

LKL
6-11-18

BEFORE THE CORPORATION COMMISSION
OF THE STATE OF OKLAHOMA

APPLICANT: FOURPOINT ENERGY, LLC
RELIEF SOUGHT: INCREASED WELL DENSITY
LEGAL DESCRIPTION: SECTION 25,
TOWNSHIP 10 NORTH, RANGE 19 WEST,
WASHITA COUNTY, OKLAHOMA

CAUSE CD NO.
201801082-T
ORDER NO.
679291

FINDINGS AND ORDER

Hearing Date and Place: 8:30 a.m., the 21st day of May, 2018, Eastern Regional Division, 440 S. Houston, Suite 114, Tulsa, Oklahoma 74127.

Appearance: Ron M. Barnes and Grayson Barnes, Attorneys, appeared for Applicant.

Previous Order: None.

Notice and Jurisdiction: Notice has been given as required and the Commission has jurisdiction of the subject and the persons.

Amendment: None.

Relief Requested: Applicant requests that two additional wells be permitted for the unit described Section 25, Township 10 North, Range 19 West, Washita County, Oklahoma and that FourPoint Energy, LLC be permitted to drill, test, complete and produce the additional wells.

Relief Granted: The requested relief is granted. The two additional wells will be for the 640-acre unit described as Section 25, Township 10 North, Range 19 West, Washita County, Oklahoma and for the following common source of supply:

Common Source of Supply

Exception to Order No.

Granite Wash

152486

Reason for Relief: That the requested increased well density is necessary to effectively drain that portion of the named common source of supply that will not be drained by the existing unit wells. The unit was originally underlain by 20,490 mmcf in the Granite Wash common source of supply. The existing unit wells will ultimately drain 12,620 mmcf in the Granite Wash. There will remain 7,870 mmcf in the Granite Wash unrecovered by the existing unit wells unless the two additional wells are permitted.

Allowable: If any of the wells are completed as a predominantly oil well, its allowable shall be afforded based on Appendix A (Allocated Well Allowable Table) as supplemented by Appendix C: Table HD for horizontal wells. If any of the wells are completed as a vertical oil well the well or wells will have an 80-acre allowable. If there is more than one well per 80-acres the wells will share the 80-acre allowable. Provided in the event any of the wells are completed as a predominantly gas well the well will share a single unit gas allowable based on the test of the best well and if incapable of producing its share of the allowable, such excess allowable may be produced by the capable well.

Companion Causes: Multiunit Horizontal Well Cause CD Nos. 201802263-T and 201802265-T; Well Location Exception Cause CD Nos. 201802264-T and 201802266-T; and Separate Allowable Cause CD No. 201802268-T.

That the increased well density in accordance with the foregoing is necessary to prevent waste and to protect correlative rights and FourPoint Energy, LLC shall be permitted to drill and produce the two additional wells and the wells shall be permitted as set out herein and IT IS SO ORDERED.

Unless operations for drilling the two additional wells permitted herein have been commenced within one year of the date of this Order, the Order shall expire as to any well not commenced.

DONE AND PERFORMED THIS 15th day of June, 2018.

CORPORATION COMMISSION OF OKLAHOMA

Dana L. Murphy
DANA L. MURPHY, Chairman

J. Todd Hiatt
J. TODD HIETT, Vice Chairman

Bob Anthony
BOB ANTHONY, Commissioner

BY ORDER OF THE COMMISSION:

Peggy Mitchell
PEGGY MITCHELL, Secretary

REPORT OF THE ADMINISTRATIVE LAW JUDGE

The foregoing Findings and Order is the report and recommendation of the Administrative Law Judge.

APPROVED:

Curtis M. Johnson
CURTIS M. JOHNSON, DEPUTY
ADMINISTRATIVE LAW JUDGE

6-6-18
Date

Duncan Balluff
REVIEWER

6/8/18
Date

APPROVED AS TO FORM
AND CONTENT

Ron M. Barnes
RON M. BARNES, OBA #534
GRAYSON BARNES, OBA #31475