

LKL
10-29-18

BEFORE THE CORPORATION COMMISSION
OF THE STATE OF OKLAHOMA

<u>APPLICANT:</u>	JONES ENERGY, LLC;)	
	NOSLEY SCOOP, LLC; AND,)	
	NOSLEY ACQUISITION, LLC)	
)	
<u>RELIEF SOUGHT:</u>	WELL LOCATION EXCEPTION)	CAUSE CD NO.
)	
<u>LEGAL DESCRIPTION:</u>	SECTION 28,)	201808116
	TOWNSHIP 10 NORTH,)	
	RANGE 7 WEST,)	ORDER NO.
	GRADY COUNTY, OKLAHOMA)	686106

EMERGENCY ORDER

The Application for an Emergency Order authorizing the commencement of operations to drill, test, complete and produce a well at an off-pattern location came on for hearing before the Corporation Commission of the State of Oklahoma on the 16th day of October, 2018, in the Commission Courtroom, Jim Thorpe Building, Oklahoma City, Oklahoma, with notice of hearing being given as shown by the Affidavit of Mailing on file in this cause. The appearances included **Eric Huddleston**, attorney for Applicant.

FINDINGS

1. This is an Application for an Order allowing the commencement of operations to drill, test, and complete an off-pattern well as to the Mississippian, Woodford, and Hunton common sources of supply. Said well to be located:

Location at commencement of completion interval:

no closer than 165 feet from the south line and no closer than 1,280 feet from the east line of the unit described as Section 28, Township 10 North, Range 7 West, Grady County, Oklahoma,

Location at end of completion interval:

no closer than 165 feet from the north line and no closer than 1,280 feet from the east line of the unit described as Section 28, Township 10 North, Range 7 West, Grady County, Oklahoma.

2. The Commission has jurisdiction over the subject matter herein.

3. The evidence showed that the hearing on the merits is currently scheduled for October 29, 2018. The evidence further showed that Applicant intended to use a spudder rig which would be moved on location to set surface casing five to seven days prior to the date of the hearing on the merits, and by using the spudder rig they would save approximately \$56,000. The main rig will then move in on November 1, 2018, which is the Cactus Rig #144. If it is delayed because the spudder rig cannot move on location, its standby rate is \$17,600 per day. If there is any delay in drilling this well, Applicant may start having leases expire on November 2, 2018, and could lose as much as 50.1 acres which would have a value of \$271,685. In the absence of emergency relief, Applicant will suffer financial harm.

ORDER

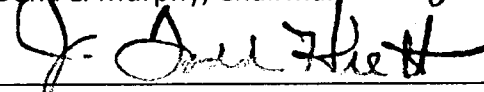
IT IS THEREFORE ORDERED by the Corporation Commission of the State of Oklahoma that Jones Energy, LLC be and it is by this Order, granted authority to commence operations to drill, test, and complete the off-pattern well as to the Mississippian, Woodford, and Hunton common sources of supply, said well to be located as described above.

Jones Energy, LLC is restricted from producing the subject well until the final determination in this cause. Provided further, that this Order is subject to the final determination of the Commission and the relief granted hereby shall expire 90 days from the date of this Order.

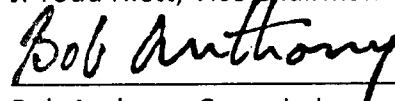
CORPORATION COMMISSION OF OKLAHOMA



Dana L. Murphy, Chairman



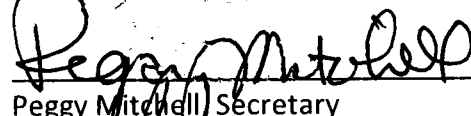
J. Todd Hiatt, Vice Chairman



Bob Anthony, Commissioner

DONE AND PERFORMED THIS 5 DAY OF November, 2018.

BY ORDER OF THE COMMISSION:



Peggy Mitchell, Secretary

