

**BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA**

**APPLICANT:** DEVON ENERGY PRODUCTION COMPANY, L.P.

**RELIEF SOUGHT:** POOLING

**LANDS COVERED:** SECTION 33, TOWNSHIP 20 NORTH, RANGE 4 EAST, PAYNE COUNTY, OKLAHOMA

**CAUSE CD NO.**

**201306334**

**ORDER NO.**

**617641**

**ORDER OF THE COMMISSION**

This cause came on for hearing before Michael Norris, Administrative Law Judge for the Corporation Commission of Oklahoma, on the 22nd day of October, 2013, at 8:30 a.m. in the Commission Courtroom, Jim Thorpe Building, Oklahoma City, Oklahoma, pursuant to notice given as required by law and the Rules of the Commission for the purpose of hearing, taking testimony and reporting the findings and recommendations to the Commission.

David E. Pepper, Attorney, appeared for the Applicant, DEVON ENERGY PRODUCTION COMPANY, L.P.

The Administrative Law Judge heard the cause and filed a report with the Commission, which report has been considered, and the Commission, therefore, finds as follows:

**FINDINGS**

1. That this is the Application of Devon Energy Production Company, L.P. for an order pooling interests and adjudicating rights and equities of oil and gas owners in the Big Lime, Oswego, Cherokee, Mississippianm, Woodford, Misener, Hunton, Sylvan, Viola and Simpson common sources of supply underlying Section 33-20N-4E, Payne County, Oklahoma.

2. That the Commission has jurisdiction over the subject matter herein; that notice has been given in all respects as required by law and the rules of the Commission.

3. That Section 33-20N-4E, Payne County, Oklahoma is a 640-acre drilling and spacing unit for the production of hydrocarbons from the Big Lime, Oswego, Cherokee, Mississippianm, Woodford, Misener, Hunton, Sylvan, Viola and Simpson common sources of supply, heretofore established by Order Nos. 615309 and 616865.

4. That Devon Energy Production Company, L.P. is the owner of the right to drill wells on said drilling and spacing unit and to develop and produce said common sources of supply, has made a bona fide effort to reach an agreement with all of the other such owners in such drilling and spacing unit, as set forth on Exhibit "A", to pool their interests and to develop the drilling and

**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**ORDER OF THE COMMISSION**  
**CAUSE CD NO. 201306334**  
**PAGE NO. 2**

spacing unit and common sources of supply as a unit, and the Commission should issue an order requiring such owners to pool and develop the drilling and spacing unit and common sources of supply covered hereby as a unit.

5. That Devon Energy Production Company, L.P. proposes to drill a well in Section 33-20N-4E, Payne County, Oklahoma, to a depth sufficient to test the Big Lime, Oswego, Cherokee, Mississippianm, Woodford, Misener, Hunton, Sylvan, Viola and Simpson common sources of supply, and that to protect correlative rights, all owners should be required to pool and develop the unit and common sources of supply covered hereby as a unit, upon the terms and conditions set out in "Order" below, all of which are found hereby, after a consideration of the substantial evidence in this cause, to be just and reasonable and will afford each owner in the unit the opportunity to recover or receive without unnecessary expense his just and fair share of the production from the unit.

6. Special Finding: That Applicant intends to treat all common sources of supply in the aggregate, as a single unit. The Applicant intends to test all up-hole zones to determine if they are potentially productive. The Applicant has discovered productive common sources of supply in other horizontal wellbores. No other party requested that the common sources of supply be treated separately.

7. Second Special Finding: The common sources of supply below the base of the Woodford, that being the Misener, Hunton, Sylvan and Viola are thin in the area and the possibility exists that fracture stimulations or perforations could reach into these common sources of supply. Therefore, these common sources of supply remain a part of this Order.

8. That in the interest of the prevention of waste and the protection of correlative rights, this Application should be granted, and the rights of all owners pooled and adjudicated.

**ORDER**

**IT IS THEREFORE ORDERED** by the Corporation Commission of Oklahoma as follows:

1. That Devon Energy Production Company, L.P. proposes to drill a well in Section 33-20N-4E, Payne County, Oklahoma, a drilling and spacing unit for the Big Lime, Oswego, Cherokee, Mississippianm, Woodford, Misener, Hunton, Sylvan, Viola and Simpson common sources of supply, and to develop said unit and the common sources of supply thereunder as a unit, and the rights and equities of all oil and gas owners covered hereby are pooled, adjudicated and determined.

**Well Costs:**

**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**ORDER OF THE COMMISSION**  
**CAUSE CD NO. 201306334**  
**PAGE NO. 3**

2a. That estimated well costs are:

Completed as a dry hole - \$1,150,000.00  
Completed for production - \$3,314,000.00

**Cash bonus of \$300 per acre plus a total royalty of 3/16  
as more fully set forth below:**

2b. That \$300 per acre, plus a proportionate share of an overriding or excess royalty of 1/16 of 8/8 is a fair, reasonable and equitable cash bonus to be paid unto each owner who elects not to participate in said well by paying such owner's proportionate part of the costs thereof; such cash bonus when paid as set out in this Order should be satisfaction in full for all rights and interests of such owner in the well covered hereby, except for any normal 1/8 royalty interest as defined in 52 O.S. Section 87.1(e).

Provided, however, in the event the oil and gas interest of any owner is subject to any royalty, overriding royalty or other payments out of production which will create a burden on such interests, in excess of the normal 1/8 royalty defined above, then such excess royalty, overriding royalty or other payment out of production should be charged against the overriding royalty as hereinabove set forth, and the same should be reduced by the amount of any such excess.

3. That any owner of the right to drill in said drilling and spacing unit who has not agreed with Devon Energy Production Company, L.P. to develop said unit and common sources of supply shall be afforded the following election as to all or any portion of his interest:

3a. To participate in the development of the unit and common sources of supply by agreeing to pay such owner's proportionate part of the actual costs of the well covered hereby, and by paying, as set out herein, to Applicant, such owner's proportionate part of the estimated completed for production costs thereof as set out in paragraph 2a above, or by securing or furnishing security for such payment satisfactory to the Applicant; in all events, such owner's cost in said well should not exceed his proportionate part of the actual or reasonable costs thereof which should be determined by the Commission in the event there is a dispute as to such costs; the payment of such owner's proportionate part of the estimated costs of said well, or the securing of such costs or the furnishing of security

**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**ORDER OF THE COMMISSION**  
**CAUSE CD NO. 201306334**  
**PAGE NO. 4**

therefor, as aforesaid, should be accomplished within 25 days from the date of this Order, such owner's proportionate part of the costs of and the production from such well and unit to be in proportion to the number of acres such owner has in the unit, provided that if the securing of such costs or the furnishing of security of such costs is not accomplished within 25 days then said owner shall be deemed to have failed to elect and shall receive the option set out in paragraph 4 below; or

- 3b. To receive the cash bonus, plus share of production as set out in paragraph 2b above, which cash bonus shall be paid or tendered, by Applicant, if same can be paid or tendered, within 35 days from the date of this Order, or if same cannot be paid or tendered, a fund therefor created for the use and benefit of any owner accepting, or deemed to have accepted, such cash bonus, plus share of production.

4. That each owner of the right to drill in said drilling and spacing unit to said common sources of supply covered hereby who has not agreed to develop said unit as a unit, other than Applicant, should be required to select which of the alternatives set out in paragraph 3 above, such owner accepts, in writing, within 20 days from the date of this Order; in the event any owner fails to elect, in the time and in the manner as set out above, which of the alternatives set forth in paragraph 3 above any such owner accepts, then such owner shall be deemed to have accepted the cash bonus, plus the share of production, as set out in paragraph 2b above; in the event any owner elects to do other than participate in said well by paying his proportionate share of the costs thereof, or fails to make an election provided above, such owner shall be deemed to have relinquished unto Applicant, all of such owner's right, title, interest or claim in and to the unit well, except for any normal 1/8 royalty interest, defined above, or other share in production to which such owners may be entitled by reason of an election hereunder.

5. Only those owners electing to participate in the initial well drilled hereunder will be allowed to participate in subsequent wells drilled on the drilling and spacing unit and common sources of supply covered hereby. Owners electing or deemed to have elected the cash consideration plus excess royalty provided in paragraph 2b above, for the initial well shall thereafter receive no additional cash consideration for subsequent wells, but shall receive the royalty it originally elected to receive or was deemed to have elected to receive.

6. In the event Applicant or any other owner that participates in the initial well and all subsequent wells proposes the drilling of a subsequent well it shall notify those owners who elected to participate in the initial well drilled hereunder of its intent to drill a subsequent well and

**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**ORDER OF THE COMMISSION**  
**CAUSE CD NO. 201306334**  
**PAGE NO. 5**

said owners will have 20 days from the receipt of said notice to elect whether to participate in said subsequent well or elect alternative 2b set forth above. The notice provided by the proposing party shall include the estimated dry hole costs and estimated completed well costs of the subsequent well and owners electing to participate must pay, or make satisfactory arrangements with the Operator to secure the payment of, their proportionate share of said completed well costs within 25 days from the receipt of notice from the proposing party. Those owners failing to elect within the period provided or those owners electing to participate but failing to pay their share of costs within the period provided shall be deemed to have elected not to participate in the subsequent well and shall receive the option set forth in paragraph 2b above. Anytime an owner elects or is deemed to have elected not to participate in a subsequent well, then that owner shall not be allowed to participate in future wells drilled on the drilling and spacing units covered hereby. The Oklahoma Corporation Commission shall retain jurisdiction over the drilling and completion costs proposed by Applicant for subsequent wells. Any well proposal made under this provision shall expire after 180 days if no well has been commenced.

7. That Applicant, in addition to any other rights provided in this Order, shall have a lien on the entire mineral leasehold estate or rights owned by the other owners therein and upon each such owner's share of the production from the unit and common sources of supply covered by this Order in order to secure the payment in full of such owner's share of the cost incurred in the development and operation upon said unit. Such liens shall be separable as to each separate owner within such unit, shall be in addition to all other rights and remedies available to the Applicant or Operator, or both, under this Order or applicable law, or both, and shall remain liens until the owner or owners drilling or operating any well located in such unit have been paid the entire amount due under the terms of this Order. By this Order, the Commission specifically authorizes and orders that the owner or owners drilling or operating, or paying for the drilling or for the operation of, one or more wells in the unit for the benefit of all the participants therein, shall be entitled to production from each such well (and the proceeds from the sale of such production) which would be received by the owner or owners for whose benefit each such well was drilled or operated, after paying their royalty, until the owner or owners drilling or operating such well or wells, as applicable, have been paid the amount due under the terms of this Order or any orders settling any dispute concerning the unpaid amount.

8. If any payment of bonus, royalty payments or other payments due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then said bonus, royalty payments or other payments shall be paid into an escrow account in a financial institution within ninety days (90) after this Order and shall not be commingled with any funds of the Applicant or Operator. Provided, however, that the Commission shall retain jurisdiction to grant to financially solid and stable holders an exception to the requirement that such funds be paid into an escrow account with a financial institution and permit such holder to escrow such funds within such holder's organization. Responsibility for filing reports with the Commission as required by law

**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**ORDER OF THE COMMISSION**  
**CAUSE CD NO. 201306334**  
**PAGE NO. 6**

and Commission rule as to bonus, royalty or other payments escrowed hereunder shall be with the applicable holder. Such escrowed funds shall be held for the exclusive use of, and the sole benefit of, the person entitled thereto. It shall be the responsibility of the Operator to notify all other holders of this provision and of the Commission rules regarding unclaimed monies under pooling orders.

9. Devon Energy Production Company, L.P. is designated operator of the unit well and common sources of supply covered hereby, and all elections shall be communicated to said operator at the address shown below as required in this Order.

Devon Energy Production Company, L.P.  
PO Box 2097  
Oklahoma City, OK 73101

10. That Devon Energy Production Company, L.P. must commence operations for the drilling and other operations with respect to the initial well covered hereby within one hundred eighty (180) days from the date of this Order, or this Order shall be null and void except as to the payment of cash bonuses to the owners having elected that alternative under the terms of this Order.

11. That Applicant, or its Attorney, shall file with the Secretary of the Commission within ten (10) days from the date of this Order, an affidavit stating that a copy of this Order was mailed within three (3) days from the date of this Order to all parties pooled by this Order whose addresses are known.

DONE AND PERFORMED this 31 day of October, 2013.

CORPORATION COMMISSION OF OKLAHOMA

*Patrice Douglas*

PATRICE DOUGLAS, Chairman

*Bob Anthony*

BOB ANTHONY, Vice Chairman

*Dana L. Murphy*

DANA L. MURPHY, Commissioner

ATTEST:

*Joyce Conner*

~~Peggy Mitchell, Secretary~~

**JOYCE CONNER, Assistant Secretary**


DEVON ENERGY PRODUCTION COMPANY, L.P.  
ORDER OF THE COMMISSION  
CAUSE CD NO. 201306334  
PAGE NO. 7

REPORT OF THE ADMINISTRATIVE LAW JUDGE

The foregoing findings and order are the report and recommendations of the Administrative Law Judge.

Approved:

  
Administrative Law Judge      Date

  
Technical Reviewer      Date

APPROVED AS TO FORM AND CONTENT:

  
David E. Pepper

**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**POOLING**  
**CAUSE CD NO. 201306334**  
**PAGE NO. 1**

**EXHIBIT "A"**

**RESPONDENTS POOLED:**

1. Arrington Davis, LLC  
4846 Knickerbocker Drive  
Houston, TX 77035
2. Betty Dahms Lewis  
1112 W. Brown Avenue  
Stillwater, OK 74075
3. Betty F. Faul  
6026 Booth Court  
Flint, MI 48532
4. Betty Lou Clingenpeel  
John William Clingenpeel  
10211 N 143rd East Avenue  
Owasso, OK 74055
5. Beverly F. Whitley  
2916 Finchley Lane  
Oklahoma City, OK 73120
6. BLMWI, LLC  
7373 Broadway, Suite 501  
San Antonio, TX 78209
7. Bob L. Barnes  
Lillie F. Barnes  
3202 Live Oak Lane  
Stillwater, OK 74075
8. Bobby L. Flowers  
1324 Falls Dr.  
Stillwater, OK 74075
9. ADDRESS UNKNOWN
10. Brenda Brown Lawson  
4304 Sycamore Lane  
Edmond, OK 73034
11. Calyx Energy II, LLC  
10820 E. 45th Street, Suite 208  
Tulsa, OK 74146
12. Candice Bird, A/K/A Gladys Crowder  
2716 Spyglass Hill Road  
Edmond, OK 73034
13. Carol Jean Carpenter  
17419 E. Airport Rd  
Glencoe, OK 74032
14. Charles Henry Porter, III, Trustee of the Charles  
Henry Porter, III Revocable Trust dated April 8,  
2009  
1903 S. Iba Drive  
Stillwater, OK 74074
15. Cherry Smith, now McConnell  
11510 N. May Avenue, APT 107  
Oklahoma City, OK 73120
16. Cimarex Energy Co., a Delaware corporation  
15 E. 5th St., Ste 1000  
Tulsa, OK 74103
17. Clarence G. Smith  
535 Summer Dr.  
Edmond, OK 73025
18. Criss McGinty and Tyler McGinty  
Clarence McGinty  
P.O. Box 217  
Glencoe, OK 74032
19. Cynthia Ann Corley as Trustee of the Cynthia  
Ann Corley Trust dated October 4, 2006  
P.O. Box 817  
Duncan, OK 73534
20. Dana Lyn Brown  
5421 Deer Trail  
Stillwater, OK 74074



**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**POOLING**  
**CAUSE CD NO. 201306334**  
**PAGE NO. 2**

21. Daniel DuCharme  
Jan Jones DuCharme  
1504 Lake Road  
Georgetown, IN 47122
22. Davis Legacy, LLC  
12309 Arthur Avenue, UNIT 99  
Oklahoma City, OK 73142
23. Delores June Stites  
5968 Cindy Drive  
Dayton, OH 45449
24. Denyce Ann Vogler  
162 Porteous Ave.  
Fairfax, CA 94930
25. Diane Marguerite Foraker  
Frank P. Foraker  
482 W. First Street  
Palisade, CO 81526
26. Donald M. Odneal  
Peggy L. Odneal  
599 Agana Street  
Grand Junction, CO 81504
27. Donald Ray Renner  
18415 SE 21st St.  
Choctaw, OK 73020
28. Double Haul Energy, LLC  
P.O. Box 670713  
Dallas, TX 75367
29. Erma C. Milsap  
2314 Arriba Court  
Grand Junction, CO 81507
30. ADDRESS UNKNOWN
31. George Dansby Vogler  
11150 Benson Street  
Overland Park, KS 66210
32. George Dansby Vogler  
George Vogler, deceased  
11150 Benson Street  
Overland Park, KS 66210
33. Gertrude LaVal Pettit  
The known and unknown heirs and successors of  
G.M. Pettit, deceased  
125 Isaacson Dr.  
Kelso, WA 98626
34. Gwendolyn Harvey  
Charles Harvey  
589 Watford Road  
Berwyn, PA 19312
35. Hazel Gilmore  
7927 Abramshire Avenue  
Dallas, TX 75231
36. Hazel L. Litrell  
3709 N. 15th Court  
Grand Junction, CO 81506
37. Heritage Trust Company as Successor Trustee of  
the C.R. Smith Testamentary Trust of Residuary  
Estate designated "Family Trust" in the Last Will  
and Testament of C.R. Smith  
P.O. Box 21708  
Oklahoma City, OK 73156-1708
38. Iris Castles  
3393 Artestia Road  
Starkville, MS 39759
39. Jack Hesser  
Ival Hesser and Geneva C. Hesser  
4101 E. Lakeview Rd. Apt. 11  
Stillwater, OK 74075
40. James A. Fanning  
4677 S. Lewiston Way  
Aurora, CO 80015
41. James A. Fanning  
Cloral O. Fanning  
4677 S. Lewiston Way  
Aurora, CO 80015
42. James A. Fanning  
Ethel J. Fanning, deceased  
4677 S. Lewiston Way  
Aurora, CO 80015

**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**POOLING**  
**CAUSE CD NO. 201306334**  
**PAGE NO. 3**

43. James A. Griffith, Trustee, or his successors in trust under the James A. Griffith Revocable Trust  
4920 S. Cottontail Lane  
Stillwater, OK 74074
44. James A. Griffith, Trustee, or his successors in trust under the James A. Griffith Revocable Trust  
P.O. Box 1747  
Stillwater, OK 74076
45. ADDRESS UNKNOWN
46. James Vickers  
Lorene Evelyn Vickers  
12610 E. 170th Street N.  
Collinsville, OK 74021
47. James Willman  
10021 Majorca Drive  
Austin, TX 78717
48. James Willman  
Chester Earl Linder  
10021 Majorca Drive  
Austin, TX 78717
49. James Willman  
The known and unknown heirs and successors of  
Martha E. Willman, deceased  
10021 Majorca Drive  
Austin, TX 78717
50. Jan Denise Garsee  
Berniece Irene Garsee  
814 S. Helena Street  
Anaheim, CA 92805
51. Janet D. Barnes  
12831 Dunn Creek Road  
Jacksonville, FL 32218
52. Janet R. Griffith and James A. Griffith, Trustees,  
or their successors in trust under the Harriet  
Virginia "Gina" Griffith Irrevocable Trust, dated  
September 2, 2008  
5505 W. 19th Avenue, Suite 102  
Stillwater, OK 74074
53. Janet R. Griffith and James A. Griffith, Trustees,  
or their successors in trust under the Harriet  
Virginia "Gina" Griffith Irrevocable Trust, dated  
September 2, 2008  
P.O. Box 1747  
Stillwater, OK 74076
54. Jeffery M. Barnes  
950 Westgate Drive  
Jacksonville, FL 32221
55. Jewel Combs  
7013 San Carlos Street  
Carlsbad, CA 92011
56. Jim Harvey  
2609 W. Southern Avenue, Lot 129  
Tempe, AZ 85282
57. Joe Talley  
Minnie Talley, deceased  
112 Griffith Loop S  
Clarksville, AR 72830
58. Johnnie L. Porter  
1500 NW 175th Court  
Edmond, OK 73012
59. Jon Willman  
117 Fawn Lane  
Longview, WA 98632
60. Kendall Barnes  
808 West London  
El Reno, OK 73036
61. Kenneth Paul Renner  
4870 Banner Road NW  
Okarche, OK 73762
62. Koneta Renner  
6611 N.W. 33rd Street  
Bethany, OK 73008
63. Larry Schrick  
23676 County Road EW 180  
Chattanooga, OK 73528

**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**POOLING**  
**CAUSE CD NO. 201306334**  
**PAGE NO. 4**

64. Lena Mcadams  
223 N. 5th Street  
Kingfisher, OK 73750
65. Leslie Floyd Renner  
13013 Burlingame Avenue  
Oklahoma City, OK 73120
66. Linda Brown  
Michael Ray Brown  
703 S. 8<sup>th</sup> St.  
Kingfisher, OK 73750
67. Lorin Smith  
126 Ridgecrest Road  
Edmond, OK 73034
68. Lorin Smith  
Emylee Smith Fitzgerald  
126 Ridgecrest Road  
Edmond, OK 73034
69. Loutitia Hampton  
2821 S. Pine Street  
Guthrie, OK 73044
70. Marcille Clayton  
639 Camryn Lane  
Guthrie, OK 73044
71. Mardell Pettit  
Thomas Hugh Pettit  
9208 Baarnes Dr.  
Castle Rock, WA 98611
72. Mary Schrick  
1904 Rockport Road  
Edmond, OK 73013
73. Maxine Myers  
808 West London  
El Reno, OK 73036
74. Mittie Smith  
Glenn A. Smith  
505 Eighth Street  
Bay Saint Louis, MS 39520
75. Nancy Ellen Griffith Dvorak Kramer  
1014 S. Acorn Lane  
Stillwater, OK 74074
76. Nigliazzo Oil and Gas, LLC  
P.O. Box 591117  
San Antonio, TX 78259
77. Pamela G. Sears  
24336 Philson Farm Road  
Bartlesville, OK 74006
78. Patsy Corrigan, a/k/a Patsy Carrigan  
509 S. Santa Fe Avenue, #115  
Edmond, OK 73003
79. Randy Renner  
6611 N.W. 33rd Street  
Bethany, OK 73008
80. Rebekah Pierson  
P.O. Box 6762  
Kennewick, WA 99336
81. Red Fork (USA) Investments, Inc.  
1437 S. Boulder Ave., Suite 700  
Tulsa, OK 74119
82. Richard E. Corstvet and Ruth S. Corstvet  
33 S. Easy Street  
Edmond, OK 73012
83. Robert D. Davis  
Carmalita Davis, a/k/a Carmeleta Davis  
9973 Clyde Place  
Littleton, CO 80129
84. Robert L. Sutton  
Ruth A. Sutton  
413 S. Camp Road  
Grand Junction, CO 81507
85. Robert Renner  
7621 Canyon Lakes Drive  
Oklahoma City, OK 73142
86. Robert Smith  
1416 Del Norte Drive  
Edmond, OK 73003

**DEVON ENERGY PRODUCTION COMPANY, L.P.  
POOLING  
CAUSE CD NO. 201306334  
PAGE NO. 5**

- |   |  |
|---|--|
| 87. Robert W. Manley<br>Dorothy M. Manley<br>P.O. Box 245<br>Cambridge, ID 83610-0245   | 97. ADDRESS UNKNOWN  |
| 88. Rose Marie Edmundson<br>2127 W. Arrowhead Drive<br>Stillwater, OK 74074   | 98. ADDRESS UNKNOWN  |
| 89. Roy D. Foraker<br>2007 Roma<br>Fruita, CO 81521   | 99. Twila Nauss<br>Alvin L. Miller<br>3822 South 91st East Avenue<br>Tulsa, OK 74145   |
| 90. Roy D. Foraker<br>Howard L. Foraker<br>2007 Roma<br>Fruita, CO 81521  | 100. ADDRESS UNKNOWN   |
| 91. Ruth Ann Flowers<br>The known and unknown heirs and successors of<br>Dale E. Flowers, deceased<br>4018 Timberline Drive<br>Stillwater, OK 74074   | 101. ADDRESS UNKNOWN   |
| 92. Scott Hampton<br>2821 S. Pine Street<br>Guthrie, OK 73044   | 102. Wayne Barnes<br>808 West London<br>El Reno, OK 73036  |
| 93. Sherry Lynn Crosby, now Sherry Lynn Sherzy<br>Donna Lou Crosby<br>237 E. 137th Street<br>Glenpool, OK 74033   | 103. Wilda Marie Majors and Twila Nauss, Trustees<br>of the Ralph Leo Majors & Wilda Marie Majors<br>Revocable Trust<br>3822 South 91st East Avenue<br>Tulsa, OK 74145 |
| 94. Sondra Kay Driskel<br>1717 N. Council Creek Road<br>Glencoe, OK 74032   | 104. Zetta Johnson<br>Eric Barnes<br>49 Winding Ridge Rd.<br>Otto, NC 28763  |
| 95. Stillwater National Bank and Trust Company as<br>Trustee of the Family Trust created under the<br>Last Will and Testament of C.R. Smith, deceased<br>P.O. Box 21708<br>Oklahoma City, OK 73156-1708         | 105. ADDRESS UNKNOWN   |
| 96. Thomas H. Clingenpeel and Myrtle M.<br>Clingenpeel, as Trustees of Thomas H.<br>Clingenpeel and Myrtle M. Clingenpeel<br>Revocable Living Trust dated, January 13, 2003<br>8324 NW 35th<br>Bethany OK 73008 | 106. ADDRESS UNKNOWN   |
|   | 107. ADDRESS UNKNOWN   |
|   | 108. ADDRESS UNKNOWN   |
|   | 109. ADDRESS UNKNOWN   |
|   | 110. ADDRESS UNKNOWN   |
|   | 111. ADDRESS UNKNOWN   |
|   | 112. ADDRESS UNKNOWN   |

**RESPONDENTS POOLED FOR CURATIVE  
PURPOSES:**

NONE

**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**POOLING**  
**CAUSE CD NO. 201306334**  
**PAGE NO. 6**

**RESPONDENTS DISMISSED:**

NONE

**RESPONDENTS ADDRESS UNKNOWN:**

- |      |   |      |   |
|------|---|------|---|
| 9.   | Bonnie Wharton<br>1279 Beach Park Blvd.<br>Foster City, CA 94404                              | 109. | Oscar L. Renner<br>ADDRESS UNKNOWN  |
| 30.  | Gary D. Madison<br>2102 Atlantic Avenue<br>Sullivans Island, SC 29482                         | 110. | The known and unknown heirs and successors of<br>Elizabeth V. Lillie, deceased<br>ADDRESS UNKNOWN |
| 45.  | James A. Vandervoort<br>17025 1st Ave SE<br>Bothell, WA 98012                                 | 111. | Della Cross<br>ADDRESS UNKNOWN  |
| 97.  | Thomas H. Stelovich<br>Maxine Stelovich<br>7915 W. Birdie Lane Circle<br>Wichita, KS 67205    | 112. | David Smith<br>ADDRESS UNKNOWN  |
| 98.  | Tom Stelovich<br>7915 W. Birdie Lane Circle<br>Wichita, KS 67205                              |      |   |
| 100. | Warren Lee Edmundson<br>99 N Post Oak LN APT 8106<br>Houston TX, 77024                        |      |   |
| 101. | Warren Lee Edmundson<br>Arthur B. Edmundson<br>99 N Post Oak LN APT 8106<br>Houston TX, 77024 |      |   |
| 105. | H.R. Britton<br>ADDRESS UNKNOWN   |      |   |
| 106. | Helen Shaw<br>ADDRESS UNKNOWN   |      |   |
| 107. | Marsha Edmundson Rambo<br>ADDRESS UNKNOWN   |      |   |
| 108. | Mary H. Chilcott<br>ADDRESS UNKNOWN   |      |   |