

BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: EOG RESOURCES, INC.

RELIEF SOUGHT: POOLING

LANDS COVERED: SECTION 16, TOWNSHIP 6 NORTH,
RANGE 8 WEST, GRADY COUNTY, OKLAHOMA

CAUSE CD NO.
201303941

ORDER NO.
615409

ORDER OF THE COMMISSION

This cause came on for hearing before Michael Porter, Administrative Law Judge for the Corporation Commission of Oklahoma, on the 29th day of July, 2013, at 8:30 a.m. in the Commission Courtroom, Jim Thorpe Building, Oklahoma City, Oklahoma, pursuant to notice given as required by law and the Rules of the Commission for the purpose of hearing, taking testimony and reporting the findings and recommendations to the Commission.

David E. Pepper, Attorney, appeared for the Applicant, EOG RESOURCES, INC.

The Administrative Law Judge heard the cause and filed a report with the Commission, which report has been considered, and the Commission, therefore, finds as follows:

FINDINGS

1. That this is the Application of EOG Resources, Inc. for an order pooling interests and adjudicating rights and equities of oil and gas owners in the Hoxbar common source of supply underlying Section 16-6N-8W, Grady County, Oklahoma.
2. That at the time of the hearing, certain Respondents were dismissed as shown on Exhibit "A" attached hereto.
3. That the Commission has jurisdiction over the subject matter herein; that notice has been given in all respects as required by law and the rules of the Commission.
4. That Section 16-6N-8W, Grady County, Oklahoma is a 640-acre drilling and spacing unit for the production of hydrocarbons from the Hoxbar common source of supply, heretofore established by Order No. 614789.
5. That EOG Resources, Inc. is the owner of the right to drill wells on said drilling and spacing unit and to develop and produce said common source of supply, has made a bona fide effort to reach an agreement with all of the other such owners in such drilling and spacing unit, as set forth on Exhibit "A", to pool their interests and to develop the drilling and spacing unit and common source of supply as a unit, and the Commission should issue an order requiring such owners

EOG RESOURCES, INC.
ORDER OF THE COMMISSION
CAUSE CD NO. 201303941
PAGE NO. 2

to pool and develop the drilling and spacing unit and common source of supply covered hereby as a unit.

6. That EOG Resources, Inc. proposes to drill a well in Section 16-6N-8W, Grady County, Oklahoma, to a depth sufficient to test the Hoxbar common source of supply, and that to protect correlative rights, all owners should be required to pool and develop the unit and common source of supply covered hereby as a unit, upon the terms and conditions set out in "Order" below, all of which are found hereby, after a consideration of the substantial evidence in this cause, to be just and reasonable and will afford each owner in the unit the opportunity to recover or receive without unnecessary expense his just and fair share of the production from the unit.

7. That in the interest of the prevention of waste and the protection of correlative rights, this Application should be granted, and the rights of all owners pooled and adjudicated.

ORDER

IT IS THEREFORE ORDERED by the Corporation Commission of Oklahoma as follows:

1. That EOG Resources, Inc proposes to drill a well in Section 16-6N-8W, Grady County, Oklahoma, a drilling and spacing unit for the Hoxbar common source of supply, and to develop said unit and the common source of supply thereunder as a unit, and the rights and equities of all oil and gas owners covered hereby are pooled, adjudicated and determined.

Well Costs:

2a. That estimated well costs are:

Completed as a dry hole - \$3,828,000.00
Completed for production - \$6,262,500.00

Cash bonus of \$900 per acre plus a total royalty of 1/8 as more fully set forth below:

2b. That \$900 per acre is a fair, reasonable and equitable cash bonus to be paid unto each owner who elects not to participate in said well by paying such owner's proportionate part of the costs thereof; such cash bonus when paid as set out in this Order should be satisfaction in full for all rights and interests of such owner in the well covered hereby, except for any normal 1/8 royalty interest as defined in 52 O.S. Section 87.1(e);

**EOG RESOURCES, INC.
ORDER OF THE COMMISSION
CAUSE CD NO. 201303941
PAGE NO. 3**

provided that any party unable to deliver a $7/8$ interest shall be required to elect option 2c or to participate in the drilling of the well;

Cash bonus of \$825 per acre plus a total royalty of $3/16$ as more fully set forth below:

2c. That \$825 per acre, plus a proportionate share of an overriding or excess royalty of $1/16$ of $8/8$ is a fair, reasonable and equitable cash bonus to be paid unto each owner who elects not to participate in said well by paying such owner's proportionate part of the costs thereof; such cash bonus when paid as set out in this Order should be satisfaction in full for all rights and interests of such owner in the well covered hereby, except for any normal $1/8$ royalty interest as defined in 52 O.S. Section 87.1(e); provided that any party unable to deliver a $13/16$ interest shall be required to elect option 2d or to participate in the drilling of the well;

No cash bonus plus a total royalty of $1/4$ as more fully set forth below:

2d. In lieu of such cash bonus, an owner may elect to have delivered unto him, as his just and fair share of production from such well, in addition to the normal $1/8$ royalty interest as defined in 52 O.S. Section 87.1(e), his proportionate part of an excess or overriding royalty of $1/8$ of $8/8$ on oil and gas from any well drilled under this Order, same to be delivered into the lease tank or the pipeline to which said well is connected, free and clear of all costs, expenses and risks incurred in or in connection with the drilling, testing, completing, equipping, operating and producing of the well covered hereby.

Provided, however, in the event the oil and gas interest of any owner is subject to any royalty, overriding royalty or other payments out of production which will create a burden on such interests, in excess of the normal $1/8$ royalty defined above, then such excess royalty, overriding royalty or other payment out of production should be charged against the overriding royalty as hereinabove set forth, and the same should be reduced by the amount of any such excess.

3. That any owner of the right to drill in said drilling and spacing unit who has not agreed with EOG Resources, Inc. to develop said unit and common source of supply shall be afforded the following election as to all or any portion of his interest:

EOG RESOURCES, INC.
ORDER OF THE COMMISSION
CAUSE CD NO. 201303941
PAGE NO. 4

- 3a. To participate in the development of the unit and common source of supply by agreeing to pay such owner's proportionate part of the actual costs of the well covered hereby, and by paying, as set out herein, to Applicant, such owner's proportionate part of the estimated completed for production costs thereof as set out in paragraph 2a above, or by securing or furnishing security for such payment satisfactory to the Applicant; in all events, such owner's cost in said well should not exceed his proportionate part of the actual or reasonable costs thereof which should be determined by the Commission in the event there is a dispute as to such costs; the payment of such owner's proportionate part of the estimated costs of said well, or the securing of such costs or the furnishing of security therefor, as aforesaid, should be accomplished within 25 days from the date of this Order, such owner's proportionate part of the costs of and the production from such well and unit to be in proportion to the number of acres such owner has in the unit; or
- 3b. To receive the cash bonus, plus share of production as set out in paragraphs 2b or 2c above, which cash bonus shall be paid or tendered, by Applicant, if same can be paid or tendered, within 35 days from the date of this Order, after receipt of an executed Internal Revenue Service Form W-9, or if same cannot be paid or tendered, a fund therefor created for the use and benefit of any owner accepting, or deemed to have accepted, such cash bonus, plus share of production.
- 3c. To receive in lieu of the cash bonus, plus overriding or excess royalty, as set out in paragraphs 2b or 2c above, the just and fair share of production as set out in paragraph 2d above.

4. That each owner of the right to drill in said drilling and spacing unit to said common source of supply covered hereby who has not agreed to develop said unit as a unit, other than Applicant, should be required to select which of the alternatives set out in paragraph 3 above, such owner accepts, in writing, within 20 days from the date of this Order; in the event any owner fails to elect, in the time and in the manner as set out above, which of the alternatives set forth in paragraph 3 above any such owner accepts, then such owner shall be deemed to have accepted the cash bonus, plus the share of production, as set out in paragraph 2b above; in the event any owner elects to do other than participate in said well by paying his proportionate share of the costs thereof,

EOG RESOURCES, INC.
ORDER OF THE COMMISSION
CAUSE CD NO. 201303941
PAGE NO. 5

or fails to make an election provided above, such owner shall be deemed to have relinquished unto Applicant, all of such owner's right, title, interest or claim in and to the unit well, except for any normal 1/8 royalty interest, defined above, or other share in production to which such owners may be entitled by reason of an election hereunder.

5. Only those owners electing to participate in the initial well drilled hereunder will be allowed to participate in subsequent wells drilled on the drilling and spacing unit and common source of supply covered hereby. Owners electing or deemed to have elected the cash consideration plus excess royalty provided in paragraphs 2b or 2c above, for the initial well shall thereafter receive no additional cash consideration for subsequent wells, but shall receive the royalty it originally elected to receive or was deemed to have elected to receive. Owners electing paragraph 2d above shall receive the same royalty in any subsequent well.

6. In the event Applicant or any other owner that participates in the initial well and all subsequent wells proposes the drilling of a subsequent well it shall notify those owners who elected to participate in the initial well drilled hereunder of its intent to drill a subsequent well and said owners will have 20 days from the receipt of said notice to elect whether to participate in said subsequent well or elect alternatives 2d set forth above. The notice provided by the proposing party shall include the estimated dry hole costs and estimated completed well costs of the subsequent well and owners electing to participate must pay, or make satisfactory arrangements with the Operator to secure the payment of, their proportionate share of said completed well costs within 25 days from the receipt of notice from the proposing party. Those owners failing to elect within the period provided or those owners electing to participate but failing to pay their share of costs within the period provided shall be deemed to have elected not to participate in the subsequent well and shall receive the option set forth in paragraph 2d above. Anytime an owner elects or is deemed to have elected not to participate in a subsequent well, then that owner shall not be allowed to participate in future wells drilled on the drilling and spacing units covered hereby. The Oklahoma Corporation Commission shall retain jurisdiction over the drilling and completion costs proposed by Applicant for subsequent wells. Any well proposal made under this provision shall expire after 180 days if no well has been commenced.

7. That Applicant, in addition to any other rights provided in this Order, shall have a lien on the entire mineral leasehold estate or rights owned by the other owners therein and upon each such owner's share of the production from the unit and common sources of supply covered by this Order in order to secure the payment in full of such owner's share of the cost incurred in the development and operation upon said unit. Such liens shall be separable as to each separate owner within such unit, shall be in addition to all other rights and remedies available to the Applicant or Operator, or both, under this Order or applicable law, or both, and shall remain liens until the owner or owners drilling or operating any well located in such unit have been paid the entire amount due under the terms of this Order. By this Order, the Commission specifically authorizes and orders that

EOG RESOURCES, INC.
ORDER OF THE COMMISSION
CAUSE CD NO. 201303941
PAGE NO. 6

the owner or owners drilling or operating, or paying for the drilling or for the operation of, one or more wells in the unit for the benefit of all the participants therein, shall be entitled to production from each such well (and the proceeds from the sale of such production) which would be received by the owner or owners for whose benefit each such well was drilled or operated, after paying their royalty, until the owner or owners drilling or operating such well or wells, as applicable, have been paid the amount due under the terms of this Order or any orders settling any dispute concerning the unpaid amount.

8. If any payment of bonus, royalty payments or other payments due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then said bonus, royalty payments or other payments shall be paid into an escrow account in a financial institution within ninety days (90) after this Order and shall not be commingled with any funds of the Applicant or Operator. Provided, however, that the Commission shall retain jurisdiction to grant to financially solid and stable holders an exception to the requirement that such funds be paid into an escrow account with a financial institution and permit such holder to escrow such funds within such holder's organization. Responsibility for filing reports with the Commission as required by law and Commission rule as to bonus, royalty or other payments escrowed hereunder shall be with the applicable holder. Such escrowed funds shall be held for the exclusive use of, and the sole benefit of, the person entitled thereto. It shall be the responsibility of the Operator to notify all other holders of this provision and of the Commission rules regarding unclaimed monies under pooling orders.

9. EOG Resources, Inc. is designated operator of the unit well and common source of supply covered hereby, and all elections shall be communicated to said operator at the address shown below as required in this Order.

EOG Resources, Inc.
3817 N.W. Expressway, Suite 500
Oklahoma City, OK 73112-1483

10. That EOG Resources, Inc. must commence operations for the drilling and other operations with respect to the initial well covered hereby within one hundred eighty (180) days from the date of this Order, or this Order shall be null and void except as to the payment of cash bonuses to the owners having elected that alternative under the terms of this Order.

11. That Applicant, or its Attorney, shall file with the Secretary of the Commission within ten (10) days from the date of this Order, an affidavit stating that a copy of this Order was

**EOG RESOURCES, INC.
ORDER OF THE COMMISSION
CAUSE CD NO. 201303941
PAGE NO. 7**

mailed within three (3) days from the date of this Order to all parties pooled by this Order whose addresses are known.

DONE AND PERFORMED this 3 day of September, 2013.

CORPORATION COMMISSION OF OKLAHOMA

Patrice Douglas
PATRICE DOUGLAS, Chairman

Bob Anthony
BOB ANTHONY, Vice Chairman

ATTEST:

Peggy Mitchell
Peggy Mitchell, Secretary

Dana L. Murphy
DANA L. MURPHY, Commissioner

REPORT OF THE ADMINISTRATIVE LAW JUDGE

The foregoing findings and order are the report and recommendations of the Administrative Law Judge.

Approved:

Michael Becker 8-28-2013
Administrative Law Judge Date

Wayne C. ... 8/29/13
Technical Reviewer Date

APPROVED AS TO FORM AND CONTENT:

David E. Pepper
David E. Pepper

**EOG RESOURCES, INC.
POOLING
CAUSE CD NO. 201303941
PAGE NO. 1**

EXHIBIT "A"

RESPONDENTS POOLED:

1. Alan H. Schmidt
c/o Richard Dean Schmidt
331 County Road 1390
Cement, OK 73017
2. B. P. Hall
P.O. Box 1133
Boise City, OK 73933
3. Blubaugh-Odle Trust dated March 18, 2006
3921 Westminster Drive
Enid, OK 73703
4. BMMC Holdings, L.P., a Texas limited
partnership
8808 McGoldrick Dr.
Shreveport, LA 71129
5. Broughton Petroleum, Inc., a Texas corporation
P. O. Box 1389
Sealy, TX 77474
6. Buddy Churchill
2601 Constitution
Enid, OK 73703
7. Buttram Energies, Inc., an Oklahoma corporation
2601 NW Expressway, Suite 501W
Oklahoma City, OK 73112
8. Carl "Doc" Severinsen
11812 San Vicente Blvd Unit 200
Los Angeles, CA 90049
9. Charles T. Wangensteen, V. Revocable Trust
Agreement for the Management of Oil and Gas
Interest
P.O. Box 102
Chisholm, MN 55719
10. Constance O. Allen, Life Tenant
P. O. Box 1409
Chickasha, OK 73018
11. Danny Winkler
8758 San Vicente
Riverside, CA 92503
12. Davies Oil & Gas, Inc.
P.O. Box 37
Shawnee, OK 74802
13. Don W. Tucker
P.O. Box 32811
Oklahoma City, OK 73123
14. Donald Thomas Allen, Trustee for the Zachary
Walton Allen Trust
14941 Bald Eagle Drive
Fort Myers, FL 33912
15. Doyal Burrow and Margie L. Burrow
615 Oakdale Dr.
Enid, OK 73703-3833
16. ADDRESS UNKNOWN
17. Dustin W. Schmidt
c/o Richard Dean Schmidt
331 County Road 1390
Cement, OK 73017
18. EAM Company, LLC, an Arkansas limited
liability company
106 W. Main, Suite 406
El Dorado, AR 71730-5637
19. Enerquest Corporation
P. O. Box 3455
Edmond, OK 73083
20. Eric Anthony Allen

**EOG RESOURCES, INC.
POOLING
CAUSE CD NO. 201303941
PAGE NO. 2**

- c/o Donald Allen
14941 Bald Eagle Drive
Fort Myers, FL 33912
21. Ethel Carrol a/k/a Ethel Carroll
309 Buena Vista
Taft, CA 93268
22. G.L. Brown, III
201 N. Grand St
Enid, OK 73701
23. Gary D. Schmidt
c/o Richard Dean Schmidt
331 County Road 1390
Cement, OK 73017
24. George Karlin
78395 Griffin Dr.
Palm Desert, CA 92112-1814
25. Guard Exploration Limited Partnership
P. O. Box 1187
Enid, OK 73702
26. H. Richard Grisham
37 Rockwood Forest Ridge
Eureka, MO 63025
27. Harry C. Holland, Inc.
c/o Michael Holland
P.O. Box 2040
Flint, TX 75782
28. Henry H. Gungoll Associates, L.L.C.
P.O. Box 6209
Enid, OK 73702-6209
29. Hugh E. Ledbetter, as Trustee of the Hugh E.
Ledbetter Real Estate & Mineral Interest Trust,
dated August 17, 1999
P. O. Box 352
Norman, OK 73070
30. Hulme Gas and Oil Co.
P.O. Box 692
Chickasha, OK
31. J.D. Trimble, Jr.
- c/o Trimble Properties, a partnership
Trimble Building, 114 W Main
El Dorado, AR 71730
32. Jack P. Mabray
Route 2, Box 35
Newellton, LA 71357-9606
33. JBE Group, Inc.
123 Maple Lane
Chickasha, OK 73018
34. Jeroco, Inc.
P.O. Box 633
Chickasha, OK 73023
35. John C. Wynne, Diane R. Wynne and Darlene
Wynne, as Co-trustees of the John C. and Diane
R. Wynne Trust
2924 Willow Branch
Oklahoma City, OK 73120
36. John P. Wangenstein Revocable Trust
Agreement for the Management of Oil and Gas
Interest
P.O. Box 111
Chisholm, MN 55719
37. Laura Jo Erwin, Trustee of the Everett Erwin
Revocable Trust dated October 25, 1991
4633 NW 32nd St.
Oklahoma City, OK 73122
38. Lee Borders and Velma Borders
P.O. Box 343
Mannsfield, MO 65704
39. Lillie Winkler, deceased
c/o Rory Winkler
8758 San Vicente
Riverside, CA 92503
40. Linda M. Beebe and Brent V. Beebe
109 NE 3rd St.
Oklahoma City, OK 73104
41. Lois Ledbetter, Trustee of the Lois Ledbetter
Trust

**EOG RESOURCES, INC.
POOLING
CAUSE CD NO. 201303941
PAGE NO. 3**

- P. O. Box 352
Norman, OK 73070
42. Lonnie L. Schmidt
c/o Richard Dean Schmidt
331 County Road 1390
Cement, OK 73017
43. Lonnie Winkler
19391 Envoy Ave.
Corona, CA 92811
44. Lorie Winkler
c/o Danny Winkler
8758 San Vicente
Riverside, CA 92503
45. MacFarlane Company, a general partnership
116 N. Washington Ave.
El Dorado, AR 71730-5607
46. Mark A. Wangensteen Revocable Trust
Agreement for the Management of Oil and Gas
Interest
312 NE 6th St.
Chisholm, MN 55719
47. Merom Brachman
311 N. Drexel Ave.
Columbus, OH 43209
48. Michael A. Porter, Trustee of the Velma Sue
Hardy Revocable Living Trust
P. O. Box 855
Oklahoma City, OK 73101
49. Michael Holland
8 Bretagne Circle
Little Rock, AR 72223
50. Murex Petroleum Corporation
515 N. Sam Houston Parkway E, Suite 485
Houston, TX 77060
51. Norman Mark Garrison
2109 Norman Rd
Enid, OK 73701
52. Oklahoma National Bank and Trust Company of
Chickasha, Oklahoma as Trustee for Neesa G.
McMahan as set out in the last will and testament
of D.B. McMahan
228 Chickasha Avenue,
P.O. Box 1008
Chickasha, OK 73018
53. Oklahoma Production Resources, Inc.
c/o Kristi Roberts
PO Box 160
Sand Springs, OK 74063
54. Patricia H. Allen
14941 Bald Eagle Dr.
Fort Myers, FL 33912
55. Peggy Lou Blubaugh
3921 Westminster Drive
Enid, OK 73703
56. Pentium Exploration, Inc.
9613 Pheasant Lane
Oklahoma City, OK 73162
57. Prairie Land & Royalties, L.L.C.
5103 South Sheridan, Suite 532
Tulsa, OK 74145
58. Preston Buttram
c/o Buttram Energies, Inc.
2601 NW Expressway, Suite 501W
Oklahoma City, OK 73112
59. Ramona Neundorf
c/o Jeanne McNickle Ozinga
4317 Harrogate Drive
Norman, OK 73072
60. Randy Buttram
c/o Buttram Energies, Inc.
2601 NW Expressway, Suite 501W
Oklahoma City, OK 73112
61. Rappco Oil & Gas, Inc.
P.O. Box 37
Shawnee, OK 74802

**EOG RESOURCES, INC.
POOLING
CAUSE CD NO. 201303941
PAGE NO. 4**

62. Richard L. Allen
P. O. Box 1409
Chickasha, OK 73018
63. Richard L. Allen as Trustee for the Derrick Ross Allen Trust
210 W. Chickasha Ave.
Chickasha, OK 73018
64. Richard L. Allen, Trustee for the Tate Brandon Allen Trust
P.O. Box 1409
Chickasha, OK 73023
65. Robert L. Adair
c/o Robert W. Adair
3413 N. Holman Court, # 341
Oklahoma City, OK 73110
66. Robert L. Blubaugh
c/o Peggy Lou Blubaugh
3921 Westminster Drive
Enid, OK 73703
67. Rod W. Ylitalo
P.O. Box 3447
Enid, OK 73702
68. Rory Winkler
8758 San Vicente
Riverside, CA 92503
69. Sharp Production Company, L.L.C.
1647 E. 3rd Street
Tulsa, OK 74120
70. Sooner Drilling, Inc.
P.O. Box 37
Shawnee, OK 74802
71. Sue R. Mobley a/k/a Sue R. Evans
225 Lombardi Circle
Walnut Creek, CA 94598
72. SWC Production
210 Park Ave., Suite 2820
Oklahoma City, OK 73102
73. Te-Ray Production Corp., Inc.
1105 Sovereign Row, Suite C
Oklahoma City, OK 73108
74. The Buttram Family Limited Partnership, Dorsey Buttram a/k/a Dorsey Buttram, Trustee
2601 NW Expressway, Suite 501W
Oklahoma City, OK 73112
75. The Hocker Foundation, a not-for-profit charitable trust, created pursuant to the terms of the Hocker Trust - 1995
P.O. Box 7292
Rancho Santa Fe, CA 92067
76. Theresa L. Stockard
c/o Richard Dean Schmidt
331 County Road 1390
Cement, OK 73017
77. Trimble Properties, a partnership
Trimble Building, 114 W. Main
El Dorado, AR 71730
78. Unit Petroleum Company
P.O. Box 702500
Tulsa, OK 74170
79. W Energy Capital Texas, LLC, a Florida limited liability company
634 N.E. 13th Ave.
Ft. Lauderdale, FL 33304
80. Walt Allen
2791 S. Calle Morena
Green Valley, AZ 85622
81. Ward Petroleum Corporation
P.O. Box 1187
Enid, OK 73702
82. Ward Petroleum Corporation-Ward 83
P.O. Box 1187
Enid, OK 73702
83. William Clark Spray and Patricia Jo Spray under Revocable Trust
4113 Sand View Drive
Enid, OK 73703

EOG RESOURCES, INC.
POOLING
CAUSE CD NO. 201303941
PAGE NO. 5

84. William D. Harrison
P.O. Box 327
Leon, KS 67074-0327
85. William James Ball, Jr.
P.O. Box 1401
Roswell, NM 88202-1401
86. William W. Bland, II, deceased c/o Gayle B Taylor
17107 Flower Mist Ct.
Tomball, TX 77375
87. Willischild Oil & Gas Corp.
621 E St.
Snyder, OK 73566
88. Wisser Creek Corporation
c/o Marsha Thomas Webber
10040 S.E. 55th Street
Oklahoma City, OK 73150
89. The Unknown Heirs, Successors and Assigns of
D. M. McMahan, deceased
228 Chickasha Avenue
P.O. Box 1008
Chickasha, OK 73018
90. Donald T. Allen
14941 Bald Eagle Drive
Fort Myers, FL 33912
91. George W. Thomas, III, Ann Thomas Walters
and Jane Thomas Eberhardt, Trustees of the
mineral interest in Trust B under declaration of
the George W. Thomas, Jr. Revocable Trust
dated June 15, 1992
P.O. Box 1673
Chickasha, OK 73023-1673
92. The Unknown heirs, Successors and Assigns of
Hazel B. Thomas, deceased
c/o George W. Thomas, III
P.O. Box 1673
Chickasha, OK 73023-1673
93. GB Energy, Inc.
P.O. Box 1673
Chickasha, OK 73023-1673
94. Everett Erwin
c/o Evie Jo Erwin
P.O. Box 3627
Tulsa, OK 74101
95. Donna G. Kandarian
1162 Joshua Avenue
Clovis, CA 93611
96. Richard W. Ogle
1917 S. Chestnut, #37C
Fresno, CA 93702
97. Julie B. Arnold
315 E Nees Avenue, #144
Fresno, CA 93720
98. The Unknown Heirs, Successors and Assigns of
Samuel B. Schmidt, deceased
c/o Richard Dean Schmidt
333 County Road 1390
Cement, OK 73017
99. The Unknown Heirs, Successors and Assigns of
Allen Schmidt, deceased
c/o Richard Dean Schmidt
333 County Road 1390
Cement, OK 73017
100. Burlington Northern and Santa Fe Railway
Company, f/k/a Burlington Northern Railroad
Company
2500 Lou Menk Drive #2
Fort Worth, TX 76131
101. Gary Nevins, a/k/a Gary Wayne Nevins
4093 E. 26th
Tulsa, OK 74114
102. Dennis Nevins, a/k/a Dennis Ray Nevins
4093 East 26th St
Tulsa, OK 74114
103. Diane Brown, a/k/a Diane Elixabeth Brown
5743 E. 21st Street
Tulsa, OK 74114
104. DISMISSED

**EOG RESOURCES, INC.
POOLING
CAUSE CD NO. 201303941
PAGE NO. 6**

105. Wayne D. Cunningham and Ina G. Cunningham,
Trustees of The Wayne D. Cunningham and Ina
G. Cunningham Revocable Living Trust dated
Febraury 24, 2004
2768 County Street 2780
Chickasha, OK 73018
106. The Unknown Heirs, Successors and Assigns of
C. W. Hardy, deceased
c/o Michael A. Porter
P. O. Box 855
Okahoma City, OK 73101
107. R. Allen Jakobcic, Trustee of the Allen Jakobcic
Living Trust under Agreement dated June 7,
2013
460 S. Glenwood Drive
Post Falls, ID 83854
108. John H. Decker
143 Maxim Drive
Hopatcong, NJ 07843-1900
109. Gary Green
23 Timberlake Dr.
Little Rock, Arkansas 72207-1609
110. DISMISSED

**RESPONDENTS POOLED FOR CURATIVE
PURPOSES:**

NONE

RESPONDENTS DISMISSED:

104. Tony Mills a/k/a Tony W. Mills
18800 E. 41st St.
Tulsa, OK 74154
110. DBS Ventures, a partnership
ADDRESS UNKNOWN

RESPONDENTS ADDRESS UNKNOWN:

16. Dr. Fred Summers and Darlyn Summers
ADDRESS UNKNOWN