

JUN  
3-19-19

BEFORE THE CORPORATION COMMISSION  
OF THE STATE OF OKLAHOMA

APPLICANT:	CONTINENTAL RESOURCES, INC.	)
		) CAUSE CD NO.
RELIEF SOUGHT:	<b>POOLING</b>	)
		) 201809761
LEGAL DESCRIPTION:	SECTION 21,	)
	TOWNSHIP 8 NORTH,	) ORDER NO.
	RANGE 7 WEST,	)
	GRADY COUNTY, OKLAHOMA	) <b><u>693239</u></b>

**FINDINGS AND ORDER**

1. **Hearing Date and Place:** 8:30 a.m., the 15<sup>th</sup> day of January, 2019, Jim Thorpe Building, Oklahoma City, Oklahoma.

2. **Appearances:** Karl F. Hirsch, Attorney for Continental Resources, Inc.; and, Michael S. Booze, Attorney for American Mineral Partners, LLC. The protest was resolved prior to the hearing.

3. **Companion Causes:** Location Exception Application in Cause CD No. 201809459; and Multiunit Application in Cause CD No. 201809458.

4. **Notice and Jurisdiction:** Notice has been given as required and the Commission has jurisdiction of the subject and the persons.

5. **Amendment:** The following respondents were dismissed: BOKF, N.A. Bank of Oklahoma N.A, f/k/a Bank of Oklahoma, Oklahoma City, N.A., Trustee of the F.H. Prime Trust dated August 26, 1977 (respondent #7); Gary H. Barnard, Sr. (respondent #20); Grady County Minerals, LLC (respondent #22); Known and Unknown Heirs, Successors and Assigns of Edith Prime (respondent #45); Known and Unknown Heirs, Successors and Assigns of F.H. Prime (respondent #46); Known and Unknown Heirs, Successors and Assigns of Lawrence C. Prime (respondent #53); and, Known and Unknown Heirs, Successors and Assigns of Susan Celia Prime (respondent #61).

6. **Relief Requested:** To pool and adjudicate the rights and equities of the owners named in Exhibit "A" underlying the lands described in the caption hereof for the common sources of supply described below and to designate the Applicant or some other party as operator.

7. **Relief Granted and Election Period:** The requested relief is granted and the rights and equities of all owners named in Exhibit "A" are hereby pooled, adjudicated, and determined in the lands described in the caption hereof for the following common sources of supply.

<u>Common Source of Supply</u>	<u>Size of Unit</u>	<u>Order No.</u>
Springer	640-acre	090891
Mississippian	640-acre	624305
Woodford	640-acre	624305

The owners named in Exhibit "A" shall be afforded the following elections as to all or any portion of said owner's interest within 20 days from the date of this Order.

7.1 **Participate:** To participate in the development of the unit and common sources of supply by agreeing to pay such owner's proportionate part of the actual cost of the well and unit covered hereby and by paying, as set out below, to Operator such owner's proportionate part of the total cost to date, or by providing the Operator with an irrevocable letter of credit for such payment, or by making arrangements for such payment satisfactory to the Operator, within **25** days from the date of this Order, as follows:

Completed as a Dryhole	\$5,185,440
Completed for Production	\$12,782,588

Pursuant to the multiunit horizontal well Interim Order to issue in Cause CD No. 201809458, the unit well is to be drilled through Sections 9, 16 and 21, Township 8 North, Range 7 West. The initial unit well will target the Mississippian common source of supply. Such costs are to be allocated to each Section based upon the length of the completion interval in each Section. It is anticipated that approximately 40% of the completion interval will be located in Section 9, approximately 40% of the completion interval will be located in Section 16 and approximately 20% of the completion interval will be located in Section 21, and the costs shall be allocated on these percentages on an interim basis, subject to adjustment by a Final Order to issue in Cause CD No. 201809458.

In the event an owner elects to participate in said unit well, but fails or refuses to pay such owner's proportionate part of the completed for production cost or provide the Operator with an irrevocable letter of credit therefore, or make other arrangements for such payment, all within the periods of time as prescribed in this Order, then such owner shall be deemed to have elected to accept, inclusive of burdens, the highest cash bonus for which, because of burdens, such owner's interest qualifies as set out in paragraphs 7.2, 7.3, 7.4 or 7.5. Payment of such cash bonus option shall be made by Operator within **35** days after the last day of which such defaulting owner should have paid the proportionate part of such costs or should have made satisfactory arrangements for the payment thereof under this Order.

7.2 **Cash Consideration: To accept \$4,500.00 per acre cash bonus plus the normal 1/8 royalty interest,** as defined in 52 O.S., Section 87.1(e)(2001), as a fair, reasonable and equitable bonus to be paid to each owner who elects not to participate in said unit well by paying

such owner's proportionate part of the costs; provided, that any party unable to deliver a 7/8<sup>th</sup> revenue interest shall be required to elect one of the following options or to participate in the drilling of the well. Such cash bonus is to be paid within **35** days from the date of this Order and when so paid shall be satisfaction in full of all rights and interests of such owner in the well covered hereby.

7.3 **Cash Consideration: To accept \$4,250.00 per acre cash bonus plus a total royalty of 3/16** as a fair, reasonable, and equitable bonus to be paid unto each owner who elects not to participate in said unit by paying such owner's proportionate part of the cost; provided, that any party unable to deliver a 13/16<sup>th</sup> revenue interest shall be required to elect one of the following options or to participate in the drilling of the well. Such cash bonus is to be paid within **35** days from the date of this Order and when so paid shall be satisfaction in full for all rights and interests of such owner in the unit. In the event owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal 1/8 royalty as defined herein, then such excess royalty, overriding royalty, or other burden shall be charged against the 1/16 of 8/8 overriding or excess royalty, and the same shall be reduced by the amount of any such excess.

7.4 **Cash Consideration: To accept \$4,000.00 per acre cash bonus plus a total royalty of 1/5** as a fair, reasonable, and equitable bonus to be paid unto each owner who elects not to participate in said unit by paying such owner's proportionate part of the cost; provided, that any party unable to deliver a 4/5<sup>th</sup> revenue interest shall be required to elect the following option or to participate in the drilling of the well. Such cash bonus is to be paid within **35** days from the date of this Order and when so paid shall be satisfaction in full for all rights and interests of such owner in the unit. In the event owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal 1/8 royalty as defined herein, then such excess royalty, overriding royalty, or other burden shall be charged against the 7.5% of 8/8 overriding or excess royalty, and the same shall be reduced by the amount of any such excess.

7.5 **Cash Consideration: To accept \$300.00 per acre cash bonus plus a total royalty of 1/4** as a fair, reasonable, and equitable bonus to be paid unto each owner who elects not to participate in said unit by paying such owner's proportionate part of the cost; provided, that any party unable to deliver a 3/4<sup>th</sup> revenue interest shall be required to deliver its interest at the net revenue at the time of the filing of this Application herein or to participate in the drilling of the well. Such cash bonus is to be paid within **35** days from the date of this Order and when so paid shall be satisfaction in full for all rights and interests of such owner in the unit. In the event owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal 1/8 royalty as defined herein, then such excess royalty, overriding royalty, or other burden shall be charged against the 1/8 of 8/8 overriding or excess royalty, and the same shall be reduced by the amount of any such excess.

**8. Failure to Elect:**

8.1 **Owner of a Vested Interest:** There are no vested interests as to which there is production in the geographical area of the spacing unit or spacing units for the proposed horizontal well.

8.2 **Owner Without a Vested Interest:** In the event any owner fails to elect within the time and in the manner as set forth in paragraph 7, then such owner shall be deemed to have elected to accept, inclusive of burdens, the highest cash bonus option for which, because of burdens, such owner's interest qualifies as set out in paragraphs 7.2, 7.3, 7.4 or 7.5 for all common sources of supply named in paragraph 7 hereof. If any owner elected other than to participate in said unit by paying the owner's pro rata share of the costs of the unit well or fails to make an election, such owner shall be deemed to have relinquished unto Operator all of such owner's right, title, interest, or claim in and to the unit, except for any normal 1/8 royalty interest, and other share in production to which such owner may be entitled by reason of any election hereunder.

9. **Operator:** Continental Resources, Inc., an owner of the right to drill in said drilling and spacing unit, is designated Operator of the unit well and common sources of supply covered hereby. Operator has a current plugging bond or financial statement on file with the Corporation Commission.

9.1 **Elections:** All elections required in paragraph 7 should be communicated to the Operator in writing at the following address as required in this Order. All written elections must be mailed postmarked within the election period as set forth in paragraph 7; provided such election may be mailed certified mail with return receipt requested in which event such certified election must be deposited in the post office within the election period set forth in paragraph 7.

**Continental Resources, Inc.  
P.O. Box 269091 Oklahoma City, OK 73126**

9.2 **Payment of Well Costs:** Any party electing to participate shall send well cost payment to the following address:

**Continental Resources, Inc.  
P.O. Box 268835  
Oklahoma City, OK 73126**

10. **Participation in Subsequent Operations:** Only those owners participating in the initial well drilled hereunder as provided above will be allowed to participate in subsequent wells drilled on the drilling and spacing units covered hereby. Owners electing or deemed to have elected the cash option plus royalty provided in paragraphs 7.2, 7.3 or 7.4 shall receive no additional cash consideration for subsequent wells, but shall receive the royalty provided

therein for subsequent wells. The term subsequent well for the purposes of paragraphs 10 and 11 shall not include any side-tracking or other operation with respect to the initial unit well and shall not be any well that is drilled as a replacement or substitute well for the initial unit well or any subsequent well covered hereby, by virtue of any mechanical or other problems arising directly in connection with the drilling, completing, equipping or producing of the initial unit well or any subsequent well. No party subject to this Order shall have the right to make any subsequent elections as to any such side-tracking, replacement or substitute well.

11. **Election on Subsequent Operations:** In the event the Operator proposes the drilling of a subsequent well or wells, the Operator shall notify those owners who participated in the initial well drilled hereunder of the Operator's intent to drill a subsequent well, and said owners will have **20** days from the date of receipt of said notice to elect whether to participate in the subsequent well. The notice provided by the Operator shall include the estimated dry hole costs and estimated completed well costs of the subsequent well. Owners electing to participate must pay, or make satisfactory arrangements with the Operator to secure the payment, of their proportionate share of said completed well costs within **25** days from the date of receipt of notice from the Operator. Those owners failing to elect within the period provided, or those owners electing to participate but failing to pay their share of the estimated well cost within the period provided, shall be deemed to have elected not to participate in the subsequent well and shall thereafter receive no cash consideration and a total 1/4 royalty, inclusive of all burdens (paragraph 7.5 herein), for all subsequent wells. Anytime an owner elects or is deemed to have elected not to participate in a subsequent well, then that owner shall not be allowed to participate in future wells. The Operator shall commence the subsequent well within **180** days of the well proposal. Any well proposal made under this provision shall expire after 180 days if no well has been commenced and all parties shall be restored to their status prior to the subsequent well or wells proposal. The Oklahoma Corporation Commission shall retain jurisdiction over the drilling and completion costs for subsequent wells.

12. **Operator Lien:** Operator, in addition to any other rights provided herein, should have a lien, as set out in 52 O.S., Section 87.1 (e)(2001), on the interest of any owner subject to this Order, who has elected to participate in the well by paying such owner's proportionate part of the costs thereof.

13. **Special Findings:**

13.1 Notice has been given by publication as required by Commission rules and Affidavits of Publication have been filed. Owners whose names and addresses were attainable have been given actual notice by mail. An adjudicative inquiry was conducted by the Administrative Law Judge into the sufficiency of the search to ascertain the names and addresses of all owners and whether a diligent effort had been made to locate all affected interest owners. Applicant has made a meaningful and diligent search of all reasonably available sources to ascertain those parties entitled to notice and the whereabouts of those entitled to notice but who

were served only by publication. The Commission finds the process was proper and that the Commission has jurisdiction over the subject matter and the parties. Applicant and Operator is an owner of the right to drill on the drilling and spacing unit and to develop and produce the common sources of supply. Applicant has proposed the drilling of a well on said unit to develop the common sources of supply as a unit. A bona fide effort was made by Applicant to reach an agreement with each respondent in such drilling and spacing unit to pool their interest and to develop the drilling and spacing unit common sources of supply as a unit; however, no agreement with the respondents was made.

13.2 The Operator expects to drill a number of horizontal wells through these units and the location and spacing of the wells is critical for the effective and efficient development of Section 21. In addition, the ability to drill more than one well from each surface location prevents economic waste and reduces the environmental impact of drilling the well. For these reasons, it is important that the Operator be able to control the drilling activity in this unit; therefore, the Operator should be the only party permitted to propose subsequent wells.

13.3 Prior to the payment of bonus consideration and/or royalty consideration by Applicant to a Respondent, said Respondent must provide a properly complete Internal Revenue Service Form W-9 [Request for Taxpayer Identification Number and Certification] to Applicant. The form being required is for federal tax purposes. A Respondent shall not be entitled to payment by Applicant until such time as the appropriate Form W-9 has been furnished.

13.4 It is anticipated the initial well will be a Mississippian horizontal well and future horizontal wells will be drilled in the unit. The Springer common source of supply is found immediately above the Mississippian and the Woodford common source of supply is found immediately below the Mississippian. The horizontal portion of the wellbore may penetrate the Springer or Woodford if it drills out of the Mississippian. Also, the fracture stimulation of the Mississippian may affect the Springer or Woodford. The Applicant has a plan of development for all common sources of supply named herein. In addition, the bonus consideration reflected herein are based upon oil and gas leases and transactions which cover all formations and depths, not just the common sources of supply named herein. Therefore, all common sources of supply named in this pooling should be treated in the aggregated as a group or unit.

**14. Filing of Affidavit:** The Applicant or its Attorney shall file with the Secretary of the Commission, within 10 days from the date of this Order, an Affidavit stating that a copy of this Order was mailed within 3 days from the date of the Order to all parties pooled by this Order, whose addresses are known.

**15. Commencement of Operations:** Operator has commenced operations for the drilling of the initial well in the unit and shall diligently prosecute same to completion in a reasonably prudent manner or this Order shall be null and void, except as to payment of cash bonus.

16. **Escrow Account:** If any payment of bonus due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then said bonus shall be paid into an escrow account within **90** days after this Order and shall not be commingled with any funds of the Applicant or Operator. Any royalty payments or other payments due to such person shall be paid into an escrow account by the holder of such funds. Responsibility for filing reports with the Commission as required by law and Commission rule as to bonus, royalty or other payments deposited into escrow accounts shall be with the applicable holder. Such funds deposited in said escrow accounts shall be held for the exclusive use of, and sole benefit of, the person entitled thereto. It shall be the responsibility of the Operator to notify all other holders of this provision and of the Commission rules regarding unclaimed monies under pooling orders.

17. **Conclusion:** The relief requested is necessary to prevent or to assist in preventing the various types of waste of oil or gas prohibited by statute, or any of said wastes, and to protect or assist in protecting the correlative rights of interested parties. Such requested relief, as set forth above, should be granted and IT IS SO ORDERED.

CORPORATION COMMISSION OF OKLAHOMA

*Dana L. Murphy*

DANA L. MURPHY, Chairman

*J. Todd Hiatt*

J. TODD HIETT, Vice Chairman

*Bob Anthony*

BOB ANTHONY, Commissioner



DONE AND PERFORMED this 21<sup>st</sup> day of March, 2019.

BY ORDER OF THE COMMISSION:

*Peggy Mitchell*

PEGGY MITCHELL, Secretary

*act.*

Approved:

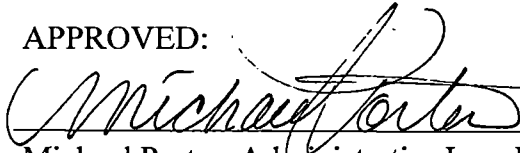
*Karl F. Hirsch*

Karl F. Hirsch, OBA No. 4232

**REPORT OF THE ADMINISTRATIVE LAW JUDGE**


The foregoing Findings and Order is the report and recommendation of the Administrative Law Judge.

APPROVED:

  
\_\_\_\_\_  
Michael Porter, Administrative Law Judge

MAR 1-1 2019

\_\_\_\_\_  
Date

  
\_\_\_\_\_  
Reviewer

3-12-2019

\_\_\_\_\_  
Date



**RESPONDENTS WITH KNOWN  
ADDRESSES:**

1. Allen E. Humphrey, if living or if deceased, his known and unknown heirs, successors and assigns  
c/o Charles B. Humphrey  
400 S. Record St., Ste. 875  
Dallas, TX 75202  
**CURATIVE**
2. Ann Otten  
1574 W. Brookview Ln.  
Saint George, UT 84770  
**CURATIVE**
3. Arbuckle Resources, LLC  
P.O. Box 54737  
Oklahoma City, OK 73154
4. Bartroleum Corporation of America  
c/o Brighton Exploration, Inc.  
6309 Desco Dr.  
Dallas, TX 75225  
**CURATIVE**
5. Bennett K. Harper, Successor Trustee of the Frederick T. Harper and Jane Knight Harper Revocable Trust dated December 2, 1991  
69 Redwing Dr.  
Santa Rose, CA 95409  
**CURATIVE**
6. Bill M. Muncy 1989 Revocable Trust dated September 22, 1989  
c/o Michael W. Muncy  
P.O. Box 721596  
Norman, OK 73070  
**CURATIVE**
7. BOKF, N.A., f/k/a Bank of Oklahoma N.A, f/k/a Bank of Oklahoma, Oklahoma City, N.A., Trustee of F. H. Prime Trust dated August 26, 1977  
c/o Lawrence C. Prime, Jr.  
6001 Brookline Ave., Apt. #213  
Oklahoma City, OK 73112  
**DISMISSED**
8. Boomslang Resources, LLC  
P.O. Box 141140  
Dallas, TX 75214  
**CURATIVE**
9. Calumet Energy, LLC  
P.O. Box 727  
Wichita Falls, TX 76307-0727
10. Calvin David Bright, Jr.  
913 NW 44th St.  
Oklahoma City, OK 73118-6429  
**CURATIVE**
11. Camino Natural Resources, LLC  
1401 17th St., Ste. 1000  
Denver, CO 80202
12. Carsten Family Revocable Trust, created August 10, 1992  
c/o Heather Brand  
32921 Calle de la Burrita  
Malibu, CA 90265  
**CURATIVE**
13. Castell Oil Company, LLC  
5128 Apache Plume Road, Ste. 300  
Fort Worth, TX 76109
14. Dee Gray, Trustee of The Dee Gray Living Trust dated 11/19/2008  
P.O. Box 2472  
Prescott, AZ 86302

15. Duke Minerals Non-OP, LLC  
c/o Walker and Walker  
511 Couch Dr., Third Floor  
Oklahoma City, OK 73102  
**CURATIVE**
16. Elaine S. Anderson, if living or if  
deceased, her known and unknown  
heirs, successors and assigns  
c/o Sandra S. Rumsey  
11825 Nevers Rd  
Snohomish, WA 98290-6804  
**CURATIVE**
17. Elois Muncy and Michael William  
Muncy, Trustees of the Bill M. Muncy  
1989 Revocable Trust dated September  
22, 1989  
P.O. Box 721596  
Norman, OK 73070  
**CURATIVE**
18. Evelyn Harrison  
9911 S. 67th East Pl.  
Tulsa, OK 74133  
**CURATIVE**
19. Frank Prime Harper and Gertrude de  
Garmo Harper, Co-Trustees of the  
Robert Frank Harper Family Trust  
275 Ash St.  
Crystal Lake, IL 60014  
**CURATIVE**
20. Gary H. Barnard, Sr.  
108 W. Choctaw Ave.  
Chickasha, OK 73018-1616  
**DISMISSED**
21. Geoffrey Harper  
1000 Joan Crescent  
Victoria, B.C., Canada V8S 3L5  
**CURATIVE**
22. Grady County Minerals, LLC  
1 North Park Sq.  
Asheville, NC 28801  
**DISMISSED**
23. Haupolis, LLC  
3939 Essex Ln., Ste. 100  
Houston, TX 77027  
**CURATIVE**
24. Hay Creek Oil Company, LLC  
c/o Hay Creek Royalties, LLC  
P.O. Box 3256  
Oklahoma City, OK 73101  
**CURATIVE**
25. Hay Creek Operating, LLC  
c/o Hay Creek Royalties, LLC  
P.O. Box 3256  
Oklahoma City, OK 73101  
**CURATIVE**
26. Hay Creek Royalties, LLC  
P.O. Box 3256  
Oklahoma City, OK 73101
27. Hazeltine Minerals, LLC  
P.O. Box 20726  
Oklahoma City, OK 73156-0726  
**CURATIVE**
28. Helen Ratcliff  
3304 Arizona Ave.  
Chickasha, OK 73018  
**CURATIVE**
29. J. W. McKee  
1164 CS 2890  
Tuttle, OK 73089  
**CURATIVE**
30. John and Mary Lou Paxton Family Trust  
3782 Paseo Vista Famosa  
Rancho Santa Fe, CA 92091-4117  
**WRONG ADDRESS**

31. John and Mary Lou Paxton Family Trust  
c/o Teresa A. Paxton  
7777 Alvarado Road, Suite 311  
La Mesa, CA 91942-8272  
**CURATIVE**
32. John J. Ryan and Sons, Inc.  
c/o William A. V. Cecil, Jr.  
202 Busbee Mountain Rd  
Asheville, NC 28803-8556  
**CURATIVE**
33. John M. Nelson  
P.O. Box 968  
Chickasha, OK 73023  
**CURATIVE**
34. Keegan V. Doke and Dedra Doke  
1673 West Main St.  
Amber, OK 73004
35. Kenneth J. Laney, Trustee of the KJR  
Laney Family Trust  
17514 Moss Forest  
Houston, TX 77090
36. Kenneth J. Laney, Trustee of the  
Patricia D. Sullens 2001 Trust  
17514 Moss Forest  
Houston, TX 77090  
**CURATIVE**
37. Keystone Energy Partners, LLC  
9008 N. Kelley Ave.  
Oklahoma City, OK 73131
38. Known and Unknown Heirs, Successors  
and Assigns of Calvin David Bright, Sr.  
c/o Calvin David Bright, Jr.  
913 NW 44th St.  
Oklahoma City, OK 73118-6429  
**CURATIVE**
39. Known and Unknown Heirs, Successors  
and Assigns of Casey Webb  
c/o Jessica Webb Bailey  
7221 Rustic Valley Dr.  
Dallas, TX 75248  
**CURATIVE**
40. Known and Unknown Heirs, Successors  
and Assigns of Clay Wilson, Jr. a/k/a  
Clay E. Wilson, Jr.  
c/o Lisa Lea Wilson Hart  
3308 Pondridge Rd  
Chickasha, OK 73018-7700  
**CURATIVE**
41. Known and Unknown Heirs, Successors  
and Assigns of Clay Wilson, Jr. a/k/a  
Clay E. Wilson, Jr.  
c/o Shirley E. McGinnis  
2304 W. Carolina Ave.  
Chickasha, OK 73018-6243  
**CURATIVE**
42. Known and Unknown Heirs, Successors  
and Assigns of David F. Harper  
c/o Holly E. Harper  
2770 Seaview Rd  
Victoria, B.C., Canada V8N 1K8  
**CURATIVE**
43. Known and Unknown Heirs, Successors  
and Assigns of Dora Louise Smith  
c/o Valerie Kirkman  
498 Ednam Cir.  
Charlottesville, VA 22903  
**CURATIVE**
44. Known and Unknown Heirs, Successors  
and Assigns of Doris Early  
c/o Raymond Paul Early  
4832 W. 83rd St. S  
Muskogee, OK 74401  
**CURATIVE**

45. Known and Unknown Heirs, Successors and Assigns of Edith Prime  
c/o Lawrence C. Prime, Jr.  
6001 Brookline Ave., Apt. #213  
Oklahoma City, OK 73112  
**DISMISSED**
46. Known and Unknown Heirs, Successors and Assigns of F. H. Prime  
c/o Lawrence C. Prime, Jr.  
6001 Brookline Ave., Apt. #213  
Oklahoma City, OK 73112  
**DISMISSED**
47. Known and Unknown Heirs, Successors and Assigns of Geneva Marie Williams  
c/o David Burl Williams  
P.O. Box 116  
Gunnison, CO 81230  
**CURATIVE**
48. Known and Unknown Heirs, Successors and Assigns of George F. Smith  
c/o Valerie Kirkman  
498 Ednam Cir.  
Charlottesville, VA 22903  
**CURATIVE**
49. Known and Unknown Heirs, Successors and Assigns of Graham H. Harper a/k/a Graham Hewitt Harper  
c/o Holly E. Harper  
2770 Seaview Rd  
Victoria, B.C., Canada V8N 1K8  
**CURATIVE**
50. Known and Unknown Heirs, Successors and Assigns of James Arthur Webb  
a/k/a Arthur Webb  
c/o Jessica Webb Bailey  
7221 Rustic Valley Dr.  
Dallas, TX 75248  
**CURATIVE**
51. Known and Unknown Heirs, Successors and Assigns of James T. L. Ryan  
c/o William A. V. Cecil, Jr.  
202 Busbee Mountain Rd  
Asheville, NC 28803-8556  
**CURATIVE**
52. Known and Unknown Heirs, Successors and Assigns of John L. Paxton  
c/o Teresa A. Paxton  
6973 Upper Gold Creek Rd., Apt. #R  
Sandpoint, ID 83864-4903  
**CURATIVE**
53. Known and Unknown Heirs, Successors and Assigns of Lawrence C. Prime  
c/o Lawrence C. Prime, Jr.  
6001 Brookline Ave., Apt. #213  
Oklahoma City, OK 73112  
**DISMISSED**
54. Known and Unknown Heirs, Successors and Assigns of Lynn Hoffman Mears  
c/o Holly E. Harper  
2770 Seaview Rd  
Victoria, B.C., Canada V8N 1K8  
**CURATIVE**
55. Known and Unknown Heirs, Successors and Assigns of M. E. Ellsberry a/k/a Michael E. Ellsberry  
c/o Michael Allen Ellsberry  
1006 Dove Creek Dr.  
Athens, TX 75751-2950  
**CURATIVE**
56. Known and Unknown Heirs, Successors and Assigns of Margaret Johnson Colleoni a/k/a Margaret E. Colleoni  
c/o Charlotte Gibson Slemph  
2507 E 18th St.  
Tulsa, OK 74104-5801  
**CURATIVE**

57. Known and Unknown Heirs, Successors and Assigns of Marie G. Colleoni  
c/o Charlotte Gibson Slemp  
2507 E 18th St.  
Tulsa, OK 74104-5801  
**CURATIVE**
58. Known and Unknown Heirs, Successors and Assigns of Mark Cary Stanley, Jr.  
a/k/a Mark Carey Stanley, Jr.  
c/o Verlène S. Stanley  
605 Flanders Dr.  
Chickasha, OK 73018-7725  
**CURATIVE**
59. Known and Unknown Heirs, Successors and Assigns of Nadine L. Raffoul  
c/o Kenneth J. Laney  
17514 Moss Forest  
Houston, TX 77090  
**CURATIVE**
60. Known and Unknown Heirs, Successors and Assigns of Robert Frank Harper  
c/o Ben Harper  
69 Redwing Dr.  
Santa Rose, CA 95409  
**CURATIVE**
61. Known and Unknown Heirs, Successors and Assigns of Susan Celia Prime  
c/o Lawrence C. Prime, Jr.  
6001 Brookline Ave., Apt. #213  
Oklahoma City, OK 73112  
**DISMISSED**
62. Known and Unknown Heirs, Successors and Assigns of Theodore J. Kreatschman  
Kreatschman  
c/o James D. Kreatschman  
P.O. Box 33085  
Juneau, AK 99803  
**CURATIVE**
63. Known and Unknown Heirs, Successors and Assigns of William M. Reed, II  
c/o Grace McLain Reed  
2700 Clover Lane  
Dalworthington, TX 76015  
**CURATIVE**
64. L. Dick Bachman a/k/a Larry Dick Bachman  
6 Doral Pl.  
Richardson, TX 75080
65. Lisa L. Hansen f/k/a Lisa L. Harrison Hansen  
350 Davenport Dr.  
Livingston, TX 77351-8435  
**CURATIVE**
66. LongPoint Minerals, LLC  
100 St. Paul St., Ste. 400  
Denver, CO 80206
67. Louise Paxton, Trustee of the Louise Paxton Trust  
c/o Level 4  
11812 San Vicente Blvd., 4th Floor  
Los Angeles, CA 90049  
**CURATIVE**
68. Mark Cary Stanley, Jr. Revocable Living Trust - 1998  
c/o Verlène S. Stanley  
605 Flanders Dr.  
Chickasha, OK 73018-7725  
**CURATIVE**
69. MDL Energy Investment Company, LLC  
P.O. Box 728  
Wichita Falls, TX 76307-0728

70. Nancy I. Voris, Trustee of the Robert Paxton Trust UTA Leonie T. Gray  
7777 Alvarado Rd., Ste. 311  
La Mesa, CA 91942  
**CURATIVE**
71. Native Exploration Operating, LLC  
909 NW 63rd St.  
Oklahoma City, OK 73116
72. NorAm Energy Corporation f/k/a  
NorAm Gas Transmission Company  
c/o CenterPoint Energy Resources  
Corporation  
P.O. Box 4567  
Houston, TX 77210-4567  
**CURATIVE**
73. Norma Smith  
c/o Valerie Kirkman  
498 Ednam Cir.  
Charlottesville, VA 22903  
**CURATIVE**
74. Offenhauser Energy, LP  
P.O. Box 728  
Wichita Falls, TX 76307-0728
75. Patricia Webb Cox  
7331 Kirkham Dr.  
Dallas, TX 75252-6337  
**CURATIVE**
76. Phillip Neal Stanley, Trustee of the  
Phillip Neal Stanley Revocable Trust  
dated April 23, 1999  
c/o Verlene S. Stanley  
605 Flanders Dr.  
Chickasha, OK 73018-7725  
**CURATIVE**
77. Ryan Family Mineral Holdings, LLC  
c/o James C. Hodges, PC  
2622 East 21st St., Ste. 4  
Tulsa, OK 74114
78. Sandra S. Rumsey, if living or if  
deceased, her known and unknown  
heirs, successors and assigns  
11825 Nevers Rd  
Snohomish, WA 98290-6804  
**CURATIVE**
79. Spurgeon Land Services, LLC  
1500 W. Edmond Rd  
Edmond, OK 73003
80. Steve and Teresa Paxton, Trustees of the  
Steve and Teresa Paxton Trust  
6973 Upper Gold Creek Rd.  
Sandpoint, ID 83864  
**CURATIVE**
81. T.S. Dudley Land Company  
c/o Dudley Land Company  
5925 N. Robinson Ave.  
Oklahoma City, OK 73118
82. Todco Properties, Inc.  
1818 West Lindsey, Ste. A-102  
Norman, OK 73069
83. TPR Mid-Continent, LLC  
9020 Capital Of Texas Hwy N, Building  
1, Ste. 170  
Austin, TX 78759
84. Verlene Smith Stanley and Phillip Neal  
Stanley, Trustees of the Mark C.  
Stanley, Jr. Revocable Living Trust -  
1998 created pursuant to the Declaration  
of Trust, dated May 14, 1998  
605 Flanders Dr.  
Chickasha, OK 73018-7725  
**CURATIVE**

85. Verlene Smith Stanley, Trustee of the  
Verlene Smith Stanley Revocable Trust  
dated April 23, 1999  
605 Flanders Dr.  
Chickasha, OK 73018-7725  
**CURATIVE**

86. Wendy Jane Schaedel, Successor  
Trustee of the Frederick T. Harper and  
Jane Knight Harper Revocable Trust  
dated December 2, 1991  
274 Edgemere Way  
East Naples, FL 34105  
**CURATIVE**

**RESPONDENTS WITH UNKNOWN OR  
UNLOCATABLE ADDRESSES  
(with last known addresses if available):**

None.

And if any of the above are deceased or no  
longer in business, their unknown heirs,  
 devisees, executors, administrators, trustees,  
 successors and assigns, immediate and remote.