

BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: OSAGE EXPLORATION AND DEVELOPMENT, INC.

RELIEF SOUGHT: POOLING

LEGAL DESCRIPTION: SECTION 11, TOWNSHIP )  
16 NORTH, RANGE 3 WEST, LOGAN COUNTY, )  
OKLAHOMA )

CAUSE CD NO. 201401451

ORDER NO. 627902

ORDER OF THE COMMISSION

1. Hearing Date and Place: 8:30 a.m., the 24th day of June, 2014, Jim Thorpe Building, Oklahoma City, Oklahoma.
2. Appearances: Charles L. Helm, Attorney, appeared for the Applicant, Osage Exploration and Development, Inc.; Roger Grove, Attorney, appeared for Sundance Energy, Inc.; and Timothy W. Green, Attorney, appeared for Skip L. Krieser and Marjorie Ann Krieser, Trustees of the Skip L. Krieser Family Trust dated August 11, 2008.
3. Notice and Jurisdiction: Notice has been given as required and the Commission has jurisdiction of the subject and the persons. With regard to each respondent, if any, whose address is listed as unknown in the Application on file in this Cause, or whose address is listed as known in such Application, but on whom the Applicant was unable to deliver notice because such address is apparently no longer valid, the Administrative Law Judge conducted an adjudicative inquiry into the factual issue of due diligence and determined that the Applicant has made a diligent effort to locate the whereabouts of such respondent using available primary and secondary sources, and service by publication with regard to such respondent has been duly and legally made and the Commission, after examining the records and proof of publication, approves the process.
4. Amendments: None.
5. Relief Requested: To pool and adjudicate the rights and equities of the owners named in Exhibit "A" attached hereto (including respondents listed primarily as curative) underlying the lands described in the caption hereof, and to designate the Applicant or some other party as operator. Applicant requested a "unit" pooling order covering owners' rights in all wells drilled and produced on the described drilling and spacing unit.
6. Relief Granted: The requested relief is granted and the rights and equities of all owners named in Exhibit "A" attached hereto are hereby pooled, adjudicated and determined in the lands described in the caption hereof for the following common sources of supply:

Common Source of Supply

Spacing Order No.

Mississippian	624025
Woodford	624025
Hunton	624025

said owners named in Exhibit "A" attached hereto must make an election within twenty (20) days from the date of this Order. That, each owner, subject hereto, may make any of the elections as to all or any part of the interest of such owner in the unit and must give notice as to which of the elections stated in Paragraph 6 herein, such owner accepts.

- a. Participate: To participate in the development of the unit and common sources of supply by agreeing to pay such owner's proportionate part of the actual cost of the well or wells covered hereby and by paying, as set out below, to Operator such owner's proportionate part of the estimated completed well cost thereof, or by securing or furnishing security for such payment satisfactory to the Operator, within ten (10) days from the date of a Notice of Intent to Spud which will be sent to participating parties not more than thirty (30) days prior to spud. The estimated costs are as follows:

Completed as a dry hole	- \$1,895,978.70
Completed for production	- \$3,745,513.50

provided, however, that in the event an owner elects to participate in said well by paying his proportionate part of the costs thereof and fails or refuses to pay or to secure the payment of such owner's proportionate part of the completed well cost as set forth herein, or fails or refuses to pay or make an arrangement with the Operator for the payment thereof, all within the periods of time as prescribed in this Order, then such owner shall be deemed to have elected to accept the option provided in Paragraph 6(b) below; provided, that if an owner's interest has burdens that exceed the total royalty provided in Paragraph 6(b) below, then in that event, such owner shall be deemed to have accepted the option provided in Paragraph 6(c) below; provided, that if an owner's interest has burdens that exceed the total royalty provided in Paragraph 6(c) below, then in that event, such owner shall be deemed to have accepted the option provided in Paragraph 6(d) below. Thereupon the payment of such cash bonus shall be made by Operator within thirty-five (35) days after the last day of which such defaulting owner under this Order, should have paid his proportionate part of such owner's costs or should have made satisfactory arrangements for the payment thereof.

- b. Cash Consideration: (**\$675.00 per acre and a 1/8 total royalty, as more fully described herein**) To accept \$675.00 per acre cash as a fair, reasonable and equitable bonus to be paid unto each owner who elects not to participate in the cost thereof; such cash bonus to be paid by Operator within thirty-five (35) days from the date of this Order and when so paid shall be satisfaction in full for all rights and interests of such owner in the unit covered hereby, except for any normal 1/8 royalty interest, as defined in 52 O.S., Section 87.1 (e) (1977). To elect this option, a respondent must be capable of delivering at least an 87.5% net revenue interest to the Operator, at the time elections are due herein.

- c. **Cash Consideration: (\$650.00 per acre and a 3/16 total royalty, as more fully described herein)** To accept \$650.00 per acre cash plus an overriding royalty or excess royalty of 1/16 of 8/8 as a fair, reasonable and equitable bonus to be paid unto each owner who elects not to participate in the cost thereof; such cash bonus to be paid by Operator within thirty-five (35) days from the date of this Order and when so paid shall be satisfaction in full for all rights and interests of such owner in the unit covered hereby, except for any normal 1/8 royalty interest, as defined in 52 O.S., Section 87.1 (e) (1977); provided, however, in the event any owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal 1/8 royalty as defined herein, then, such excess royalty, overriding royalty, or other burden shall be charged against the 1/16 of 8/8 overriding or excess royalty as herein set forth, and the same shall be reduced by the amount of any such excess. To elect this option, a respondent must be capable of delivering at least an 81.25% net revenue interest to the Operator, at the time elections are due herein.
- d. **Consideration in Lieu of Cash: (No cash bonus and a 1/4 total royalty, as more fully described herein)** To accept in lieu of such cash bonus plus an excess royalty, an owner may elect to have delivered unto him, as his just and fair share of the production from such well, in addition to the normal 1/8 royalty interest as defined in 52 O.S. Section 87.1 (e) (1977), his proportionate part of an undivided 1/8 of 8/8 on oil, casinghead gas, natural gas and natural gas condensate, produced from any well drilled under this Order, same to be delivered into the lease tank or into the pipe line to which said well is connected, free and clear of all costs, expenses, and risks incurred in or in connection with the drilling, testing, completing, equipping, operating and producing of the well covered hereby. Provided, however, in the event any owner's interest is subject to a royalty, overriding royalty or other burden on production in excess of the normal 1/8 royalty as defined, herein, then, such excess royalty, overriding royalty or other burden shall be charged against the 1/8 of 8/8 overriding or excess royalty as herein set forth, and the same shall be reduced by the amount of any such excess.
7. **Failure to Elect:** In the event any owner fails to elect within the time and in the manner as set out above which of the alternatives set forth in Paragraph 6 above, any such owner accepts, then such owner shall be deemed to have accepted the cash bonus plus total royalty as set out in Paragraph 6(b). In the event any such owner's interest is burdened greater than the total royalty provided in Paragraph 6(b), then said owner will be deemed to have elected the option provided in Paragraph 6(c). In the event any such owner's interest is burdened greater than the total royalty provided in Paragraph 6(c), then said owner will be deemed to have elected the option provided in Paragraph 6(d). In the event any owner elected to do other than participate in said well by paying his pro rata share of the costs thereof, or fails to make one of the elections provided above, such owner shall be deemed to have relinquished unto Operator all of such owner's right, title, and interest or claim in and to the unit well or wells, except for any normal 1/8 royalty interest and other share in production to which such owner may be entitled by reason of any election hereunder.

8. Participation in Subsequent Wells: Only those owners electing to participate in the initial well will be allowed to participate in subsequent wells drilled on the drilling and spacing unit covered hereby. Owners electing or deemed to have elected the cash consideration plus royalty provided in Paragraph 6(b) or 6(c) above shall receive no additional cash consideration for subsequent wells, but shall receive the royalty provided therein for subsequent wells. Owners electing or deemed to have elected the consideration in lieu of cash provided in Paragraph 6(d) above shall receive the total royalty provided therein for subsequent wells.
- a. Election on Subsequent Wells: In the event Operator proposes the drilling of a subsequent well they shall notify those owners who elected to participate in the initial well of their intent to drill a subsequent well, and said owners will have twenty (20) days from the receipt of said notice to elect whether to participate in said subsequent well or accept the options in lieu of participation provided in Paragraph 6(b), 6(c) or 6(d) above. The notice provided by the Operator shall include the proposed costs of the subsequent well and owners electing to participate must pay their proportionate share of said costs within twenty-five (25) days from the receipt of notice from the Operator. Owners failing to elect within the period provided or those owners electing to participate but failing to pay within the period provided shall be deemed to have elected not to participate in the subsequent well and shall thereafter receive the consideration provided in Paragraph 6(b) herein for all subsequent wells, unless they have burdens exceeding the total royalty provided in Paragraph 6(b) in which event they will receive the consideration provided in Paragraph 6(c) above, unless they have burdens exceeding the total royalty provided in Paragraph 6(c) in which event they will receive the consideration provided in Paragraph 6(d) above, with bonuses to be paid within thirty-five (35) days after the end of the election period. Any time an owner elects or is deemed to have elected not to participate in a subsequent well, then that owner shall be deemed to have relinquished unto Operator all of such owner's right, title, and interest or claim in and to the proposed well, except for any share in production to which such owner may be entitled by reason of any election hereunder and shall not be allowed to participate in future wells drilled on the drilling and spacing unit covered hereby, provided however, that if operations for the well are not commenced within 180 days from the date of the proposal, then in that event, the parties receiving the proposal will be returned to the position they were in prior to the proposal. That the Oklahoma Corporation Commission shall retain jurisdiction over the drilling and completion costs proposed by Operator for subsequent wells.

The term subsequent well for purposes of this paragraph shall not be deemed to include any side-tracking or other operation with respect to the initial unit well, or any subsequent well, and shall not be deemed to be any well that is drilled as a replacement or substitute well for the initial unit well or any subsequent well covered hereby, by virtue of any mechanical or other problems arising directly in connection with the drilling, completing, equipping or producing of the initial unit well or any subsequent well, and no party subject to this Order shall have the right to make any subsequent elections as to any such side-tracking, replacement, or substitute well.

9. Operator: Osage Exploration and Development, Inc.  
2445 Fifth Avenue  
Suite 310  
San Diego, California 92101

an owner of the right to drill in said drilling and spacing unit is designated Operator of the unit well and common sources of supply covered hereby and all elections required in Paragraph 6 hereof shall be communicated to said Operator in writing at the address above as required in this Order. All written elections must be mailed and postmarked within the election period as set forth in Paragraph 6 above. That said Operator has a current plugging bond or financial statement on file with the Corporation Commission.

10. Commencement of Operations: That Operator commence operations for the drilling or other operations with respect to the initial well covered hereby within 365 days from the date of this Order and shall diligently prosecute the same to completion in a reasonable prudent manner, or this Order shall be of no force and effect, except as to the payment of bonuses. That Operator may complete said well or wells in several separate zones being pooled. That all prospective zones may not necessarily be completed during the initial completion, but rather, may be done in a reasonably prudent time and manner. In support of the 365 day commencement, Applicant's expert land witness testified that the Operator had issues of rig availability to drill various units and each unit required an advance infrastructure for water disposal.
11. Escrow Account: If any payments of bonus due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then said bonus shall be paid into an escrow account within ninety (90) days after this Order and shall not be commingled with any funds of the Applicant or Operator. Any royalty payments or other payments due to such person shall be paid into an escrow account by the holder of such funds. Responsibility for filing reports with the Commission as required by law and Commission Rules as to bonus, royalty or other payments deposited into escrow accounts shall be with the applicable holder. Such funds deposited in said escrow accounts shall be held for the exclusive use of and sole benefit of the person entitled thereto. It shall be the responsibility of the Operator to notify all other holders of this provision and of the Commission Rules regarding unclaimed monies under pooling orders. If any payment of bonus due and owing under this Order cannot be made for any other reason, then such bonus shall be paid into an escrow account and shall not be commingled with any funds of the Applicant or Operator. Any royalty payments or other payments due to such person shall be paid into an escrow account by the holder of such funds.
12. Operator Lien: That Operator, in addition to any other rights provided herein, shall have a lien, as set out in 52 O.S., Section 87.1 (e) (1977), on the interest of any owner, subject to this Order, who has elected to participate in the well covered hereby by paying such owner's proportionate part of the costs thereof.
13. Filing of Affidavit: That the Applicant, or its Attorney, shall file with the Secretary of the Commission, within ten (10) days from the date of this Order, an Affidavit stating that a copy of said Order was mailed within three (3) days from the date of this Order, to all parties pooled by this Order, whose addresses are known.

- 14. Special Finding: That Applicant exercised due diligence to locate each of the respondents subject to the Application in this Cause and that a bona fide effort was made to reach an agreement with each respondent. That the Applicant has not agreed with all such respondents in such drilling and spacing unit to pool their interest and to develop the drilling and spacing unit and common sources of supply as a unit; that the Applicant has proposed the drilling of a well on said unit and to develop said common sources of supply. That the Operator, hereinabove named, is the owner of the right to drill on said drilling and spacing unit and to develop and produce said common sources of supply. Applicant's evidence shows that the initial well is proposed as a horizontal well which may drill into all three (3) of the common sources of supply described herein or may effect all three with fracture stimulation. As a result, the zones should be treated in the aggregate for development. The bonus payments described herein shall be subject to respondents providing a properly executed W-9 Form.
- 15. Conclusion: The relief requested is necessary to prevent or to assist in preventing the various types of waste of oil or gas prohibited by statute, or any of said wastes, and to protect or assist in protecting the correlative rights of interested parties. Such requested relief, as set forth above, should be granted, and IT IS SO ORDERED.

DONE AND PERFORMED this 16<sup>th</sup> day of July, 2014.

CORPORATION COMMISSION OF OKLAHOMA

Bob Anthony

BOB ANTHONY, Chairman

Patrice Douglas

PATRICE DOUGLAS, Vice Chairman

Dana L. Murphy

DANA L. MURPHY, Commissioner

ATTEST:

Joyce Conner

PEGGY MITCHELL, Commission Secretary  
JOYCE CONNER, Assistant Secretary

REPORT OF THE ADMINISTRATIVE LAW JUDGE

THE FOREGOING FINDINGS AND ORDER ARE THE REPORT AND RECOMMENDATIONS OF THE ADMINISTRATIVE LAW JUDGE.

Niles Stuck  
NILES STUCK, Administrative Law Judge

July 9, 2014  
Date

[Signature]  
Reviewer

7-11-14  
Date

Approved as to form and content: [Signature]

**EXHIBIT "A"**

APPLICANT: OSAGE EXPLORATION AND DEVELOPMENT, INC.  
CAUSE CD NO.: 201401451

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**RESPONDENTS WITH KNOWN ADDRESSES**

1. DEVON ENERGY PRODUCTION COMPANY, LP  
333 W. SHERIDAN AVE.  
OKLAHOMA CITY, OK 73102
2. SUNDANCE ENERGY, INC.  
633 17TH ST # 1950  
DENVER, CO 80202
3. LLOYD MCCORKLE  
C/O GEORGE VANDEVENTER  
4912 E MT VERNON ROAD  
WICHITA KS 67218
4. FLORENCE GENEVIEVE WILKINS  
C/O KIMBERLY BUGDEN  
1001 PARRS RIDGE DRIVE  
SPENCERVILLE, MD 20868-9743
5. FLORENCE GENEVIEVE WILKINS  
C/O MELANIE GLENN  
613 CADDO ST.  
CORPUS CHRISTI, TX 78412-2903
6. FLORENCE GENEVIEVE WILKINS  
C/O JUDY BENAVIDES  
2322 ZUZA DRIVE  
CORPUS CHRISTI, TX 78418-5473
7. FLORENCE GENEVIEVE WILKINS  
C/O GALYN WILKINS  
7709 WOODSIDE HILL  
FORT WORTH, TX 76179
8. REBECCA HEIDLAGE, TRUSTEE OF THE HEIDLAGE  
PROPERTY REVOCABLE LIVING TRUST  
11651 MONROVIA STREET  
OVERLAND PARK, KS 66210
9. FRANCIS F. HALLOCK, JR  
P.O. BOX 8591  
EDMOND, OK 73083
10. MARY REBECCA GALLAGHER NKA MARY R.  
LOHNES  
1523 WESTBURY DRIVE  
SHREVEPORT, LA 71105
11. BARBARA BEEBE  
712 VANGUARD  
LAKEWAY, TX 78734
12. JOE POWERS  
6325 N. VILLA, UNIT 147  
OKLAHOMA CITY, OK 73112
13. JIM POWERS  
132 CARTGATE COURT  
ADVANCE, NC 27006
14. JOHN POWERS  
C/O JACKIE BOGASH  
4310 E. 52<sup>ND</sup> PLACE  
TULSA, OK 74135
15. DAVID B. HARRIS AND CAROL ANNETTE HARRIS  
5400 W. CANYON ROAD  
GUTHRIE, OK 73044
16. JAMES M. BELOBRAYDIC  
5434 W. CANYON ROAD  
GUTHRIE, OK 73044
17. BARRY L. ANDERSON AND GWENDOLYN  
ANDERSON  
518 NORTH HOGAN AVENUE  
GUTHRIE, OK 73044
18. JAMES E. DONOHO AND MARJORIE H. DONOHO  
512 NORTH HOGAN AVENUE  
GUTHRIE, OK 73044
19. BUTTRAM ENERGIES, INC.  
501 OIL CENTER WEST  
2601 N.W. EXPRESSWAY, SUITE 501W  
OKLAHOMA CITY, OK 73112
20. GREG AND NANCY FAMILY LIMITED PARTNERSHIP  
C/O PRODUCTION GATHERING COMPANY, LP  
8080 NORTH CENTRAL EXPRESSWAY, SUITE 1090  
DALLAS, TX 75206
21. CARL GANZ AND JOAN MILLER GANZ, SUCCESSOR  
TRUSTEES FOR THE TRUST CREATED BY THE LAST  
WILL AND TESTAMENT OF MARY DUKE  
PEARLBROOK  
87 CRESTWOOD BLVD.  
FARMINGDALE, NY 11735

EXHIBIT "A"

(Continued)

APPLICANT: OSAGE EXPLORATION AND DEVELOPMENT, INC.

CAUSE CD NO.: 201401451

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RESPONDENTS WITH KNOWN ADDRESSES

22. JOAN MILLER GANZ & JOHN WILLIAM LYTTLE, JR., TRUSTEES OF THE TRUST CREATED UNDER THE LAST WILL AND TESTAMENT OF IDA D. MILLER  
87 CRESTWOOD BOULEVARD  
FARMINGDALE, NY 11735
23. DENNA L. RAHM  
4951 W. CANYON ROAD  
GUTHRIE, OK 73044
24. SKIP L. KRIESER AND MARJORIE ANN KRIESER, CO-TRUSTEES OF THE KRIESER FAMILY TRUST  
4934 W. CANYON ROAD  
GUTHRIE, OK 73044
25. FRANK W. LEFORCE AND MARY H. LEFORCE  
4801 W. CANYON ROAD  
GUTHRIE, OK 73044-9347
26. ROBERT E. THOMPSON AND ROBERTA P. THOMPSON, H/W J/T  
4725 W. CANYON ROAD  
GUTHRIE, OK 73044
27. DELL T.R. WALKER  
4336 W. CANYON ROAD  
GUTHRIE, OK 73044
28. LAVERNE A. DOWDING AND SUSAN F. DOWDING  
4301 W. CANYON ROAD  
GUTHRIE, OK 73044
29. SOONER MINERAL INVESTMENT  
508 W. VANDAMENT AVE, SUITE #303  
YUKON, OK 73099
30. VOYAGE ENERGY, LLC  
P. O. BOX 11232  
MIDLAND, TX 79702
31. FRANCES A. MACRORY  
611 BROADWAY  
GUTHRIE, OK 73044
32. PETTIJOHN FAMILY TRUST  
C/O GEORGIA BELLE PETTIJOHN & LEON PETTIJOHN  
6072 EAGLE POINT W  
FRISCO, TX 75034
33. HARTZ ENERGY CAPITAL, LLC  
C/O HARTZ CAPITAL, INC.  
400 PLAZZA DRIVE  
SECAUCUS, NJ 07094
34. SOONER INVESTMENT PROPERTIES  
2301 W I-44 SERVICE ROAD, SUITE 100  
OKLAHOMA CITY, OK 73112
35. MJMP FAMILY, LP  
333 N. SAM HOUSTON PARKWAY E, SUITE #375  
HOUSTON, TX 77060
36. JASON TROTH, TRUSTEE, TROTH LIVING TRUST  
4625 W. CANYON ROAD  
GUTHRIE, OK 73044-8717
37. DENNIS E. CLARK AND CATHY J. CLARK H/W, J/T  
514 HOGAN AVENUE  
GUTHRIE, OK 73044
38. (SEE BELOW)
39. (SEE BELOW)
40. ELIZABETH HEELEY  
PO BOX 1515  
ANADARKO, OK 73005
41. (SEE BELOW)
42. (SEE BELOW)
43. ROBERT D. MARTINDALE HEIR OF ELIZABETH B. MARTINDALE DECEASED (1982)  
C/O ANNE JACKSON  
1226 ASHERTON WAY  
SAN ANTONIO, TX 78258
44. (SEE BELOW)



EXHIBIT "A"

(Continued)

APPLICANT: OSAGE EXPLORATION AND DEVELOPMENT, INC.

CAUSE CD NO.: 201401451

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RESPONDENTS WITH KNOWN ADDRESSES

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|---|--|
| 45. (SEE BELOW)   | 55. (SEE BELOW)  |
| 46. *EAGLE OIL & GAS CO.<br>5950 BERKSHIRE LANE<br>DALLAS, TX 75225   | 56. *SOONER INVESTMENT PROPERTIES<br>2301 W I-44 SERVICE ROAD, SUITE 100<br>OKLAHOMA CITY, OK 73112  |
| 47. *UNIVERSITY OF OKLAHOMA FOUNDATION<br>100 TIMBERDELL ROAD<br>NORMAN, OK 73019                           | 57. GREG IRETON<br>557 BLUESTEM DRIVE<br>GUTHRIE OK 73044  |
| 48. *GEORGE O. WILSON, DECEASED<br>215 E. OKLAHOMA AVE<br>GUTHRIE, OK 73044                                 | 58. *THE ESTATE OF ELIZABETH LOUISE HEFLEY<br>C/O JUSTUS HEFLEY<br>P O BOX 1515<br>ANADARKO OK 73005                                       |
| 49. *WAYNE L. BENNETT<br>400 W. COUNTY ROAD 72<br>GUTHRIE, OK 73044   | 59. (SEE BELOW)  |
| 50. *ALICE L. WILSON<br>C/O WAYNE L. BENNETT<br>400 W. COUNTY ROAD 72<br>GUTHRIE, OK 73044                  | 60. *THE ESTATE OF ELIZABETH LOUISE HEFLEY<br>C/O JOHN HOWRY<br>205 N CLARK AVE<br>DUKE OK 73532   |
| 51. *JAMES M. WILSON<br>C/O WAYNE L. BENNETT<br>400 W. COUNTY ROAD 72<br>GUTHRIE, OK 73044                  | 67. ROBERT D. MARTINDALE HEIR OF ELIZABETH B.<br>MARTINDALE DECEASED (1982)<br>1226 ASHERTON WAY<br>SAN ANTONIO, TX 78258                  |
| 52. *GENE ROBERT GRAVES, SR.<br>144 BATES<br>JACKSON, MI 49202  | 68. MARY MARTINDALE FOSS AND PETER N. FOSS W/H<br>HEIR OF ELIZABETH B. MARTINDALE DECEASED<br>701 MUSEUM DRIVE<br>CHARLOTTE, NC 28207-2337 |
| 53. *GENE ROBERT GRAVES, II<br>548 ROCKWOOD PARC COURT<br>EUREKA, MO 63025                                  | 69. ANNE MARTINDALE JACKSON HEIR OF ELIZABETH<br>B. MARTINDALE DECEASED<br>1226 ASHERTON WAY<br>SAN ANTONIO, TX 78258                      |
| 54. *MAGIE W. GRAVES, DECEASED<br>C/O GENE ROBERT GRAVES, II<br>548 ROCKWOOD PARC COURT<br>EUREKA, MO 63025 |  |

EXHIBIT "A"

(Continued)

APPLICANT: OSAGE EXPLORATION AND DEVELOPMENT, INC.  
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RESPONDENTS WITH UNKNOWN ADDRESSES

- 61. DAVID L. YOUNT AND CHERRY J. YOUNT
- 62. WILBUR DENNY
- 63. FREDRICK E. DENNY AKA FREDERICK E. DENNY
- 64. ELIZABETH HEELEY
- 65. DAVID CROW, SON AND ONLY HEIR OF R. H. CROW
- 66. J.E. SENTER
- 67. (SEE ABOVE)
- 68. (SEE ABOVE)
- 69. (SEE ABOVE)
- 70. JEWEL C. SMITH AKA JEWEL CONNIE SMITH
- 71. VERLE A. SMITH
- 72. LYNN E. DENNY
- 73. \*FLORENCE E. SMITH, DECEASED
- 74. \*FLO DENNY C/O LYNN EUGENE DENNY

38. WILBUR DENNY  
(LAST KNOWN ADDRESS)  
704 EAST LINCOLN  
WELLINGTON, KS 67152

44. JEWEL C. SMITH AKA JEWEL CONNIE SMITH  
(LAST KNOWN ADDRESS)  
1201 S. CANTON  
TULSA, OK 74112

39. FREDRICK E. DENNY AKA FREDERICK E. DENNY  
(LAST KNOWN ADDRESS)  
1515 WEST LOGAN  
GUTHRIE, OK 73044

45. VERLE A. SMITH  
(LAST KNOWN ADDRESS)  
2627 N.W. 45TH STREET  
OKLAHOMA CITY, OK 73112

41. DAVID CROW, SON AND ONLY HEIR OF R. H. CROW  
(LAST KNOWN ADDRESS)  
2000 BECK BUILDING  
SHREVEPORT, LA 71101

55. \*GWEN G. REINARZ, TRUSTEE OF THE GWEN G.  
REINARZ REVOCABLE TRUST  
(LAST KNOWN ADDRESS)  
11209 WHICKEY RIVER DRIVE  
AUSTIN, TX 78748

42. J.E. SENTER  
(LAST KNOWN ADDRESS)  
120 SUNSET DRIVE  
GALLATIN, TN 37066

59. \*THE ESTATE OF ELIZABETH LOUISE HEFLEY  
C/O TEDDY J HEFLEY AKA TEDDY J. BONHAM  
(LAST KNOWN ADDRESS)  
1521 NORTHHAVEN DRIVE  
ALLEN TX 75002

**\*Respondents listed for curative purposes only.**

If living, or if deceased, the known and unknown heirs, devisees, executors, administrators, successors, trustees and/or assigns, immediate and remote, of the above named parties.