

**BEFORE THE CORPORATION COMMISSION
OF THE STATE OF OKLAHOMA**

<u>APPLICANT:</u>	PAYNE EXPLORATION COMPANY)	CAUSE CD NO.
<u>RELIEF SOUGHT:</u>	POOLING (HORIZONTAL UNIT))	201400594
<u>LAND COVERED:</u>	SECTION 7, TOWNSHIP 17 NORTH,)	ORDER NO.
	RANGE 4 WEST, LOGAN COUNTY,)	625983
	OKLAHOMA)	

ORDER OF THE COMMISSION

This cause came on for hearing before Paul Porter, Administrative Law Judge for the Corporation Commission, at 8:30 a.m., on the 14th day of May, 2014, Jim Thorpe Building, Oklahoma City, Oklahoma.

Richard A. Grimes, Attorney, appeared for the Applicant, **Payne Exploration Company**; Richard Gore, Attorney, appeared for Sarah A. Cromwell; and, Charles Helm, Attorney, appeared for JMA Energy Company LLC.

The Administrative Law Judge heard the cause and filed his report recommending that the Application be granted, which Report and recommendations are adopted by the Commission.

The Commission, therefore, finds as follows:

FINDINGS

1. That this is the application of **Payne Exploration Company**, for an order pooling oil and gas interests, designating the Applicant, or some other party as operator, and adjudicating the rights and equities of oil and gas owners described on Exhibit "A" in the Mississippi, Woodford and Hunton common sources of supply for the 640-acre horizontal drilling and spacing unit consisting of Section 7, Township 17 North, Range 4 West, Logan County, Oklahoma.

2. The Administrative Law Judge conducted an adjudicative inquiry into the sufficiency of the Applicant's search for the identity and whereabouts of those respondents whose addresses are unknown for service of process and could not be ascertained with due diligence. Upon an examination of the record and proof of publication, the Administrative Law Judge found the process to be proper. The Commission finds that the Applicant conducted a meaningful search of all reasonably available sources at hand to ascertain the whereabouts of those entitled to notice but who were served solely by publication. Notice has been given as required and the Commission has jurisdiction of the subject matter and the parties.

3. (A) The Corporation Commission has heretofore, by Order No. 625575, established a 640-acre horizontal drilling and spacing unit for the Mississippi, Woodford

and Hunton common sources of supply consisting of Section 7, Township 17 North, Range 4 West, Logan County, Oklahoma.

(B) The Applicant is proposing to develop the 640-acre horizontal drilling and spacing unit consisting of said Section 7. At this time, the Applicant is intending to penetrate the common sources of supply named hereinabove in the well proposed, and intends to treat those common sources of supply in the pooling Order to issue herein as an aggregate. These common sources of supply sit in proximity to each other. There is the potential that the initial horizontal well proposed to be drilled could either penetrate more than one of those common sources of supply; or, that the fracture stimulation proposed could affect more than one such common source of supply. It is proper to establish one pooled unit for each of those separate common sources of supply.

4. That the Applicant is the owner of the right to drill into the common sources of supply named hereinabove, and has not agreed with all of the parties owning a similar right to develop their interests and the common source of supply named herein as a unit, and the Commission should issue an order requiring such owners to pool and develop the common source of supply named herein as a unit.

5. The Applicant proposes to develop said common sources of supply as a unit and has proposed an initial well therein, and, to avoid the drilling of unnecessary wells and to protect correlative rights, all owners should be required to pool and develop the common source of supply named herein, upon the terms and conditions set forth below, within the "Order" portion hereof, all of which are found hereby, after consideration of the substantial evidence presented in this cause, to be just and reasonable, and will afford each owner in the unit the opportunity to recover or receive without unnecessary expense its just and fair share of the production. The Applicant offered testimony which established that the terms offered as alternatives to participation were indicative of values associated with acquisition of rights to drill not only the proposed well, but, also any well drilled subsequent thereto on the described unit. The Applicant's witness stated that it was seeking an order which would provide for relinquishment of both the right to drill subsequent wells, and the working interest in such wells, by an owner who elects not to participate in the initial well proposed thereunder.

6. That in the interest of the prevention of waste and the protection of correlative rights, this application should be granted, and the rights of all owners pooled and adjudicated.

7. That the Operator is the owner of the right to drill into the common source of supply named above, and has furnished the Oklahoma Corporation Commission with a Plugging Agreement and an appropriate Financial Statement, Surety Bond, Irrevocable Letter of Credit, Cash Deposit or Negotiable Instrument, as required by law and the rules of the Commission.

ORDER

IT IS THEREFORE ORDERED by the Corporation Commission of the State of Oklahoma, as follows:

1. That the Applicant proposes to develop the 640-acre horizontal drilling and spacing unit consisting of Section 7, Township 17 North, Range 4 West, Logan County, Oklahoma, for the Mississippi, Woodford and Hunton common sources of supply, by the drilling of a well, or wells thereon, and to develop the common sources of supply above as a unit; and the rights and equities of oil and gas owners in the unit and common sources of supply covered hereby are pooled, adjudicated and determined.

2. (a) That estimated well costs for the initial well proposed hereunder are:

Completed as dry hole - \$1,582,700.00
Completed for production - \$4,024,299.00

(b) That a cash bonus of \$500.00 per mineral acre owned by each such owner, plus a proportionate share of an overriding or excess royalty of 1/16th of 8/8ths is a fair, reasonable, and equitable consideration to be paid unto each owner who elects not to participate in said well by paying such owner's proportionate part of the costs thereof. Such cash bonus plus such owner's proportionate share of the overriding or excess royalty, when paid as set out in this Order, is satisfaction in full for all rights and interests of such owner, except for any normal 1/8th royalty interest as defined in 52 O.S. Section 87.1(e)(1971).

(c) That no cash bonus, but a proportionate share of an overriding or excess royalty of 10.5% is a fair, reasonable and equitable consideration to be tendered unto each owner who elects not to participate in said initial operation by paying such owner's proportionate part of the costs thereof. Such owner's proportionate share of said overriding or excess royalty is satisfaction in full for all rights and interests of such owner, except for any normal 1/8th royalty interest, as defined in 52 O.S. Section 87.1(e) (1971).

3. That any owner of the right to drill on said drilling and spacing unit who has not agreed with the applicant to develop said unit and common source(s) of supply is accorded the following elections:

a. To participate in the development of the unit and common source(s) of supply by agreeing to pay such owner's proportionate part of the actual cost of the development of the unit and common source(s) of supply covered hereby, and as to the initial well proposed hereunder, by paying, as set out herein, to Operator such owner's proportionate part of the estimated completed for production cost thereof, as set out in paragraph 2(a) above, or by securing or furnishing security for such payment satisfactory to the Operator. In all events, such owner's cost shall not exceed its proportionate part of the actual or the reasonable cost thereof which shall be determined by the Commission in the event there is a dispute as to such costs. The payment of such owner's proportionate part of the estimated completed for production cost, or the securing of such costs, or the

furnishing of security therefore, as aforesaid, shall be accomplished within twenty-five (25) days from the date of this order, such owner's proportionate part of the cost of, and of the production from any wells drilled hereunder, to be in proportion to the number of acres such owner has in the unit. As to such participating owner, and the oil and gas interest owned by such owner, the Commission retains continuing jurisdiction hereunder for the purpose of issuance of orders necessary to facilitate further development of the unit and common source(s) of supply covered hereby.

b. To receive the cash bonus plus such owner's proportionate share of the overriding or excess royalty, as set out in paragraph 2(b) above. Such cash bonus shall be paid or tendered, if same can be paid or tendered, within thirty-five (35) days from the date of this Order. Any owner electing this alternative shall be deemed to have relinquished all of its working interest and right to drill in the unit and common source(s) of supply covered hereby as to the initial well proposed to be drilled hereunder and as to any wells drilled subsequent thereto. The relinquished interest is to be owned by the Applicant, unless by virtue of agreement among the participating parties such interest is proportionately shared.

c. To receive such owner's proportionate share of the overriding or excess royalty, as set out in paragraph 2(c) above. Any owner electing this alternative shall be deemed to have relinquished all of its working interest and right to drill in the unit and common sources of supply covered hereby as to the initial well operation proposed hereunder and as to any wells drilled subsequent thereto. The relinquished interest is to be owned by the Applicant, unless by virtue of agreement among the participating parties such interest is proportionately shared.

PROVIDED, if any payment of bonus due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then said bonus shall be paid into an escrow account within ninety (90) days after the date of this Order and shall not be commingled with any funds of the Applicant or Operator. Any royalty payments or other payments due to such person shall be paid into an escrow account by the holder of such funds. Responsibility for filing reports with the Commission as required by law and Commission rule as to bonus, royalty or other payments deposited into escrow accounts shall be with the applicable holder. Such funds deposited in said escrow accounts shall be held for the exclusive use of, and sole benefit of, the person entitled thereto. It shall be the responsibility of the Operator to notify all other holders of this provision and of the Commission rules regarding unclaimed monies under pooling orders.

PROVIDED, if any payment of bonus due and owing under this Order cannot be made for any other reason, including, but not limited to, a valid title dispute raised by an Attorney, then such bonus shall be paid into an escrow account and shall not be commingled with any funds of the Applicant or Operator. Any royalty payments or other payments

due to such person shall be paid into an escrow account by the holder of such funds.

PROVIDED, however, in the event the oil and gas interest of any owner is subject to any royalty, overriding royalty or other payments out of production which will create a burden on such interests, in excess of the normal 1/8 royalty defined above, then such excess royalty, overriding royalty or other payment out of production should be charged against the overriding royalty as hereinabove set forth, and the same should be reduced by the amount of any such excess.

PROVIDED, further, in the event the oil and gas interest of any owner electing an alternative to participation in the drilling of a well in the unit is subject to any royalty, overriding royalty or other payments out of production which create a burden on such interest in excess of the burdens set out in paragraph 2(b) above, then such owner shall be limited to the alternative set out in paragraph 2(c) above.

4. That each owner subject hereto may make any of the elections provided herein as to all or any part of the interest of such owner in the unit and must give notice as to which of the elections stated in paragraph 3(a), 3(b), and 3(c) such owner accepts.

5. That each owner of the right to drill in said drilling and spacing unit to said common source(s) of supply covered hereby who has not agreed to develop said common source(s) of supply as a unit, other than the Applicant, shall elect which of the alternatives set out in paragraph 3 above such owner accepts. Said election is to be made to the Applicant and Operator, in writing, within twenty (20) days from the date of this Order. In the event any such owner fails to elect within the time and in the manner as set out above which of the alternatives set forth in paragraph 3 above any such owner accepts, then such owner is deemed to have elected the alternative provided in paragraph 2(b) hereinabove. **PROVIDED**, however, in the event the oil and gas interest of any such owner is subject to any royalty, overriding royalty or other payments out of production which create a burden on such interest in excess of the burdens set out in paragraph 2(b) above, the owner of any such interest shall be deemed to have taken the alternative provided in paragraph 2(c) above. In the event any owner elects to do other than participate in the initial well proposed to be drilled hereunder by paying its proportionate share of the costs thereof, or fails to make any election provided above, such owner shall be deemed to have relinquished unto Applicant all of such owner's right, title, interest, or claim in such well, and any well drilled subsequent thereto, except for any normal 1/8th royalty interest, defined above, or other share in production to which such owner may be entitled by reason of any election hereunder.

6. If an owner who has participated in the cost and expense of drilling the unit proposes to drill a well, or conduct an operation, subsequent to the initial well drilled hereunder into the common sources of supply named in Paragraph 1 above, it shall mail a written proposal of that operation to each owner subject hereto who participated in the cost and expense of drilling said initial well. That proposal shall specify the location,

estimated cost and estimated total depth of the proposed subsequent operation. The owners to whom such proposal is mailed shall have twenty (20) days from their receipt of that proposal within which to elect in writing to the Applicant whether they elect to participate in the cost of such subsequent operation; or, in the alternative, to elect one of the alternatives to participation set out in 2(b) and (c) above.

An owner electing to participate in the proposed subsequent operation shall pay to the Applicant its share of completed for production costs within five (5) days following expiration of the twenty (20) day election period provided in the preceding paragraph.

If an owner fails to make a written election in response to the proposal of the subsequent operation; or, after electing to participate, fails to pay the Operator its share of completed for production costs within the five (5) day period provided above, such owner shall be deemed to have taken the alternative provided in Paragraph 2(b) above. PROVIDED, however, in the event the oil and gas interest of any such owner is subject to any royalty, overriding royalty or other payments out of production which create a burden on such interest in excess of the burdens set out in paragraph 2(b) above, the owner of any such interest shall be deemed to have taken the alternative provided in paragraph 2(c) above. If the Applicant is required to make a payment of cash bonus under the terms of this Paragraph No. 6, such payment shall be made by the Applicant within thirty-five (35) days from the date of the subsequent well proposal under this Order.

An owner who elects not to participate in the cost and expense of the proposed subsequent operation, or who is deemed not to participate, shall relinquish all of its working interest and right to drill in the unit and common sources of supply covered hereby as to the proposed subsequent operation and as to any operations performed or wells drilled subsequent thereto. The relinquished interest is to be owned by the Applicant, unless by virtue of agreement among the participating parties such interest is proportionately shared.

The proposed subsequent operation shall be commenced within 180 days from the date of the written proposal of that operation, and shall be diligently prosecuted to completion. If said operation is not commenced within the 180-day period, the rights relinquished by owners under this paragraph 6 as a result of said proposal shall be revested in those owners. In such event, owners to whom cash bonus was paid as a result of an election, or deemed election, not to participate in the risk of such subsequent well for operation, shall be refunded to the Applicant within ten (10) days from written notice from the Applicant that such subsequent well or operation was not timely commenced.

For purposes of this paragraph 6, any owner who participates in the risk and expense of a well drilled under this order shall notify the Applicant of any assignment or transfer of its interest in the drilling and spacing unit. The Applicant shall then be obligated to mail the written proposal described above to that assignee, or transferee.

The term "subsequent well" or "subsequent operation" for purposes of this paragraph shall not include any side-tracking or other operation with respect to the initial or any subsequent well, and shall not include any well that is drilled as a replacement or substitute well for the initial or any subsequent well covered hereby, by virtue of any

mechanical or other problems arising directly in connection with the drilling, completing, equipping or producing of any such well, and no party subject to this Order shall have the right to make any subsequent elections as to any such side-tracking, replacement well, or substitute well.

7. That Operator, in addition to any other rights provided herein, shall have a lien, as set out in 52 O.S., Section 87.1(e)(1971), on the interest of any owner subject to this Order, who has elected to participate in the initial well drilled hereunder by paying such owner's proportionate part of the costs thereof. Such lien shall be upon any such owner's share of the production from the unit to the extent that costs incurred in the development and operation upon such unit are charged against such interest by order of the Commission or by operation of law. The owner, or owners, drilling, or paying for the drilling, or for the operation of a well for the benefit of all shall be entitled to production from such well which would be received by the owner or owners for whose benefit the well was drilled or operated, after payment of royalty, until the owner or owners drilling or operating the well have been paid the amount due under the terms of this Order.

8. In the event any owner elects to participate in a unit well by paying its proportionate part of the costs and fails or refuses to pay or to secure the payment of such owner's proportionate part of the completed for production cost as set out in paragraph 2(a) above; or, fails or refuses to pay or make any arrangements satisfactory to the Applicant for the payment thereof, all within the periods of time as prescribed in this order, then such owner is deemed to have taken the alternative provided in paragraph 2(b) above. PROVIDED, however, in the event the oil and gas interest of any such owner is subject to any royalty, overriding royalty or other payments out of production which create a burden on such interest in excess of the burdens set out in paragraph 2(b) above, the owner of any such interest shall be deemed to have taken the alternative provided in paragraph 2(c) above. Such owner shall be deemed to have relinquished unto Applicant all of such owner's right, title, interest, or claim in such well and in any well drilled subsequent thereto, except for any normal 1/8th royalty interest, defined above, or other share in production to which such owner may be entitled by reason of an election hereunder. Thereupon, and if the Applicant is required to make a payment of cash bonus under the terms of paragraph 2(b), such payment shall be made by the Applicant within thirty-five (35) days after the last day of which such defaulting owner, under this Order, should have paid its proportionate part of such costs or should have made satisfactory arrangements for the payment thereof.

9. That:

**Payne Exploration Company
7005 North Robinson
Oklahoma City, OK 73116
(405) 843-9419**

is designated as Operator of the unit, and common sources of supply named herein and the well, or wells, drilled hereunder. All elections must be communicated to Operator at the address above as required in this Order. Operator shall be required to pay all bonuses which may become due and payable under the terms of this Order.

10. The payment of cash bonus and royalty hereunder is subject to Operator's receipt of a fully completed and executed Internal Revenue Service Form W-9 by the applicable respondent.

11. That the Operator must commence operations for the drilling of the initial well proposed hereunder, or other operations with respect to said well covered hereby within one hundred eighty (180) days from the date of this Order, and diligently prosecute the same to completion in a reasonably prudent manner, or this Order shall be of no force and effect, except as to the payment of bonuses hereunder.

12. That the Applicant or its attorney shall file with the Secretary of the Commission, within ten (10) days from the date of this order, an Affidavit stating that a copy of said Order was mailed within three (3) days from the date of this Order to all parties pooled by this order, whose addresses are known.

CORPORATION COMMISSION OF OKLAHOMA

Bob Anthony

BOB ANTHONY, Chairman

Patrice Douglas

PATRICE DOUGLAS, Vice-Chairman

Dana L. Murphy

DANA L. MURPHY, Commissioner

DONE AND PERFORMED THIS 28 DAY OF May, 2014.

BY ORDER OF THE COMMISSION:

Peggy Mitchell

PEGGY MITCHELL, Secretary of the Commission

APPROVED AS TO CONTENT AND FORM:

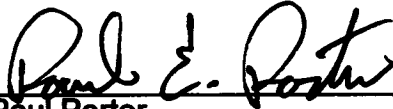
Richard A. Harris

ATTORNEY FOR APPLICANT

POOLING - CD NO. 201400594
SECTION 7-17N-4W, LOGAN COUNTY, OKLAHOMA
PAYNE EXPLORATION COMPANY

REPORT OF THE ADMINISTRATIVE LAW JUDGE

The foregoing findings and order are the report and recommendations of the Administrative Law Judge.



Paul Porter,
Administrative Law Judge

MAY 21, 2014

Date



Technical Review

May 22, 2014

Date

EXHIBIT "A"

Listed below are all owners of oil and gas interests subject to this Pooling Order:

1. Al Strickland and Ann Strickland
c/o Gladys A. Strickland
550 Post Oak Blvd., Suite 570
Houston, TX 77027
No evidence of receipt of certified mailing
2. APC Operating Partnership, LP
c/o Apache Corporation
6120 S. Yale, Suite 1500
Tulsa, OK 74136
3. Betty J. Tirey, Trustee of the Betty J. Tirey Living Trust dated 4-9-90
11908 Rosedale Drive
Oklahoma City, OK 73162
4. Bobby's Piggy Bank, LLC
P.O. Box 442
Okarche, OK 73762
5. Bonney Mineral Co., LLC
16 S. 9th Street
300 BancFirst Building
Duncan, OK 73533
6. Carol Hunter
5639 Camellia Ave.
Sacramento, CA 95819
7. Charles Swanson
323 E. 14th Street
Edmond, OK 73034
Return to sender; No mail receptacle; Unable to forward
8. CLIPE, Inc.
c/o Euro-Bank
Box 1792
Grand Cayman Islands KY 1-1102
9. Craig G. Tirey Family Limited Partnership
PO Box 20093
Oklahoma City, OK 73156
10. Cynthia Ann Corley, Trustee of the Cynthia Ann Corley Trust dated 10/4/06
PO Box 817
Duncan, OK 73534
11. Daril Wayne Reese & Barbara J. Reese
3615 Oakbriar Drive
Choctaw, OK 73020
12. David A. Guest
PO Box 3441
Edmond, OK 73083
13. David Holt
PO Box 680997
Franklin, TN 37068
14. EMC Exploration Company
c/o Hartzog, Conger, Cason and Neville
201 Robert S. Kerr Avenue
1600 Bank of Oklahoma Plaza
Oklahoma City, OK 73102
15. Fall River Resources Inc.
P.O. Box 13456
Denver, CO 80201
16. G. Frank Judisch
804 8th Avenue
Iowa City, IA 52241
17. GARG Oil
909 Wirt Road
Houston, TX 77024
18. Gerald L. Bennett & Helen Hegland Bennett, Trustees under Deed of Trust dated 6/12/89
4509 N. Classen Blvd., Suite 200
Oklahoma City, OK 73118
19. GOHO Properties
4719 Taft, Suite 6
Wichita Falls, TX 76308

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20. Harold T. Garvin
1103 Crescent Drive
Duncan, OK 73533
21. Ivy Creek Investments, Ltd.
P.O. Box 25313
Dallas, TX 75225
22. Jackfork Land, Inc.
933 E. Britton Road
Oklahoma City, OK 73114
23. James M. Judisch
2621 SW Oakhills Dr.
Rochester, MN 55901
No evidence of receipt of certified mailing
24. James Robert Hill
1510 S. 10th Street
Kingfisher, OK 73750
25. Janet Rae Olson now Hill
20008 218th Ave. NE
Woodinville, WA 98072
26. Janifer M. Judisch, aka Jennifer M. Judisch
3016 Tall Pine Drive
Safety Harbor, FL 34695
No evidence of receipt of certified mailing
27. JCM Exploration
2601 NW Expressway, Suite 708W
Oklahoma City, OK 73112
28. JIMA, LLC
1409 Littlehorn Road
Edmond, OK 73034
29. JPM Properties, Inc.
c/o Western Oil & Gas Development Corp.
420 NW 13th Street
Oklahoma City, OK 73103
30. Leeco Energy & Investments, Inc.
400 W. Illinois, Suite 240
Midland, TX 79701
No evidence of receipt of certified mailing
31. Leeco Energy & Investments, Inc.
c/o Secretary of State
State of Oklahoma
2300 N. Lincoln Blvd., Ste. 101
Oklahoma City, OK 73105
32. Little Chief Royalty Company, Inc.
P.O. Box 25163
Dallas, TX 75225
- 32a. JMA Energy Company, LLC
1021 NW Grand Blvd.
Oklahoma City, OK 73118-6039
33. Lowell Scheberger & Linda Scheberger
6400 N. Council Road
Blanchard, OK 73010
34. Lucre, Inc.
P.O. Box 1559
Tulsa, OK 74104
Return to sender; Attempted not known; Unable to forward
35. Lucre, Inc.
201 33rd Street, Apt. 906
Muskogee, OK 74401
36. M and V Resources, Inc.
P.O. Box 772
Crescent, OK 73028
37. Marathon Oil Company
5555 San Felipe Street
Houston, TX 77056
38. MW Oil Investment Company
730 17th Street, Suite 325
Denver, CO 80202
39. Osage Exploration and Development, Inc.
2445 Fifth Avenue, Suite 310
San Diego, CA 92101

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40. Pedestal Oil Company, Inc.
P.O. Box 1522
Oklahoma City, OK 73101
41. Robert C. Samuel
441 Road 58, Unit B
Ten sleep, WY 82442
42. Robert J. Bomhoff
PO Box 442
Okarche, OK 73762
43. Sarah A. Cromwell
P.O. Box 21597
Oklahoma City, OK 73156
44. Slawson Exploration Company, Inc.
727 N. Waco, Suite 400
Wichita, KS 67204
45. Sundance Energy, Inc.
633 17th Street, Suite #1950
Denver, CO 80202
46. The Trust created under the LWT of
Carl Katschor, deceased, fbo Stumpf
heirs, aka Carl Katschor Testamentary
Trust fbo Stumpf heirs, aka Carl
Katschor Trust, Deborah S. Combs &
Verlene Burchett, Co-Trustees
1711 Evergreen Street
Durant, OK 74701
**No evidence of receipt of certified
mailing**
47. The Unknown Heirs, Devisees,
Successor and Assigns of Cuba May
Hunter, deceased c/o c/o Carol Hunter
5639 Camellia Ave.
Sacramento, CA 95819
48. The Unknown Heirs, Devisees,
Successors and Assigns of Melvin J.
Hill, deceased
c/o Robert J. Bomhoff
PO Box 442
Okarche, OK 73762
49. The Unknown Heirs, Devisees,
Successors and Assigns of Faye Lee
Hill, deceased
c/o Robert J. Bomhoff
PO Box 442
Okarche, OK 73762
50. The Unknown Heirs, Devisees,
Successors and Assigns of Marion S.
Mason, deceased
c/o Sandra McDougal
1312 Edgemont Drive
Sachse, TX 75048
**No evidence of receipt of certified
mailing**
51. The Unknown Heirs, Devisees,
Successors and Assigns of Ethel
Mason, deceased
c/o Sandra McDougal
1312 Edgemont Drive
Sachse, TX 75048
**No evidence of receipt of certified
mailing**
52. The Unknown Heirs, Devisees,
Successors and Assigns of Tom
Mason, deceased
c/o Sandra McDougal
1312 Edgemont Drive
Sachse, TX 75048
**No evidence of receipt of certified
mailing**
53. The Unknown Heirs, Devisees,
Successors and Assigns of Judith Ann
Mason, deceased
c/o Sandra McDougal
1312 Edgemont Drive
Sachse, TX 75048
**No evidence of receipt of certified
mailing**
54. The Unknown Heirs, Devisees,
Successors and Assigns of John
Mason, deceased
c/o Sandra McDougal
1312 Edgemont Drive
Sachse, TX 75048
**No evidence of receipt of certified
mailing**

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55. The Unknown Heirs, Devisees, Successors and Assigns of Ada Mason, deceased
c/o Sandra McDougal
1312 Edgemont Drive
Sachse, TX 75048
No evidence of receipt of certified mailing
56. The Unknown Heirs, Devisees, Successors and Assigns of Leota M. Bonnard, deceased
c/o Leslie T. Heffelfinger
5509 Stilman Avenue
Sacramento, CA 95819
57. The Unknown Heirs, Devisees, Successors and Assigns of Mamie Moffitt, deceased
c/o Archie W. Quackenbush
1050 NW 74th Street
Redmond, OR 97756
58. The Unknown Heirs, Devisees, Successors and Assigns of Anna L. Quackenbush, deceased
c/o Archie W. Quackenbush
1050 NW 74th Street
Redmond, OR 97756
59. The Unknown Heirs, Devisees, Successors and Assigns of Gladys F. Atkinson, deceased
c/o Archie W. Quackenbush
1050 NW 74th Street
Redmond, OR 97756
60. The Unknown Heirs, Devisees, Successors and Assigns of Elizabeth Petersteiner, deceased
c/o LaVera Petersteiner
4430 Sycamore Drive
Klamath Falls, OR 97603
61. The Unknown Heirs, Devisees, Successors and Assigns of Harold R. Swanson, deceased
c/o Carol F. Swanson
3002 W. 27th Avenue
Stillwater, OK 74074
62. The Unknown Heirs, Devisees, Successors and Assigns of Howard A. Swanson, aka Harold A. Swanson, deceased
c/o Arthur Swanson
14520 Fossil Creek Lane
Oklahoma City, OK 73134
63. The Unknown Heirs, Devisees, Successors and Assigns of Michael Aaron Swanson, deceased
c/o Carol F. Swanson
3002 W. 27th Avenue
Stillwater, OK 74074
64. The Unknown Heirs, Devisees, Successors and Assigns of Homer Keegan deceased
c/o Kathryn Langley
405 N. Fir Avenue
Broken Arrow, OK 74012
65. The Unknown Heirs, Devisees, Successors and Assigns of Eva Keegan, deceased
c/o Kathryn Langley
405 N. Fir Avenue
Broken Arrow, OK 74012
66. The Unknown Heirs, Devisees, Successors and Assigns of Virginia L. Spielberg, deceased
c/o Kathryn Langley
405 N. Fir Avenue
Broken Arrow, OK 74012
67. The Unknown Heirs, Devisees, Successors and Assigns of Fred Spielberg, deceased
c/o Kathryn Langley
405 N. Fir Avenue
Broken Arrow, OK 74012
68. The Unknown Heirs, Devisees, Successors and Assigns of Allen Keegan, deceased
c/o Kathryn Langley
405 N. Fir Avenue
Broken Arrow, OK 74012

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69. The Unknown Heirs, Devisees, Successors and Assigns of Louise T. Keegan, deceased
c/o Kathryn Langley
405 N. Fir Avenue
Broken Arrow, OK 74012
70. The Unknown Heirs, Devisees, Successors and Assigns of Gene Westbrook, deceased
c/o Jim Westbrook
419 Crest Ridge Drive
Kerrville, TX 78028
Return to sender; Not deliverable as addressed; Unable to forward
71. The Unknown Heirs, Devisees, Successors and Assigns of Loren Tyner Lamb, deceased
c/o Floyd M. Melton, Jr.
P.O. Box 534
Greenwood, MS 38930
72. Thomas M. Weaver & Susan C. Weaver, Trustees of the Weaver 2005 Revocable Trust under Agreement dated 4/11/05
2935 NW 160th Street
Edmond, OK 73013
73. U.S. Energy Development Corp.
2350 N. Forest Road, Suite 14-A
Getzville, NY 14068
74. Victor C. Emmerich, aka Victor Emmerich
Rt. 2, Box 404
Crescent, OK 73028
75. John O. Vaughn
Address Unknown
76. Robert M. McCord
Address Unknown
77. The Unknown Heirs, Devisees, Successor and Assigns of Gertrude H. Neel, deceased
Address Unknown
78. The Unknown Heirs, Devisees, Successors and Assigns of Virginia Stumbough, deceased
Address Unknown
79. The Unknown Heirs, Devisees, Successors and Assigns of Audrey M. Bland, deceased
Address Unknown