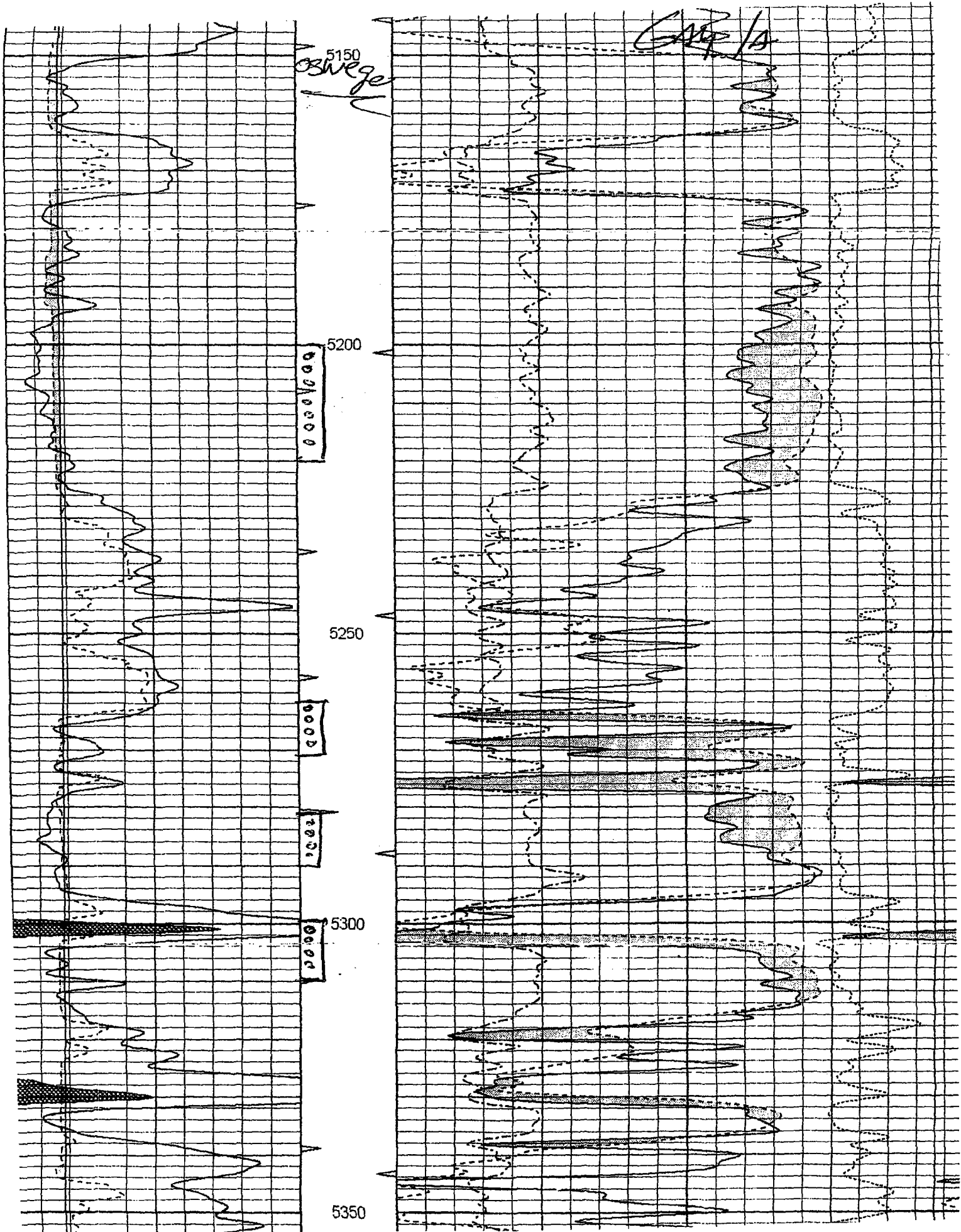


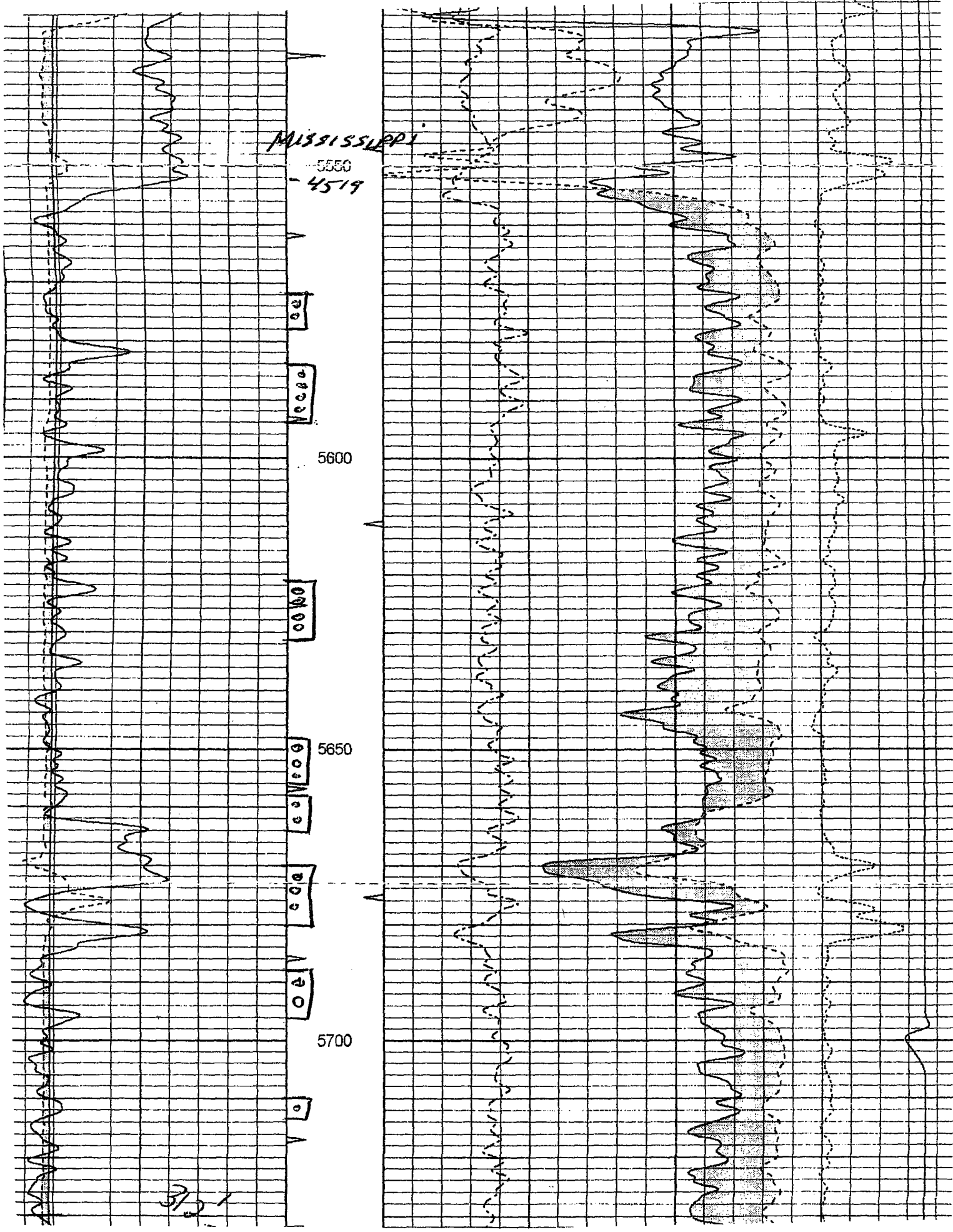
18N

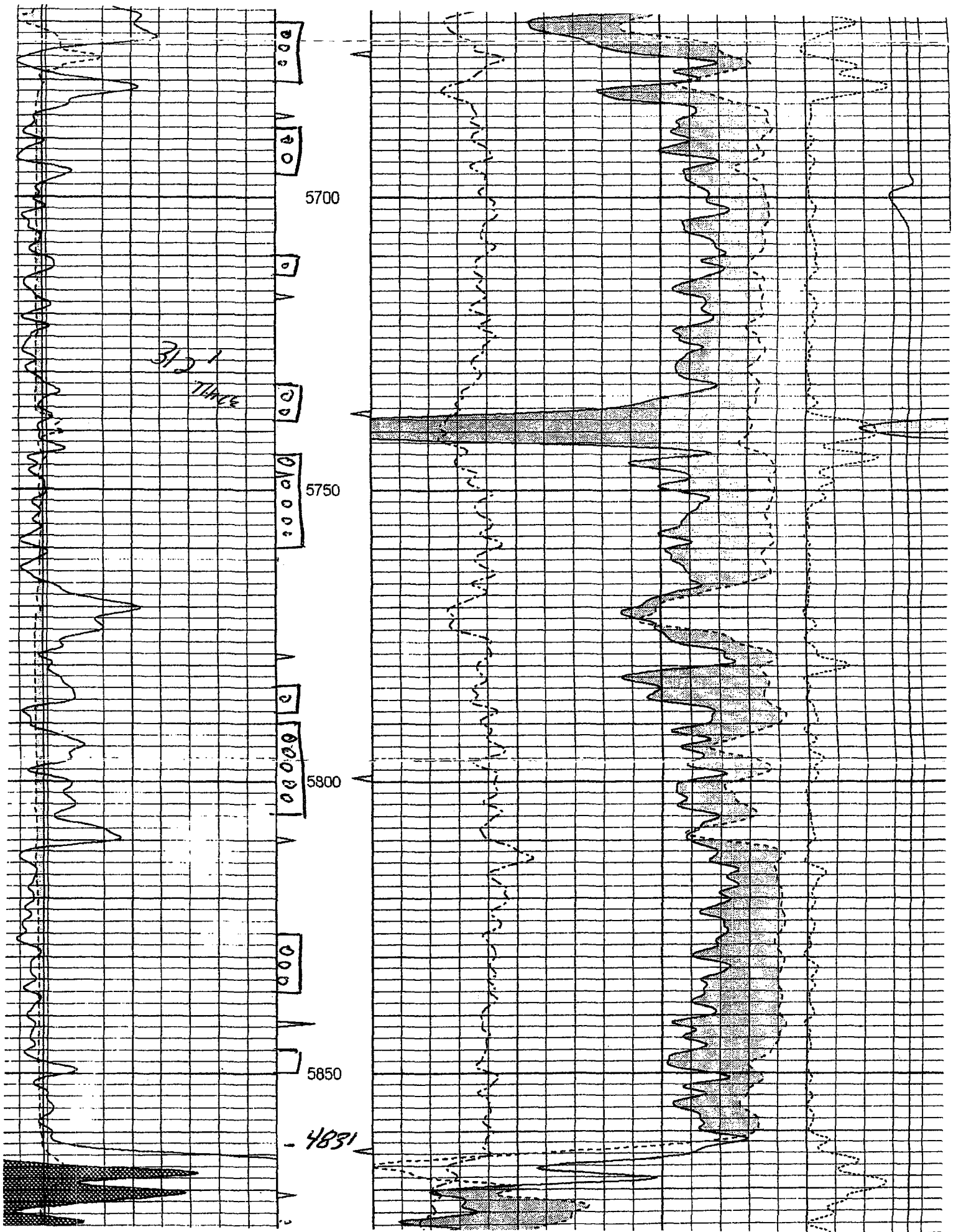
3W

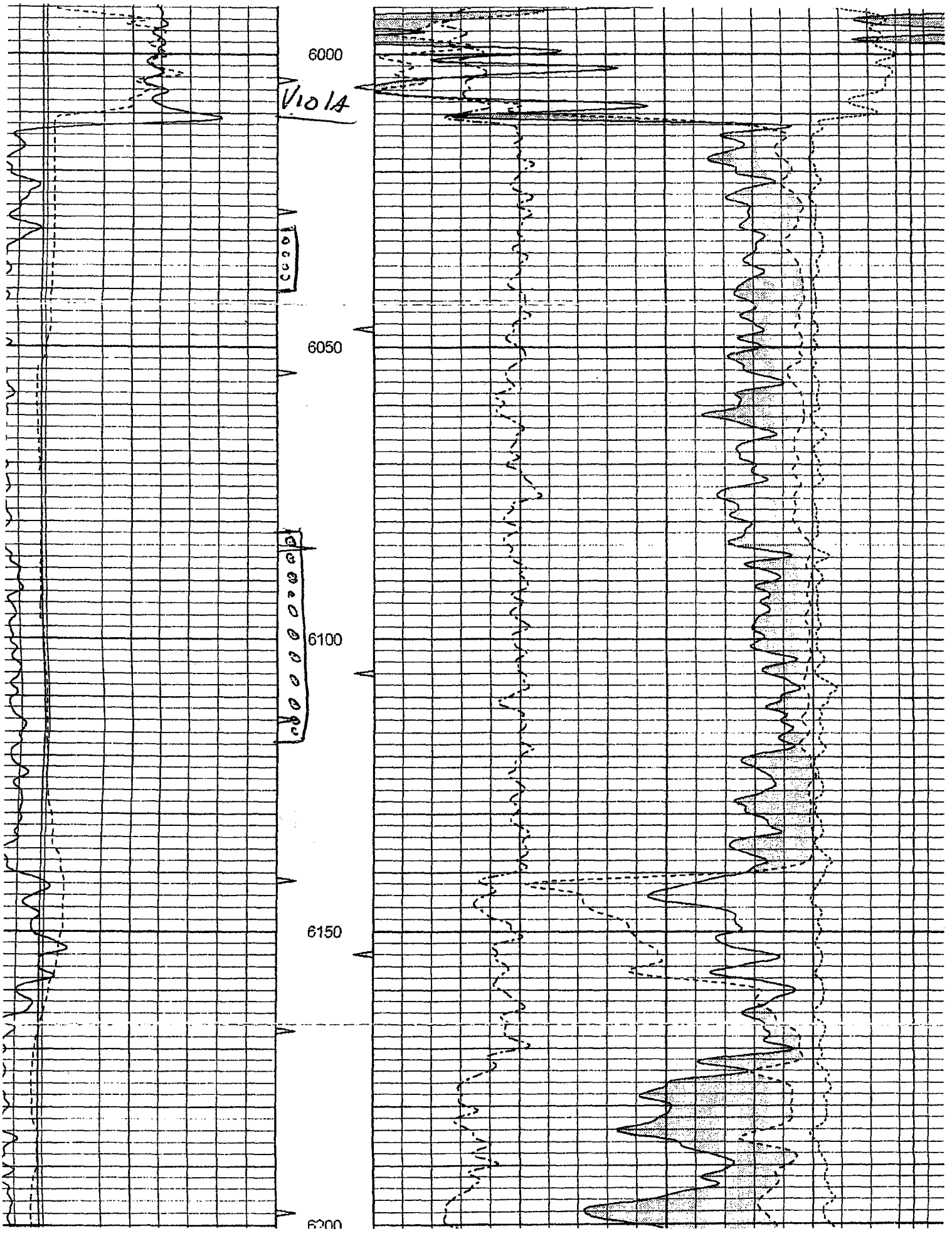
Visit our website for leasing availability:

www.fcbminerals.com









Superior Oil and Gas

From: Samir Alwazzi [S.Alwazzi@occmemail.com]
Sent: Friday, July 31, 2009 11:21 AM
To: sog@pdi.net
Cc: Jamal Daneshfar; Samir Alwazzi
Subject: RE: Gayla 1; Commingling

Hi

I have received your 1023 form for processing. In order to process your application; I need to have the followings:

1. Answer Q9 (on the 1023) ✓?
2. Q12A (on the 1023) ✓
3. Q12B (on the 1023)? ✓
4. Q12C (on the 1023) ✓
5. Q8G; (you have provided the size of the unit, but what is the order number? I could have found it from the intent form but I could not see it in our system).

Please send them as soon as possible so that I can continue processing your commingling. Thank you

Samir Alwazzi, Oil & Gas Specialist, Engineer
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Jim Thorpe Building
P.O. Box 52000
OKC, OK 73152-2000
405-522-2734 Office
405-521-3094 Fax
s.alwazzi@occmemail.com

No virus found in this incoming message.

Checked by AVG - www.avg.com

Version: 8.5.392 / Virus Database: 270.13.36/2272 - Release Date: 07/31/09 05:58:00

5. Viola 127161
Miss. L. 68477-80
Dewey 4040swg

2. Q12A (on the 1023)
3. Q12B (on the 1023)
4. Q12C (on the 1023)
5. Q8G; (you have provided the size of the unit, but what is the order number? I could have found it from the intent form but I could not see it in our system).

Please send them as soon as possible so that I can continue processing your commingling. Thank you

Samir Alwazzi, Oil & Gas Specialist, Engineer
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Jim Thorpe Building
P.O. Box 52000
OKC, OK 73152-2000
405-522-2734 Office
405-521-3094 Fax
s.alwazzi@occcemail.com

No virus found in this incoming message.

Checked by AVG - www.avg.com

Version: 8.5.392 / Virus Database: 270.13.36/2272 - Release Date: 07/31/09 05:58:00

*Mrs. McCoy will have her engineer call me
on Monday 9, 14, 09.*

Samir Alwazzi

From: Samir Alwazzi
Sent: Monday, August 03, 2009 9:37 AM
To: 'Gayla McCoy'
Cc: Samir Alwazzi
Subject: RE: Gayla 1; Commingling

Please, answer all questions on your 1023 form. Some questions were left unanswered. Here what I need:

1. The well bore (12B). I know that you sent it but you did not mark the top & bottom section for each perforated zone.
2. Even the attachment you just sent in, you did not provide Q # 8G, which is the order number. Write it in the designated space for each zone?
3. Since there is another operator operating, (Q39), then you need to answer Q #10.
4. If the size unit of any listed zone on your 1023 is different than any other, then you need to answer Q 12E.
5. No 1000 for Oswego Missp.

Thank you

Samir

From: Gayla McCoy [mailto:sog@pdi.net]
Sent: Monday, August 03, 2009 9:19 AM
To: Samir Alwazzi
Subject: RE: Gayla 1; Commingling

In my haste of forwarding the requested information, I realized this a.m. when preparing to file, my scanner did not pick up the commingling report that had additional information that you requested. I apologize for any inconvenience.

Best regards,
 Gayla McCoy

From: Samir Alwazzi [mailto:S.Alwazzi@occcemail.com]
Sent: Friday, July 31, 2009 11:21 AM
To: sog@pdi.net
Cc: Jamal Daneshfar; Samir Alwazzi
Subject: RE: Gayla 1; Commingling

Hi

I have received your 1023 form for processing. In order to process your application; I need to have the followings:

1. Answer Q9 (on the 1023)
2. Q12A (on the 1023)
3. Q12B (on the 1023)
4. Q12C (on the 1023)
5. Q8G; (you have provided the size of the unit, but what is the order number? I could have found it from the intent form but I could not see it in our system).

Please send them as soon as possible so that I can continue processing your commingling. Thank you

Samir Alwazzi, Oil & Gas Specialist, Engineer
 Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Jim Thorpe Building
 P.O. Box 52000
 OKC, OK 73152-2000
 405-522-2734 Office
 405-521-3094 Fax
s.alwazzi@occcemail.com

No virus found in this incoming message.

Checked by AVG - www.avg.com

Version: 8.5.392 / Virus Database: 270.13.36/2272 - Release Date: 07/31/09 05:58:00

8/3/2009

Samir Alwazzi

From: Samir Alwazzi
Sent: Monday, August 24, 2009 8:50 AM
To: 'Gayla McCoy'
Cc: Jamal Daneshfar; Samir Alwazzi
Subject: RE: Gayla 1-14; Commingling API: 083-23870

Hi

I am still holding your commingling application for the above well and I need to make a decision about it. I have requested few items last time and I'll summarize them here again:

1. I need the well bore **that shows the top and bottom of perforated sections for each zone** and need to match with those you listed on your 1023 form.
2. You sent me two 1023 forms. In one of them you answered question # 9 and in the other one, you did not. So which one of them would you like to be considered? I should consider only one.
3. I was wondering whether you have a permit to produce from Oswego and Mississippi.
4. You did not provide the spacing order number for any of the three listed zones; you only provided the size of the unit but the order # itself. I could not find it either.

Please, I need the above requested items. Thank you

Samir Alwazzi, Oil & Gas Specialist, Engineer
 Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Jim Thorpe Building
 P.O. Box 52000
 OKC, OK 73152-2000
 405-522-2734 Office
 405-521-3094 Fax
s.alwazzi@occcemail.com

From: Gayla McCoy [mailto:sog@pldi.net]
Sent: Friday, July 31, 2009 4:47 PM
To: Samir Alwazzi
Subject: RE: Gayla 1; Commingling

Please find attached, information provided me by the engineer. Will you advise if you would like a hard copy sent via USPS as well.

Thank you, have a nice weekend and do not hesitate contacting me if you are in need of anything further.

Best regards,
 Gayla McCoy

From: Samir Alwazzi [mailto:S.Alwazzi@occcemail.com]
Sent: Friday, July 31, 2009 11:21 AM
To: sog@pldi.net
Cc: Jamal Daneshfar; Samir Alwazzi
Subject: RE: Gayla 1; Commingling

Hi

I have received your 1023 form for processing. I order to process your application; I need to have the followings:

1. Answer Q9 (on the 1023)

8/24/2009