BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT:	EQUAL ENERGY US INC.	)	
		)	
RELIEF SOUGHT:	POOLING – CANYONS #1-33H	)	CAUSE CD NO. 201307534
		)	
LEGAL DESCRIPTION:	SECTION 33,	)	
	TOWNSHIP 14 NORTH, RANGE 5 EAST,	)	**619273**
	LINCOLN COUNTY, OKLAHOMA	)	ORDER NO. _____

ORDER OF THE COMMISSION

1. Hearing Date and Place: 8:30 a.m. on the 3rd day of December, 2013, Jim Thorpe Building, Oklahoma City, Oklahoma.

2. Appearances: RICHARD J. GORE, Attorney, appeared for Applicant.

3. Notice and Jurisdiction: Notice has been given as required and the Commission has jurisdiction of the subject and persons. That the Commission has conducted a judicial inquiry into the sufficiency of Applicant's search to determine the names and whereabouts of the respondents who were served herein by publication, and based on the evidence adduced, the Commission finds that the Applicant has exercised due diligence and has conducted a meaningful search of all reasonably available sources at hand. The Commission approves the publication service given herein as meeting statutory requirements and the minimum standards of state and federal due process so that notice has been given in all respects as required by law and by the rules of the Commission.

4. Amendment: The Application was orally amended to dismiss therefrom Respondents No. 4. Christine M. Morris; No. 13. Gary S. Cundiff; No. 16. Jack M. & Mary Lee Spinks Family Partnership; No. 18. Jeanne Thompson; No. 21. Joseph L. Boyle; No. 23. L C Goodman, Jr., Trustee L. C. & Betty M. Goodman, Jr. Family Rev Trust; No. 24. Lawrence L. Booker; No. 31. Mary Elizabeth Boyle; No. 32. Monica DeLisio Berry; No. 34. PEC Minerals LP; No. 38. S & P and Associates, Inc.; No. 47. William Hays Gilstrap; and No. 48. Wilma Jo McNamara.

5. Relief Requested: To pool and adjudicate the rights and equities of the owners named on Exhibit "A," attached hereto, in the Hunton common source of supply underlying the 640-acre unit comprised of **Section 33, Township 14 North, Range 5 East, Lincoln County, Oklahoma**, and to designate the Applicant or some other party as Operator.

6. Relief Granted: The requested relief is granted and the rights and equities of all owners named in Exhibit "A" attached hereto are hereby pooled, adjudicated, and determined on a unit basis and not on a borehole basis in the lands described in the caption hereof for the common source of supply as indicated:

Common Source of Supply	Size of Unit	Order No.
Hunton	640 acres	618128

said owners named in Exhibit "A," attached hereto, are afforded the following elections which said owners may make with all or any part of their interest; however, said owners must make their elections within 20 days from the date of this order in writing to the Applicant.

6.1 Participate: To participate in the development of the unit and common sources of supply by agreeing to pay such owner's proportionate part of the actual development and operation costs of the initial well covered hereby, which costs shall include a reasonable monthly charge for overhead which may be changed from time to time at the option of Operator, but shall not exceed what is reasonable, and by paying, as set out below, to **EQUAL ENERGY US INC.**, such owner's proportionate part of the estimated completed for production cost thereof, or by securing or furnishing security in addition to the election to participate for such payment satisfactory to the Operator within 25 days from the date of this order, as follows:

Completed for production	-	$3,216,000.00
Completed as a dry hole	-	$2,020,000.00

provided, however, that in the event an owner elects to participate in said well and thereby agrees to pay his proportionate part of the actual costs thereof but fails or refuses to pay or to secure the payment of such owner's proportionate part of the estimated completed for production cost as set forth herein, or fails or refuses to pay or make an arrangement with the Operator for the payment thereof, all within the periods of time as prescribed in this order, then such owner shall be deemed to have elected the option set out in Paragraph 6.2 below. That the Commission shall retain jurisdiction to determine the reasonableness and necessity of the drilling, completion and operation costs to develop the unit and wells covered hereby.

6.2 **Cash Consideration of $225.00 Per Acre and 1/8 Total Royalty - Unit Interest:** To accept $225.00 per acre as a fair, reasonable, and equitable bonus to be paid unto each owner who elects not to participate in said well by paying such owner's proportionate part of the cost thereof, such cash bonus to be paid by **EQUAL ENERGY US INC.** within 35 days from the date of this order or otherwise as applicable and when so paid shall be satisfaction in full for all rights and interests of such owner in the wells, unit and common sources of supply covered hereby, except for any normal 1/8 royalty interest, as defined in 52 O.S. Section 87.1(e)(2007). Provided, however, that if any owner's interest has burdens that exceed the normal 1/8 royalty interest, such owner shall not be qualified to elect this option, but may elect one or more of the options below with all or part of their interest, or if said owner fails to elect then, in that event, such owner shall be deemed to have accepted the option provided in Paragraph 6.3 below. **Further, any party electing to accept the consideration set forth in this paragraph must be able to deliver on the date elections are due an 87.5% net revenue interest.**

6.3 **Cash Consideration of $200.00 Per Acre and 3/16 Total Royalty - Unit Interest:** To accept $200.00 per acre plus an overriding royalty or excess royalty of 1/16 x 8/8 as a fair, reasonable, and equitable bonus to be paid unto each owner who elects not to participate in said well by paying such owner's proportionate part of the cost thereof; such cash bonus to be paid by **EQUAL ENERGY US INC.** within 35 days from the date of this Order or otherwise as applicable and when so paid shall be satisfaction in full for all rights and interests of such owner in the wells, unit and common sources of supply covered hereby, except for any normal 1/8 royalty interest, as defined in 52 O.S. Section 87.1(e)(2007); provided, however, in the event any owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal 1/8 royalty as defined herein; then, such excess royalty, overriding royalty, or other burden shall be charged against the 1/16 x 8/8 overriding or excess royalty as herein set forth, and the same shall be reduced by the amount of any such excess. further provided that in the event the oil and gas interest of any owner is subject to any royalty, overriding royalty or other payments out of production which create a burden on such interest in excess of

the normal 1/8 royalty, plus overriding royalty or excess royalty provided in this paragraph, then in that event, such owner shall not be qualified to elect this option and shall be deemed to have elected the option contained in Paragraph 6.4 below, or if said owner fails to elect then, in that event, such owner shall be deemed to have accepted the option provided in Paragraph 6.4 below. **Further, any party electing to accept the consideration set forth in this paragraph must be able to deliver on the date elections are due an 81.25% net revenue interest.**

6.4 **No Cash Consideration Per Acre and 1/5 Total Royalty - Unit Interest:** To accept no cash and an overriding or excess royalty of 7.5% of 8/8 as a fair, reasonable, and equitable bonus to be paid unto each owner who elects not to participate in said well by paying such owner's proportionate part of the cost thereof; such overriding or excess royalty shall be satisfaction in full for all rights and interests of such owner in the wells, unit and common sources of supply covered hereby, except for any normal 1/8 royalty interest, as defined in 52 O.S. Section 87.1(e)(2007); **provided, however, in the event any owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal 1/8 royalty as defined herein, then, such excess royalty, overriding royalty or other burden shall be charged against the 7.5% x 8/8 overriding royalty or excess royalty as herein set forth, and the same shall be reduced by the amount of any such excess.**

7. Failure to Elect: In the event any owner fails to elect within the time and in the manner as set out above which of the alternatives set forth in paragraph 6. above, any such owner accepts, then such owner shall be deemed to have accepted the no cash plus overriding or excess royalty, as set out in paragraph 6.2 above. In the event any owner elected to do other than participate in said well or fails to make an election provided above, such owner shall be deemed to have relinquished unto **EQUAL ENERGY US INC.** all of such owner's right, title, interest, or claim in and to the wells, unit and common sources of supply, except for any normal 1/8 royalty interest, and other share in production to which such owner may be entitled by reason of any election hereunder.

8. Operator: **EQUAL ENERGY US INC.**
4801 Gaillardia Parkway, Suite 325
Oklahoma City, Oklahoma 73142

an owner of the right to drill in said drilling and spacing unit is designated Operator of the unit wells and common sources of supply covered hereby. EQUAL ENERGY US INC. has a current plugging bond or financial statement on file with the Corporation Commission.

9. Commencement of Operations: That Operator must commence operations for the drilling or other operations with respect to the initial well covered hereby within 180 days from the date of this Order and shall diligently prosecute the same to completion in a reasonably prudent manner, or this order shall be of no force and effect, except as to the payment of bonus. If any payment of bonus, royalty payments or other payments due and owing under this order cannot be made because the person entitled thereto cannot be located or is unknown, then said bonus, royalty payments or other payments shall be paid into an escrow account within 90 days after this order and shall not be commingled with any funds of the Applicant or Operator. Provided, however, that the Commission shall retain jurisdiction to grant to financially solid and stable holders an exception to the requirement that such funds be paid into an escrow account with a financial institution and permit such holder to escrow such funds within such holder's

organization. Responsibility for filing reports with the Commission as required by law and Commission rule as to bonus, royalty or other payments escrowed hereunder shall be with the applicable holder. Such escrowed funds shall be held for the exclusive use of, and sole benefit of, the person entitled thereto. It shall be the responsibility of the Operator to notify all other holders of this provision and of the Commission rules regarding unclaimed monies under pooling orders. If any payment of bonus due and owing under this order cannot be made for any other reason, then such bonus shall be paid into an escrow account and shall not be commingled with any funds of the Applicant or Operator. Any royalty payment or other payments due to such person shall be paid into an escrow account by the holder of such funds.

10. Operator's Lien: That Operator, pursuant to 52 O.S. (2011), Section 87.1 (e) and in addition to any other rights provided herein, shall have a lien on the leasehold estate and the share of production from the unit pooled hereby of any owner subject to the terms of this order who has elected to participate in the initial well covered hereby. Such lien shall secure the payment of the participant's proportionate share of all costs incurred in the development and operation of the unit.

11. Special Finding: That Applicant exercised due diligence to locate each of the respondents subject to this Application and that a bona fide effort was made to reach an agreement with each respondent and that the Applicant has not agreed with all such respondents in such drilling and spacing unit to pool their interests and to develop the drilling and spacing unit and common sources of supply as a unit; that the Applicant has proposed the drilling of the initial well on said unit and to develop said common sources of supply; that the Operator, hereinabove named, is an owner of the right to drill on said drilling and spacing unit and to develop and produce said common sources of supply.

12. Special Provisions: The payment of all bonuses hereunder is subject to Operator's receipt of a fully completed and executed Internal Revenue Service Form W-9 by the applicable respondent.

13. Nonparticipants: The granting of the relief requested by the Applicant shall include the intent of the Applicant to pool and adjudicate the rights and equities of the owners in the tract described herein as to those separate common sources of supply set forth above to be tested by the proposed well on a unit basis and not on a borehole basis for any wells drilled as to the respective separate common sources of supply cited herein. That the election not to participate as a working interest in the proposed initial unit well shall operate to foreclose the interests of the respondents as to elections to participate in any subsequent well that may at some future time be drilled within the subject unit pursuant to this order; and that the initial election made by the respondents herein shall be binding as to the respondents, their assigns, heirs, representatives, agents, or estate for the first and all subsequent wells drilled pursuant to this order.

14. Participation in Subsequent Wells: Only those owners who participate in the well drilled hereunder can participate in subsequent wells drilled on the drilling and spacing unit covered hereby. Owners electing or deemed to have elected any option contained herein other than participation shall receive no cash consideration for subsequent wells, but shall receive the excess royalty, if any, provided for herein for subsequent wells. In the event a Participant proposes the drilling of a subsequent well, it shall notify the other participants under this order of its intent to drill a subsequent well, and said owners will have 20 days from the receipt of said notice to elect whether to participate in said subsequent well or accept another option set forth in Paragraph 6. herein. The notice provided by the Proposing Party shall be by certified mail and shall include an AFE containing the proposed costs of the subsequent well, and owners electing to participate must pay to the Operator their proportionate share of said costs within 25 days from the receipt of notice from the Proposing Party. Those owners failing to elect within the period provided or those owners electing to participate but failing to pay within the period provided shall be deemed to have elected not to participate in the subsequent well and shall be deemed to have elected the highest cash option and lowest net revenue interest set forth in Paragraph 6. herein for which said owner qualifies. Any bonus owing hereunder shall be paid by the proposing party within 35 days from the date of the proposal. Any such proposal shall expire 180 days after the date thereof if operations for the drilling of the well proposed thereby have not commenced. Any time an owner elects or is deemed to have elected not to participate in a subsequent well, then that owner shall not be allowed to participate in future wells drilled under the terms of this order. That location exception, density or other regulatory authority must be obtained, if necessary, for the drilling of the subsequent well before a valid proposal can be made. If multiple subsequent well proposals are made, the one with the earliest postmark that is a valid proposal hereunder shall control over the other proposals for that 180-day period. Only one well can be validly proposed during any single 180-day period. If the Operator hereunder elects to participate in subsequent operations with any part of its interest, there shall be no change of operator hereunder. That if the Operator hereunder does not elect to participate in the subsequent operation, then the Proposing Party shall become the Operator of said subsequent operation. That the Oklahoma Corporation Commission shall retain jurisdiction to determine the reasonableness of the drilling and completion costs proposed by Applicant for subsequent wells.

The term "subsequent well" for purposes of this paragraph shall not be deemed to include any side-tracking or other operation with respect to the initial unit well, or any subsequent well, and shall not be deemed to be any well that is drilled as a replacement or substitute well for the initial unit well or any subsequent well covered hereby, by virtue of any mechanical or other problems arising directly in connection with the drilling, completing, equipping or producing of the initial unit well or any subsequent well, and no party subject to this order shall have the right to make any subsequent elections as to any such side-tracking, replacement, or substitute well.

15. Filing of Affidavit: That the Applicant or its Attorney shall file with the Secretary of the Commission, within 10 days from the date of this order, an Affidavit stating that a copy of said order was mailed within 3 days from the date of this order to all parties pooled by this order, whose addresses are known.

16. Conclusion: The relief requested is necessary to prevent or to assist in preventing the various types of waste of oil or gas prohibited by statute, or any of said wastes, and to protect or assist in protecting the correlative rights of interested parties. Such requested relief, as set forth above, should be granted and IT IS SO ORDERED.

CORPORATION COMMISSION OF OKLAHOMA

Patrice Douglas

PATRICE DOUGLAS, Chairman

Bob Anthony

BOB ANTHONY, Vice Chairman

Dana L. Murphy

DANA L. MURPHY, Commissioner

DONE AND PERFORMED this 16 day of December, 2013.

BY ORDER OF THE COMMISSION:

Peggy Mitchell

PEGGY MITCHELL, Commission Secretary

APPROVED AS TO FORM AND CONTENT:

RICHARD J. GORE, OBA #3479
MAHAFFEY & GORE, P.C.
300 N.E. 1st Street
Oklahoma City, OK 73104-4004
Telephone: (405) 236-0478
Facsimile: (405) 236-1520
E-Mail: rgore@mahaffeygore.com
ATTORNEYS FOR APPLICANT

REPORT OF THE ADMINISTRATIVE LAW JUDGE

The foregoing Findings and Order are the Report and Recommendation of the Administrative Law Judge.

Niles Stuck

NILES STUCK,
Administrative Law Judge

December 10, 2013
Date

REVIEWER

12-10-13

O:\Clients\A-F\Equal Energy US Inc 2076\5129 201307534 PLG Canyons #1-33H\2013 12 3 PLG Order of the Comm.docx

EXHIBIT "A"
CAUSE CD NO. 201307534
As of 12/3/13
EQUAL ENERGY US INC, POOLING - CANYONS #1-33H - RESPONDENT LIST
SECTION 33, TOWNSHIP 14 NORTH, RANGE 5 EAST, LINCOLN COUNTY, OKLAHOMA

1. Andrenia Frost
a/k/a Andrenia Booker Frost
3655 N Anderson Road
Spencer, OK 73084-8202

2. Charlene S. Turner
2813 Indian Creek Boulevard
Oklahoma City, OK 73120-9143

3. Charles P. Kirshner Family Trust
Bank of America, N.A., Trustee
P O Box 830308
Dallas, TX 75283-0308

4. **DISMISSED**
Christine M. Morris
1100 S Sixth Street
Raton, NM 87740-4319

5. Crystal D. Booker
6122 Ridgecrest Road Apt 3001
Dallas, TX 75231-9527

6. David Fisher
2340 Park Avenue
St Louis, MO 63104-2542

7. David Gene Flatlie & Pamela Jean Flatlie
2012 Revocable Trust, 6/21/12
P O Box 284
Davenport, OK 74026

8. Devon Energy Production Company, LP
333 W Sheridan Avenue
Oklahoma City, OK 73102

9. Elizabeth A. DiLisio Dobby
1939 Middleton Court
Wheaton, IL 60189-5865

10. Eugene M. Bortmes
574 E 58th Street
Tulsa, OK 74135-8130

11. Frank Bell Estate
c/o Parzola Christopher, AIF
5106 N Lottie Avenue
Oklahoma City, OK 73111-6616

12. Garrett & Company Resources, Inc.
9701 N Broadway Extension
Oklahoma City, OK 73114-6316

13. **DISMISSED**
Gary S. Cundiff
3933 S 96th East Avenue Apt 96
Tulsa, OK 74145-3736

14. Halcy Bell aka Halcyona Bell Estate
c/o Parzola Christopher, AIF
5106 N Lottie Avenue
Oklahoma City, OK 73111-6616

15. Isadora Moore Estate
c/o Luddie B. Moore
1571 Desert Gardens Dr.
El Centro, CA 92243

16. **DISMISSED**
Jack M. & Mary Lee Spinks
Family Partnership
1408 Quail Valley Drive
Claremore, OK 74017-4936

17. James S. DiLisio
1208 Blake Drive
Canon City, CO 81212-3602

18. **DISMISSED**
Jeanne Thompson
1910 East Polk Street
Paris, TX 75460

19. John J. Boyle
2155 Urban Drive
Lakewood, CO 80215-1134

20. Joseph G. DiLisio
354 Fairview Avenue
Raton, NM 87740-3579

21. **DISMISSED**
Joseph L. Boyle
9675 S Everett Way
Littleton, CO 80127-8534

22. Kent B. Kimball
336 Tremont Park Circle SE
Lenoir, NC 28645-4631

23. **DISMISSED**
L C Goodman, Jr., Trustee
L. C. & Betty M. Goodman, Jr.
Family Rev Trust
3020 Ridge Road
Rockwall, TX 75032

24. **DISMISSED**
Lawrence L. Booker
P O Box 18571
Oklahoma City, OK 73154-0571

25. Lemuel R. Mucker
1712 Miramar Boulevard
Oklahoma City, OK 73111-1802

26. Lloyd Baldwin Estate
c/o Mark Kessler
1004 Middle Sound Loop Road
Wilmington, NC 28411-7800

27. Map991-Net, a Texas
Nominee Partnership
c/o H. Fenton Easterling
Chase Bank of Texas
P O Box 660197
Dallas, TX 75266-0197

28. Mark D. DiLisio
1752 S Pierce Street
Lakewood, CO 80232-7124

29. Mark Snead
10105 S 72nd East Ave., Apt 544
Tulsa, OK 74133-6759

30. Mary Catherine Boyle
15050 N Thompson Peak Pkwy
Unit 2050
Scottsdale, AZ 85260-2889

31. **DISMISSED**
Mary Elizabeth Boyle
5025 E Monte Cristo Avenue
Scottsdale, AZ 85254-1673

32. **DISMISSED**
Monica DeLisio Berry
11 Roberts Lane
Saratoga Springs, NY 12866-2813

33. Nickie Booker
a/k/a Nickie Marshall Jones
Estate
c/o Mia D. Jones
7532 NW 116th Street
Oklahoma City, OK 73162-1335

34. **DISMISSED**
PEC Minerals LP
14860 Montfort Drive Suite 209
Dallas, TX 75254

35. **UNLOCATABLE**
Phillip L. Booker
6317 NW 63rd Street Apt 72
Oklahoma City, OK 73132-7409

36. Richard C. Kimball
412 Selwood Place
Cary, NC 27519-7137

37. Ronald Turner
18148 Goddard St.
Detroit, MI 48234-1399

38. **DISMISSED**
S & P and Associates, Inc.
c/o Steve Turney
212 Ironwood Drive Suite D-213
Coeur d'Alene, ID 83814-1403

39. Sharon A. Lacey Revocable Trust 12/13/06
Sharon A. Lacey, Trustee
P O Box 970
Quinlan, TX 75474-0017

40. Sherie K. Barnes Trust Agreement
Bank of America
1200 Main Street
Kansas City, MO 64105

41. T. D. Berry Investment Co., Inc.
101 N Main Street
Stillwater, OK 74075-7715

42. Thomas J Boyle II
7816 N 70th Street
Paradise Valley, AZ 85253-3173

43. Timothy C. DiLisio
146 Scottsman Road N
Buffalo, KS 66717-7503

44. Virginia Lee Bengston Trust
Bank of America
1200 Main Street
Kansas City, MO 64105

45. Walter R. Booker
P O Box 404
Chandler, OK 74834-0404

46. Wells Resources, Inc.
c/o Sephen A. Wells
P O Box 513
Clifton, TX 76634

47. **DISMISSED**
William Hays Gilstrap
P O Box 10
Eucha, OK 74342-0010

48. **DISMISSED**
Wilma Jo McNamara
N 64 W14182 Mill Road
Menomonee Falls, WI 53051-5144

CURATIVE REPSONDENTS WITH KNOWN ADDRESSES

49. **CURATIVE**
Betty Baldwin Kessler, dec
c/o Mark Kessler
1004 Middle Sound Loop Rd
Wilmington, NC 28411-7800

50. **CURATIVE**
Harold Waldroup, dec
c/o Angela Waldroup Nichols
329 W Twisted Branch Way
Mustang, OK 73064-3806

51. **CURATIVE**
Mary L. Mucker, dec
c/o Lemuel R. Mucker
1712 Miramar Boulevard
Oklahoma City, OK 73111-1802

52. **CURATIVE**
Ruth Fisher, dec
c/o Jo Ann Christian
233 Timberline Drive
Onalaska, TX 77360

53. **CURATIVE**
Vernon E. Forsyth, dec
c/o Carolyn Forsyth
P O Box 754
Davenport, OK 74026

CURATIVE RESPONDENTS WITH UNKNOWN ADDRESSES

54. **CURATIVE/UNLOCATABLE**
Agnes Zackie, dec
UNKNOWN ADDRESSES

55. **CURATIVE/UNLOCATABLE**
C. W. Clift, dec
UNKNOWN ADDRESSES

56. **CURATIVE/UNLOCATABLE**
Della Washburn
a/k/a Della Washburn Montgomery, dec
UNKNOWN ADDRESSES

57. **CURATIVE/UNLOCATABLE**
Linda Marshall, dec
UNKNOWN ADDRESSES

58. **CURATIVE/UNLOCATABLE**
Lloyd Baldwin, dec
UNKNOWN ADDRESSES

59. **CURATIVE/UNLOCATABLE**
Maye Wells Baldwin, dec
UNKNOWN ADDRESSES

60. **CURATIVE/UNLOCATABLE**
Viola Stevenson, dec
UNKNOWN ADDRESSES

ADDRESSES UNKNOWN

U 1. **UNLOCATABLE**
A. E. Woodward
ADDRESS UNKNOWN

U 2. **UNLOCATABLE**
A.D. Zackie, dec
ADDRESS UNKNOWN

U 3. **UNLOCATABLE**
Albert W. Johnson, dec
ADDRESS UNKNOWN

U 4. **UNLOCATABLE**
Alexander Johnson, dec
ADDRESS UNKNOWN

U 5. **UNLOCATABLE**
Bessie E. Bullock, dec
ADDRESS UNKNOWN

U 6. **UNLOCATABLE**
Charles F. Booker, dec
ADDRESS UNKNOWN

U 7. **UNLOCATABLE**
Estella Washington, dec
ADDRESS UNKNOWN

U 8. **UNLOCATABLE**
Golden C. Wesley, dec
ADDRESS UNKNOWN

U 9. **UNLOCATABLE**
Harriett Katheryn Wolfe, dec
ADDRESS UNKNOWN

U 10. **UNLOCATABLE**
Hortense Feagins aka Hortense
ADDRESS UNKNOWN

U 11. **UNLOCATABLE**
Booker Fagin, dec
ADDRESS UNKNOWN

U 12. **UNLOCATABLE**
Hylan R. Booker, dec
ADDRESS UNKNOWN

U 13. **UNLOCATABLE**
L.W. Washburn, dec
ADDRESS UNKNOWN

U 14. **UNLOCATABLE**
Ladonia Glover, dec
ADDRESS UNKNOWN

U 15. **UNLOCATABLE**
Lizzie Booker, dec
ADDRESS UNKNOWN

U 16. **UNLOCATABLE**
Myrtella Booker, dec
ADDRESS UNKNOWN

U 17. **UNLOCATABLE**
Otis Thomas, dec
ADDRESS UNKNOWN

U 18. **UNLOCATABLE**
S. S. Barrett
ADDRESS UNKNOWN

U 19. **UNLOCATABLE**
S. S. Burnett, dec
ADDRESS UNKNOWN

U 20. **UNLOCATABLE**
Samuel Patrick Gilstrap, dec
ADDRESS UNKNOWN

U 21. **UNLOCATABLE**
Shafter Lake Royalty, a Texas General Ptn
ADDRESS UNKNOWN

U 22. **UNLOCATABLE**
Shawnee Johnson
ADDRESS UNKNOWN

U 23. **UNLOCATABLE**
Veola Booker, dec
ADDRESS UNKNOWN

U 24. **UNLOCATABLE**
Vernon Edgar Forsyth
ADDRESS UNKNOWN

U 25. **UNLOCATABLE**
W. G. Robison
ADDRESS UNKNOWN

AND, IF ANY OF THE FOREGOING BE DECEASED, THE UNKNOWN HEIRS, EXECUTORS, ADMINISTRATORS, DEVISEES, TRUSTEES AND ASSIGNS, IMMEDIATE AND REMOTE, OF ANY SUCH PARTY

CURATIVE, DISMISSED AND/OR UNLOCATABLE RESPONDENTS ARE IDENTIFIED AS SUCH ABOVE