

BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: NEWFIELD EXPLORATION MID-)
CONTINENT INC.)
RELIEF SOUGHT: POOLING (PART OF A MULTIUNIT)) CAUSE CD NO. 201703754-T
LEGAL DESCRIPTION: SECTION 2, TOWNSHIP 7 NORTH,)
RANGE 5 WEST, GRADY COUNTY,) ORDER NO. **672759**
OKLAHOMA)

ORDER OF THE COMMISSION

1. Hearing Date and Place: 8:30 a.m., October 5, 2017, Kerr State Office Building, 440 S. Houston, Tulsa, OK 74127.

2. Appearances: **GREGORY L. MAHAFFEY**, Attorney, appeared for Applicant; **ERIC R. KING**, Attorney, appeared for PEC Minerals, LP; **MICHAEL D. STACK**, Attorney, appeared for Rebellion Energy; and **ROBERT D. GRAY**, Attorney, appeared for Ward Petroleum Corporation and WEP Operating OK, LLC.

3. Notice and Jurisdiction: Notice has been given as required and the Commission has jurisdiction of the subject and persons. The Commission has conducted a judicial inquiry into the sufficiency of Applicant's search to determine the names and whereabouts of respondents served herein by publication, and based on the evidence adduced, the Commission finds that Applicant, the owner of oil and gas leasehold interests within the lands described in the caption hereof, has exercised due diligence and has conducted a meaningful search of all reasonably available sources at hand. The Commission approves the publication service given herein as meeting statutory requirements and the minimum standards of state and federal due process so that notice has been given in all respects as required by law and by the rules of the Commission.

4. Amendment: This application was orally amended to dismiss the Respondents indicated as Dismissed on Exhibit "A" attached hereto.

5. Relief Requested: To pool and adjudicate the rights and equities of the owners named on Exhibit "A" in the Mississippian, Woodford and Hunton common sources of supply underlying Section 2, Township 7 North, Range 5 West, Grady County, Oklahoma, and to designate Applicant or some other party as Operator.

6. Relief Granted: The requested relief is granted and the rights and equities of all owners named in Exhibit "A" attached hereto are hereby pooled, adjudicated, and determined in the lands described in the caption hereof for the common sources of supply as indicated:

Common Source of Supply	Size of Unit	Order No.
Mississippian	640-Acre Horizontal	668165
Woodford	640-Acre Horizontal	668165
Hunton	640-Acre Horizontal	668165

Applicant's witness testified that the initial well will be a Woodford well and that future horizontal wells in the unit are anticipated. The Mississippian and Hunton formation are Associated Common Sources of Supply. Also, Applicant will proceed with diligence to develop all the common sources of supply named herein, as each formation above the Woodford will be penetrated, and the Hunton (below the target

formation, may be penetrated or possibly fracked into by the horizontal Woodford well and valuable information regarding these formations can be obtained to assist in future development of said common sources of supply. Further, the bonus values testified to are based upon oil and gas leases taken which cover all the pooled formations.

Said owners named in Exhibit "A", attached hereto, are afforded the following elections which said owners may make with all or any part of their interest; however, said owners must make their elections within 20 days from the date of this order. That the Commission shall retain jurisdiction to determine the reasonableness and necessity of the drilling, completion and operation costs to develop the unit and wells covered hereby.

6.1 **Participate:** To participate in the development of the unit and common source of supply by agreeing to pay such owner's proportionate part of the actual development and operation costs of the initial well covered hereby, which costs shall include a reasonable monthly charge for overhead which may be changed from time to time at the option of Operator, but shall not exceed what is reasonable, and by paying, as set out below, to Operator such owner's proportionate part of the estimated completed for production cost thereof, or by securing or furnishing security in addition to the election to participate for such payment satisfactory to the Operator, within 25 days from the date of this order, as follows:

Completed for production*	-	\$9,667,500.00
Completed as a dry hole	-	\$3,400,000.00

Per Multiunit Horizontal Well Interim Order to issue in Cause CD No. 201703752-T, Section 2 shall bear 50% of the total well costs, subject to adjustment by a Final Order to issue in such Cause CD No. 201703752-T; or **ALLOCATED Completed for Production Costs--\$4,833,750.*

However, in the event an owner elects to participate in said well he thereby agrees to pay his proportionate part of the actual costs thereof and if he fails or refuses to pay or to secure the payment of such owner's proportionate part of the completed for production cost as set forth herein, or fails or refuses to pay or furnish security satisfactory to the Operator for the payment thereof, all within the periods of time as prescribed in this order, then such owner shall be deemed to have elected to accept the cash bonus plus overriding or excess royalty, as provided in Paragraph 6.2 below. Thereupon, the payment of such cash bonus shall be made by Operator within 35 days after the last day on which such defaulting owner, under this order, should have paid his proportionate part of such costs or should have made satisfactory arrangements for the payment thereof with Operator and upon receipt of a signed IRS Form W-9.

6.2 **Cash Consideration of \$5,500.00 Per Acre and 1/8 Total Royalty - Unit Interest:** To accept **\$5,500.00 per acre** as a fair, reasonable, and equitable bonus to be paid unto each owner who elects not to participate in said well by paying such owner's proportionate part of the cost thereof, such cash bonus to be paid by Operator within the later of 35 days from the date of this order or upon receipt of a signed IRS Form W-9 and when so paid shall be satisfaction in full for all rights and interests of such owner in the wells, unit and common sources of supply covered hereby, except for any normal 1/8 royalty interest, as defined in 52 Okla. Stat. § 87.1(e). Provided, however, that if any owner's interest has burdens that exceed the normal 1/8 royalty interest, then, in that event, such owner shall be deemed to have accepted the option provided in Paragraph 6.3 below. **Further, any party electing to accept the consideration set forth in this paragraph must be able to deliver on the date elections are due an 87.5% net revenue interest.**

6.3 **Cash Consideration of \$5,250.00 Per Acre and 3/16 Total Royalty - Unit**

Interest: To accept \$5,250.00 per acre plus an overriding royalty or excess royalty of $1/16 \times 8/8$ as a fair, reasonable, and equitable bonus to be paid unto each owner who elects not to participate in said well by paying such owner's proportionate part of the cost thereof; such cash bonus to be paid by Operator within the later of 35 days from the date of this Order or upon receipt of a signed IRS Form W-9 and when so paid shall be satisfaction in full for all rights and interests of such owner in the wells, unit and common sources of supply covered hereby, except for any normal $1/8$ royalty interest, as defined in 52 Okla. Stat. § 87.1(e); **provided, however, in the event any owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal $1/8$ royalty as defined herein, then such excess royalty, overriding royalty, or other burden shall be charged against the $1/16 \times 8/8$ overriding or excess royalty as herein set forth, and the same shall be reduced by the amount of any such excess, and further provided that in the event the oil and gas interest of any owner is subject to any royalty, overriding royalty or other payments out of production which create a burden on such interest in excess of the normal $1/8$ royalty, plus overriding royalty or excess royalty provided in this paragraph, then in that event, such owner shall be deemed to have accepted the option provided in Paragraph 6.4 below. **Further, any party electing to accept the consideration set forth in this paragraph must be able to deliver on the date elections are due an 81.25% net revenue interest.****

6.4 **Cash Consideration of \$5,000.00 Per Acre and 1/5 Total Royalty - Unit**

Interest: To accept \$5,000.00 per acre plus an overriding royalty or excess royalty of $7.5\% \times 8/8$ as a fair, reasonable, and equitable bonus to be paid unto each owner who elects not to participate in said well by paying such owner's proportionate part of the cost thereof; such cash bonus to be paid within the later of 35 days from the date of this order or upon receipt of a signed IRS Form W-9 and when so paid shall be satisfaction in full for all rights and interests of such owner in the wells, unit and common sources of supply covered hereby, except for any normal $1/8$ royalty interest, as defined in 52 Okla. Stat. § 87.1(e); **provided, however, in the event any owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal $1/8$ royalty as defined herein, then, such excess royalty, overriding royalty, or other burden shall be charged against the $7.5\% \times 8/8$ overriding or excess royalty as herein set forth, and the same shall be reduced by the amount of any such excess, and further provided that in the event the oil and gas interest of any owner is subject to any royalty, overriding royalty or other payments out of production which create a burden on such interest in excess of the normal $1/8$ royalty, plus overriding royalty or excess royalty provided in this paragraph, then in that event, such owner shall be deemed to have accepted the option provided in Paragraph 6.5 below. **Further, any party electing to accept the consideration set forth in this paragraph must be able to deliver on the date elections are due an 80.00% net revenue interest.****

6.5 **Cash Consideration of \$1,000.00 Per Acre and 22.5% Total Royalty - Unit**

Interest: To accept \$1,000.00 per acre plus an overriding or excess royalty of $10.0\% \times 8/8$ as a fair, reasonable, and equitable bonus to be paid unto each owner who elects not to participate in said well by paying such owner's proportionate part of the cost thereof; such overriding or excess royalty shall be satisfaction in full for all rights and interests of such owner in the wells, unit and common sources of supply covered hereby, except for any normal $1/8$ royalty interest, as defined in 52 Okla. Stat. § 87.1(e); **provided, however, in the event any owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal $1/8$ royalty as defined herein, then, such excess royalty, overriding royalty or other burden shall be charged against the $10.0\% \times 8/8$ overriding royalty or excess royalty as herein set forth, and the same shall be reduced by the amount of any such excess, and further provided that if an owner's interest has burdens that exceed the normal $1/8$ royalty plus overriding royalty or excess royalty provided in this paragraph, then in that event, such owner shall be deemed to have accepted the option provided in Paragraph 6.6 below. **Further, any party****

electing to accept the consideration set forth in this paragraph must be able to deliver on the date elections are due a 77.5% net revenue interest.

6.6 **No Cash Consideration Per Acre and 1/4 Total Royalty - Unit Interest:** To accept no cash and an overriding or excess royalty of 1/8 of 8/8 as a fair, reasonable, and equitable bonus to be paid unto each owner who elects not to participate in said well by paying such owner's proportionate part of the cost thereof; such overriding or excess royalty shall be satisfaction in full for all rights and interests of such owner in the wells, unit and common sources of supply covered hereby, except for any normal 1/8 royalty interest, as defined in 52 Okla. Stat. § 87.1(e); **provided, however, in the event any owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal 1/8 royalty as defined herein, then, such excess royalty, overriding royalty or other burden shall be charged against the 1/8 x 8/8 overriding royalty or excess royalty as herein set forth, and the same shall be reduced by the amount of any such excess.**

6.7 **Allocation of Bonus:** It was the expert land testimony that current fair market value for all common sources of supply named in Paragraph 6 is \$5,500 per acre bonus plus 1/8 royalty, \$5,250 per acre bonus plus 3/16 royalty, \$5,000 per acre bonus plus 1/5 royalty, \$1,000 per acre bonus plus 22.5% royalty or No Cash and 1/4 royalty. It was the further testimony of both expert land and expert engineering witnesses that such bonuses should be allocated as follows:

<u>Common Source of Supply</u>	<u>Allocation</u>
Mississippian	39%
Woodford	61%
Hunton	0%

6.8 **RIGHT TO DEFERRED ELECTION AS TO ASSOCIATED COMMON SOURCES OF SUPPLY:** Per Interim Order to issue in Cause CD No. 201703752-T, Applicant's initial well is to be a multiunit horizontal well targeted to the Woodford common source of supply; the Mississippian and Hunton are associated common sources of supply. Any Respondent herein has the right to request a deferred, separate election as to the **Associated Mississippian and Hunton** common sources of supply, with such requested, deferred election to be included with such Respondent's initial, written election due within 20 days from the date of this Order, in accordance with the provisions of Paragraph 6 herein. Such separate, deferred election shall be made in accordance with the provisions of Paragraph 12.2 herein, at the time that a subsequent well is proposed which is targeted to either the **Mississippian or Hunton** common source of supply. **FAILURE OF A RESPONDENT TO TIMELY ELECT TO PARTICIPATE IN THE INITIAL WELL AS SET FORTH IN PARAGRAPH 6.1 HEREIN, OR FAILURE OF A RESPONDENT TO TIMELY ELECT TO DEFER SUCH RESPONDENT'S ELECTION AS TO THE ASSOCIATED MISSISSIPPIAN AND HUNTON COMMON SOURCES OF SUPPLY, SHALL RESULT IN SUCH RESPONDENT BEING DEEMED TO HAVE ELECTED THE ALLOCATED CASH BONUS AND ROYALTY SET FOR SUCH ASSOCIATED MISSISSIPPIAN AND HUNTON COMMON SOURCES OF SUPPLY, AS IS APPLICABLE TO THE OPTION IN PARAGRAPH 6 ELECTED, OR DEEMED TO BE ELECTED, BY SUCH RESPONDENT.**

7. **Failure to Elect:** In the event any owner fails to elect within the time and in the manner as set out above which of the alternatives set forth in Paragraph 6 above, any such owner accepts, then such owner shall be deemed to have accepted the highest cash bonus and lowest royalty for which such owner qualifies. In the event any owner elects to do other than participate in said well or fails to make an election provided above, such owner shall be deemed to have relinquished unto Operator all of such owner's right, title, interest, or claim in and to the wells, unit and common sources of supply, except for

any normal 1/8 royalty interest, and other share in production to which such owner may be entitled by reason of any election hereunder.

8. Operator: Newfield Exploration Mid-Continent Inc.
24 Waterway Avenue, Suite 900
The Woodlands, Texas 77380
ATTN: LAND DEPARTMENT

An owner of the right to drill in said drilling and spacing unit is designated Operator of the unit well and common source of supply covered hereby and all elections required in Paragraph 6 hereof shall be communicated to said Operator in writing at the address above as required in this order. All written elections must be mailed and postmarked within the election period set forth in Paragraph 6. That said Operator has a current plugging bond or financial statement on file with the Corporation Commission.

9. Commencement of Operations: That Operator shall commence operations for the drilling or other operations with respect to the initial well covered hereby within **one (1) year** from the date of this order and shall diligently prosecute the same to completion in a reasonably prudent manner, or this order shall be of no force and effect, except as to the payment of bonus. If any payment of bonus, royalty payments or other payments due and owing under this order cannot be made because the person entitled thereto cannot be located or is unknown, then said bonus, royalty payments or other payments shall be paid into an escrow account within 90 days after this order and shall not be commingled with any funds of Applicant or Operator. Provided, however, that the Commission shall retain jurisdiction to grant to financially solid and stable holders an exception to the requirement that such funds be paid into an escrow account with a financial institution and permit such holder to escrow such funds within such holder's organization. Responsibility for filing reports with the Commission as required by law and Commission rule as to bonus, royalty or other payments escrowed hereunder shall be with the applicable holder. Such escrowed funds shall be held for the exclusive use of, and sole benefit of, the person entitled thereto. It shall be the responsibility of the Operator to notify all other holders of this provision and of the Commission rules regarding unclaimed monies under pooling orders. If any payment of bonus due and owing under this order cannot be made for any other reason, then such bonus shall be paid into an escrow account and shall not be commingled with any funds of the Applicant or Operator. Any royalty payment or other payments due to such person shall be paid into an escrow account by the holder of such funds.

10. Operator's Lien: That Operator, pursuant to 52 Okla. Stat. § 87.1(e) and in addition to any other rights provided herein, shall have a lien on the leasehold estate and the share of production from the unit pooled hereby of any owner subject to the terms of this order who has elected to participate in the initial well covered hereby. Such lien shall secure the payment of the participant's proportionate share of all costs incurred in the development and operation of the unit.

11. Special Finding: That Applicant exercised due diligence to locate each of the respondents subject to this Application and that a bona fide effort was made to reach an agreement with each respondent and that Applicant has not agreed with all such respondents in such drilling and spacing unit to pool their interests and to develop the drilling and spacing unit and common source of supply as a unit; that Applicant has proposed the drilling of the initial well on said unit and to develop said common source of supply; that the Operator, hereinabove named, is an owner of the right to drill on said drilling and spacing unit and to develop and produce said common source of supply.

12. Special Provisions:

12.1 Non-participants: The granting of the relief requested by Applicant shall include

the intent of Applicant to pool and adjudicate the rights and equities of the owners in the tract described herein as to those separate common sources of supply set forth above to be tested by the proposed well on a unit basis and not on a borehole basis for any wells drilled as to the respective separate common source of supply cited herein. That the election not to participate as a working interest in the proposed initial unit well shall operate to foreclose the interests of the respondents as to elections to participate in any subsequent well that may at some future time be drilled within the subject unit pursuant to this order; and that the initial election made by respondents herein shall be binding as to the respondents, their assigns, heirs, representatives, agents, or estate for the first and all subsequent wells drilled pursuant to this order.

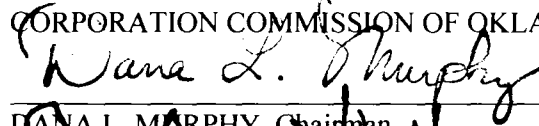
12.2 Participation in Subsequent Wells: As to any common source of supply set forth in Paragraph 6, only those owners who participate ("Participants") both in the initial well and any subsequent well drilled to such common source of supply hereunder can participate in subsequent wells drilled on the drilling and spacing unit covered hereby targeted to such common source of supply. Owners electing or deemed to have elected in the initial well any option contained herein other than participation shall receive no cash consideration for subsequent wells targeted to the same common source of supply but shall receive for subsequent wells the same excess royalty, if any, initially elected. **If Operator herein, ("Proposing Party")** proposes the drilling of a subsequent well it shall notify those owners who elected to participate in the prior well, and shall notify those owners who have a deferred election as to the common source of supply targeted in such subsequent well, of its intent to drill a subsequent well to a specified, targeted common source of supply, and said owners will have **20 days** from the receipt of said notice to elect whether to participate in said subsequent well or accept the option set forth in **one of the non-participation options set forth in Paragraph 6 herein, with bonus allocated to the targeted common source of supply as specified in Paragraph 6.7, herein.** The notice provided by the Proposing Party shall be by facsimile or by certified mail and shall include the approximate location, depth and an AFE containing the proposed costs of the subsequent well, and owners electing to participate must pay to the Operator or furnish security satisfactory to Operator for their proportionate share of said costs within **25 days** from the receipt of notice from the Proposing Party. Those owners failing to elect within the period provided or those owners electing to participate but failing to pay within the period provided shall be deemed to have elected not to participate in the subsequent well and shall be deemed to have elected the option set forth in **Paragraph 6.2** herein, as to the targeted common source of supply subject to the allocation provisions of **Paragraph 6.7**. Any bonus due hereunder will be paid within **35 days** of the receipt of notice from the Proposing Party or upon receipt of an executed IRS form W-9 by the Proposing Party, whichever is later. Any such proposal shall expire **180 days** after the date thereof if operations for the drilling of the well proposed thereby have not commenced, and all parties shall be in the same position as if no subsequent well had been proposed. Any time an owner elects or is deemed to have elected not to participate in a timely-drilled subsequent well, then that owner shall not be allowed to participate in future wells drilled under the terms of this order to the targeted common source of supply. That location exception, density or other regulatory authority must be obtained, if necessary for the drilling of the subsequent well, before a valid proposal can be made. If the Operator hereunder elects to participate in subsequent operations with any part of its interest, there shall be no change of operator hereunder. The Oklahoma Corporation Commission shall retain jurisdiction to determine the reasonableness of the drilling and completion costs proposed by Applicant for subsequent wells.

The term "subsequent well" for purposes of this paragraph shall not be deemed to include any side-tracking or other operation with respect to the initial unit well, or any subsequent well, and shall not be deemed to be any well that is drilled as a replacement or substitute well for the initial unit well or any subsequent well covered hereby, by virtue of any mechanical or other problems arising directly in connection with the drilling, completing, equipping or producing of the initial unit well or any subsequent well, and no party subject to this order shall have the right to make any subsequent elections as to any such side-tracking, replacement, or substitute well.

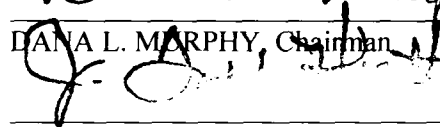
13. Filing of Affidavit: That Applicant or its Attorney shall file with the Secretary of the Commission, within 10 days from the date of this order, an Affidavit stating that a copy of said order was mailed within 3 days from the date of this order to all parties pooled by this order, whose addresses are known.

14. Conclusion: The relief requested is necessary to prevent or to assist in preventing the various types of waste of oil or gas prohibited by statute, or any of said wastes, and to protect or assist in protecting the correlative rights of interested parties. Such requested relief, as set forth above, should be granted and IT IS SO ORDERED.

CORPORATION COMMISSION OF OKLAHOMA



DANA L. MURPHY, Chairman

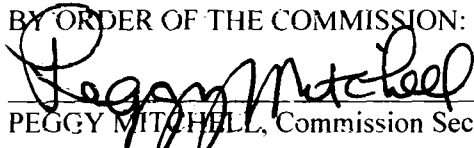


J. TODD HIETT, Vice Chairman



BOB ANTHONY, Commissioner

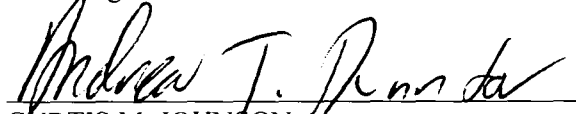
DONE AND PERFORMED ON THIS 29 DAY OF Jan 2018 ~~SEPTEMBER, 2017~~

BY ORDER OF THE COMMISSION:


PEGGY MITCHELL, Commission Secretary

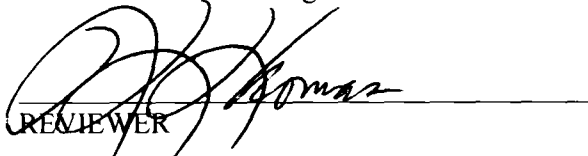
REPORT OF THE ADMINISTRATIVE LAW JUDGE

The foregoing Findings and Order are the Report and Recommendation of the Administrative Law Judge.



CURTIS M. JOHNSON
Administrative Law Judge

12-27-17
Date



REVIEWER

1/2/18
Date

APPROVED:


GREGORY L. MAHAFFEY, OBA #5626
Attorney for Applicant
4876 6619

Exhibit "A"

CAUSE CD NO. 201703754-T

NEWFIELD EXPLORATION MID-CONTINENT INC., POOLING RESPONDENT LIST
UNNAMED 1H-2X WELL, SECTION 2, TOWNSHIP 7 NORTH, RANGE 5 WEST, GRADY COUNTY,
OKLAHOMA

Those Parties with "Unlocatable" preceding their names, if any, were not located. Those parties with
"Curative" preceding their names, if any, were pooled for curative purposes.

1. 89 Energy, LLC
105 North Hudson Ave., STE. 650
Oklahoma City, OK 73102
2. **DISMISS**
AllDale Minerals II, LP
2100 Ross Ave, STE. 1870
Dallas, TX 75201
3. Ann M. Thornburg
9101 W. Delano St.
Wichita, KS 67212-4134
4. Arbuckle Resources, LLC
P. O. Box 54737
Oklahoma City, OK 73154
5. B.W.O.C., Inc.
c/o Brandy G. Banes, Registered Agent
541 Summit Oaks
Nashville TN 37221
6. Bank of America, successor to Boatmen's
Trust Company, as Trustee of the Winifred
Witwer Edwards Trust under trust
agreement effective February 1, 1994
P.O. Box 830308
Dallas, TX 75283-0308
7. BKRK Investments, Ltd.
5609 Champions
Plano, TX 75093
8. Brian Fowler
10308 Anahuac Trail
Austin, TX 78747-2704
9. C.W. Smith
c/o Roby Harrell
2735 N. Cotswold Manor Drive
Kingwood, TX 77339
10. Cardinal Plastics, Inc., a New Mexico
corporation
P.O. Box 935
Odessa, TX 79760
11. Castell Oil Company, LLC
2501 Parkview Drive, Suite 670
Fort Worth, TX 76102
12. Charleen Ewing
4705 SE 29th St
Oklahoma City, OK 73115
13. Chester King a/k/a Chester A. King,
deceased and his unknown heirs, successors,
and assigns
c/o Bob Dixon
P. O. Box 987
Mesquite, NV 89024
14. Clara C. Anderson, deceased, and her
known and unknown heirs, successors, and
assigns
Candyce A. Munday, a/k/a Candyce A.
McFarlane, a/k/a Candyce A. Thomas
Personal Representative
2813 Thompson Farm Ln.
Yukon, OK 73099-7911
15. Clarkenn Investments, Ltd.
4144 N. Central Expressway, Ste. 600
Dallas, TX 75204
16. Community Minerals, LLC
7525 Mason Dells Dr.
Dallas, TX 75230
17. Continental Land Resources, LLC
P. O. Box 2170
Edmond, OK 73083
18. Continental Resources, Inc.
P. O. Box 269091
Oklahoma City, OK 73126
19. D. Anna Smith, deceased, and her heirs,
successors, and assigns
c/o Sharon Smith Williams
5343 E. 22nd Place
Tulsa, OK 74114

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20. Dahlia Royalties, LLC
1720 S. Bellaire St., Ste. 1209
Denver, CO 80222
21. Dale Oklahoma, LLC
2100 Ross Ave., Ste. 1870,
Dallas, TX 75201
22. Delmar Newsom
4855 Stallcup Dr.
Mesquite, TX 75150
23. Detmer D. Davis, deceased his heirs,
successors and assigns
c/o William Gaulding and Betty Gaulding
Attn: William Samuel Gaulding
1900 S.W. 30th Street
Topeka, KS 66611-1917
24. Donald Jacobs, if living, if not his unknown
heirs, successors, and assigns
c/o Donovan Brett Jacobs
1803 E. 24th St.
Hays, KS 67601-2355
25. Drake Energy, LLC
8028 N. May Ave., Ste. 202
Oklahoma City, OK 73120
26. Echo Minerals IV, LLC
Echo Minerals VI, LLC
3817 Northwest Expressway Suite 840
Oklahoma City, OK 73112
27. Echo Operating, LLC
3817 NW Expressway, Suite. 840
Oklahoma City, OK 73112
28. Edward Granville Williams and Josephine
Witesman Williams Trust
Edward Hewett Williams, Trustee
575 Sandpiper Circle
Lodi, CA 95240
29. Elizabeth Landry Kuffner, now Elizabeth
Landry Garcia
13242 Trail Hollow Dr. Unit 3
Houston, TX 77079-3747
30. Ella Claire Chandler Stewart, deceased
c/o Michael C. Stewart
2705 NW 153rd Street
Edmond, OK 73013
31. ET-DT Royalty Partners, Ltd.
4925 Greenville Avenue, Suite 900
Dallas, TX 75206
32. F.P. Schonwald Co.
9434 Cedar Lake Avenue
Oklahoma City, OK 73114
33. First Pinkston Limited Partnership
500 N. Akard St., Ste. 2970
Dallas, TX 75201
34. Frank C. Davis, III
3219 Bryn Mawr Dr.
Dallas, TX 75225-7646
35. FYD Royalty, LLC
6424 Norway Rd.
Dallas, TX 75230
36. George A. Dreher, deceased, his heirs,
successors, and assigns
c/o Sondra K. Boyer
1515 N. Mount Carmel Street
Wichita, KS 67203
37. Gerald J. Dinkel, deceased, and his
unknown heirs, successors, and assigns
c/o Patricia Dinkel
619 Huehl Circle
Salina, KS 67401-8967
38. Glenda King Davis
2379 East 240 S.
St. George, UT 84790
39. Glenwood Holdings, LLC
3838 Oak Lawn Ave. Ste. 725
Dallas, TX 75219
40. Hammack-Rocket Properties, LLC
4925 Greenville Ave, PMB #61
Dallas, TX 75206
41. Harvard Petroleum Company, LLC
P.O. Box 936
Roswell, NM 88201
42. Hazeltine Holdings Corporation
P.O. Box 20726
Oklahoma City, OK 73156

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43. Helen Marie Robertson, deceased
c/o Wallace R. Voss
802 Sleepy Hollow Drive
Cedar Hill, TX 75104
44. Henry E. Dittmar
c/o Susan Lough
3217 NE 138th Street
Edmond, OK 73013
45. Horace David Chandler, deceased, and his
unknown heirs, successors, and assigns
c/o Jean Marie Simms
8812 N. May Ave. Apt 10
Oklahoma City, OK 73120-4471
46. Irene Westlin, deceased, and her unknown
heirs, successors, and assigns
c/o Susan Westlin
687 North Signal Dr.
Pomona, CA 91767
47. J.D. Ray, Inc.
P.O. Box 2668
Muskogee, OK 74402
48. James E. Davis Jr., deceased, and his heirs,
successors and assigns
c/o Ann M. Thornburg
9101 W. Delano St.
Wichita, KS 67212-4134
49. James J. Rossman, if living, if not his
unknown heirs, successors, and assigns
c/o Kathy R. Rossman
P.O. Box 42
Albert, KS 67511
50. Jane Ashley Scroggs aka Eloise Jane Ashley
1852 W. Halsell Rd.
Fayetteville, AR 72701
51. The Second Amended and Restated Jaron
Tyler Moore Trust established August 17,
2007 and secondly amended May 9, 2014
Tom Ed and Vallery J. Moore, Trustees
P.O. Box 1225
Pauls Valley, OK 73075
52. Jayne R. Hackworth, Trustee under the
Jayne R. Hackworth Trust dated December
28, 2010
7526 S. Ivanhoe Way
Centennial, CO 80112
53. Jo Anne King
650 Las Colinas Dr.
Wimberley, TX 78676-5643
54. John A. Stewart
4217 Stanford Ave.
Dallas, TX 75225
55. John B. Allinson
P.O. Box 21834
Waco, TX 76702
56. Jones-Daube Mineral Company, an
Oklahoma general partnership
P.O. Box 1169
Duncan, OK 73534
57. Kalos Resources
P.O. Box 1480
Aledo, TX 76008
58. Kari L. Mayne
4632 Rader Pass
San Antonio, TX 78247
59. Katherine E. Balch
1166 Hollis Dr.
Abilene, TX 79605
60. Kidd Family Partnership Limited
3838 Oak Lawn Ave. Ste. 725
Dallas, TX 75219
61. Kirkpatrick Oil & Gas L.L.C.
1001 West Wilshire Blvd.
Oklahoma City, OK 73116
62. Ladera Resources, LLC
2525 Ridgmar Blvd., Suite 434
Fort Worth, TX 76116
63. LaJune Bingham a/k/a Dixie LaJune
Bingham
1545 South Park Street, Apt. 1208
Halifax, Nova Scotia BDJ4BE
64. LEFCO Energy, LLC
7045 North Highway 81
Duncan, OK 73533

65. Leota Lee Miller, deceased, her heirs, successors and assigns
c/o Vonnie Neal
9400 E. Wilson Estates Parkway, Apt. 703,
Bldg 7
Wichita, KS 67206-4450
66. Lillian P. Collins
100 Holland Glen, Apt. No. 131
Escondido, CA 92026-1354
67. Linn Energy Holdings, LLC, as successor to Gladstone Royalties, LLC, successor by merger to BBX Oil Corporation
14701 Hertz Quail Springs Parkway
Oklahoma City, OK 73134
68. Lone Oak Royalty Partners, LLC
P. O. Box 471229
Fort Worth, TX 76147
69. Lori Young
963 S. Natalie Ave.
Springfield, MO 65802-9701
70. M.A.P., Inc.
P.O. Box 686
Solana Beach, CA 92075-0686
71. MAP2009-OK, an Oklahoma general partnership, c/o MAP Royalty Inc.
c/o MAP Royalty, Inc.
101 N. Robinson Suite 1000
Oklahoma City, OK 73102
72. MAP2012-OK
c/o MAP Royalty, Inc.
101 N. Robinson Suite 1000
Oklahoma City, OK 73102
73. Maverick Energy, LLC
P.O. Box 54802
Oklahoma City, OK 73118
74. Maxey Harrell, deceased, and his unknown heirs, successors, and assigns
c/o Nelda Jean Hagy
2231 NW 17th
Oklahoma City, OK 73107
75. Merie Davis a/k/a Merie Wilson Davis, deceased, her heirs, successors and assigns
ATTN: Francis Edward Hollow
c/o Catherine P. Hollow
1949 Buena Vista Drive
Tempe, AZ 85284
76. Norvell Royalty Co., LLC
P.O. Box 21708
Oklahoma City, OK 73156
77. Nosley Scoop, LLC, a Delaware limited liability company
807 Las Cimas Parkway
Austin, TX 78746
78. Oil Nut Bay Royalties, LP
P.O. Box 671099
Dallas, TX 75367
79. Patrick J.F. Gratton
P.O. Box 190599
Dallas, TX 75219
80. Patriot Field Services, LLC
404 S. Main Street
Newcastle, OK 73065
81. PEC Minerals LP, in exercise of its executive rights of Sabine Royalty Trust, Bank of America as successor trustee
16400 North Dallas Parkway, Suite 400
Dallas, TX 75248
82. Petrogulf Corporation
600 Grant Street, Suite 850
Denver, CO 80203
83. Pinkston Resources Limited Partnership
500 N. Akard St., Ste. 2970
Dallas, TX 75201
84. Randall Joe Mullican and Vicky Jan Mullican as Co-Trustees of the Randall J. and Jan Mullican Living Trust uad January 8, 2008
13330 West Broken Arrow Dr.
Sun City West, AZ 85375
85. **UNLOCATABLE**
Robert B. McFarland, deceased, his heirs, successors and assigns
c/o Max E. McFarland
350 Woodland Drive South, Apt. Lc
Branson, MO 65616-1905

86. **UNLOCATABLE**
Robert C. McFarlane
71 Cresta Verde Dr.
Rolling Hills Estate, CA 90274
87. Robert Lee Morrison
c/o Mark Henrickson
600 N Walker Ave., Ste 220N
Oklahoma City, OK 73102
88. Robert P. Sandifer
c/o Robert J. Sandifer
909 S Ruby Drive
Key Largo, FL 33037
89. Robin Hambleton
117 N. Delilah Avenue
Sedan, KS 67361
90. Ruth Harris and the First National Bank and
Trust Company of Oklahoma City, as
Testamentary Co-Trustees under the will of
John P. Harris, deceased
c/o Bank of America,
P.O. Box 830308
Dallas, TX 75283
91. S.E. Echols, deceased
c/o William R. Echols
11169 Westminister Way
Carmel, IN 46033
92. Sally M. Kitts
13512 Jamwood Lane
Farmers Branch, TX 75234
93. Schott Family Partnership, LP
3504 Southwestern Blvd.
Dallas, TX 75225
94. Scoop I, LP
P.O. Box 779
Oklahoma City, OK 73101-0779
95. Shami Fowler
1179 Cotton Moss Road
Valliant, OK 74764
96. Shayna L. Marino
6208 Waterford Blvd., #111
Oklahoma City, OK 73118
97. Sixty Nine Oil & Gas LP
P.O. Box 101265
Fort Worth, TX 76185
98. Source Rock Minerals, LP
P.O. Box 670713
Dallas, TX 75367
99. Susan K. Baker
7500 NW 26th St.
Bethany, OK 73008
100. Susan Lough
3217 NE 138th St.
Edmond, OK 73013
101. The Anrox Corporation, aka The Godfrey
Investment Company
401 NW 40th
Oklahoma City, OK 73118
102. The Greg and Nancy Vance Family Limited
Partnership
8150 N. Central Expressway, Suite 1475
Dallas, TX 75206
103. The Jo Ann Sivley Ruppert Trust
c/o Bank of America, P.O. Box 830308
Dallas, TX 75283
104. The Kansas University Endowment
Association
P. O. Box 928
Lawrence, KS 66044-0928
105. The Michael & Michelle Stacy Living Trust,
dated the 23rd day of July, 2015
512 N. Creek Drive
Edmond, OK 73034
106. Three M Oil Company
8350 N. Central Expressway, Ste. G-100
Dallas, TX 75206
107. TODCO Properties, Inc.
1818 W. Lindsey, Ste. A-102
Norman, OK 73069
108. TPR Mid-Continent, LLC, a Delaware
Limited Liability Company
9020 North Capital of Texas HWY.,
Building 1, STE. 170
Austin, TX 78759

109. TRP MidCon LLC
P. O. Box 79612
Houston, TX 77279-9612

110. United Energy, L.L.C.
P.O. Box 3621
Edmond, OK 73083

111. **UNLOCATABLE**
Virginia A. McFarland, deceased
c/o Max E. McFarland
350 Woodland Drive South, Apt. Lc
Branson, MO 65616-1905

112. Virginia Dawn Beck
10903 E. Dogwood Court
Claremore, OK 74019

113. Walker-Pierce Royalty Co., Inc.
808 Post Oak Lane
Edmond, OK 73034

114. Wallace C. Humphries, deceased, his heirs,
successors and assigns
c/o Audrey J. Humphries
131 S. 11th St.
Salina, KS 67401-2502

115. Wallace, E. Cardwell, Jr., deceased, and his
unknown heirs, successors, and assigns
c/o Theresa K. Sartor
1317 Potomac Dr.
Plano, TX 75075

116. Weldon F. Horry, Jr., deceased, and his
unknown heirs, successors, and assigns
c/o Teri Horry Jones, Personal
Representative
1636 County Street 2820
Pocasset, OK 73079-8407

117. Wesse Clardy Roth, deceased, her heirs,
successors and assigns
c/o Donald C. Roth
434 Buckminster Circle
Orlando, FL 32803

118. Warwick-Minerva, LLC
6608 N. Western Ave., Box 417
Oklahoma City, OK 73116

**RESPONDENTS LISTED FOR
CURATIVE PURPOSES**

119. Angela Miller O'Heeron
17006 Evergreen Elm Way 1
Houston, TX 77059-3206

120. Beverly Jean Jacques, deceased
c/o Kimberly Webba
P.O. Box 76
Kingfisher, OK 73750

121. Candyce A. Munday, a/k/a Candyce A.
McFarlane, a/k/a Candyce A. Thomas
2813 Thompson Farm Ln.
Yukon, OK 73099-7911

122. Christine Peters, deceased,
c/o Marilyn P. Ehlers
12307 Stickney Place
Oklahoma City, OK 73170

123. Claudine Trout, deceased, and her unknown
heirs, successors, and assigns
c/o C.R. Trout
13620 S. Pine
Edmond, OK 73083

124. Deborah A. LaCouture
18015 Crystal Knoll
San Antonio, TX 78258

125. Evelyn Shelton, deceased, and his unknown
heirs, successors, and assigns
c/o Paula Tiefenthaler
7509 S. 69th E. Court
Tulsa, OK 74133

126. Fern Hopkins, deceased, and her unknown
heirs, successors, and assigns
c/o Hilda Ann Bebout
29818 Ladd Ave.
Washington, OK 73093

127. Francis Michael Best and Julia Catherine
Best as Trustees of the Best Family Trust
dated the 27th day of February, 1998
600 Sequoyah Trail
Norman, OK 73071

128. Frank Bruce Maclean, deceased, and his
unknown heirs, successors, and assigns
c/o Jeff Knox
P.O. Box 1796
Buena Vista, CO 81211

129. Freeny Hopkins, deceased, and his unknown heirs, successors, and assigns
c/o Hilda Ann Bebout
29818 Ladd Ave.
Washington, OK 73093
130. George Moore, Jr., deceased, and his unknown heirs, successors, and assigns
c/o Gary B. Moore
P.O. Box 114
Bluff Dale, TX 76433
131. James A. Williams, deceased, and his unknown heirs, successors, and assigns
c/o Gerald Lynn Williams
24927 Country Club Rd.
Gladewater, TX 75647
132. Jerry D. Whitten, Jr. and Jamie L. Whitten, Trustees of the Whitten Family Revocable Trust dated September 26, 2011
1730 West Camelback Rd.
Duncan, OK 73533
133. Jess Harris III, Successor Trustee of the Jess Harris, Jr. Irrevocable Trust dated 3/12/1978
13124 N. MacArthur Blvd
Oklahoma City, OK 73142
134. Jessica Leigh Gauling
7815 N. Holly St. Apt 16
Kansas City, Mo 64118-6448
135. Johnny S. Grimsley
608 Hedgewood Dr.
Moore, OK 73160
136. Julia Catherine Best
600 Sequoyah Trail
Norman, OK 73071
137. Julie Young Clark
4939 S. Beckingham Lane
Springfield, MO 65810
138. Karen Miller Parrett
303 Arrowwood St.
Lake Jackson, TX 77566-4343
139. Kathleen Miller Smith
1340 Enchanted Oaks
Driftwood, TX 78619
140. Keith Penn and Kristen Penn
1827 Peter Pan St.
Norman, OK 73072
141. Kelly Rankin Kennedy
2730 Fontana Dr.
Houston, TX 77043
142. Kennard D. Miller, deceased, and his unknown heirs, successors, and assigns
c/o Barbara Joan Miller
206 Persimmon Lake
Jackson, TX 77566
143. Kennard Dwain Miller, Jr.
417 Narcissus St. 1383
Lake Jackson, TX 77566-5961
144. Keystone Energy Partners, LLC
9008 N. Kelley Avenue
Oklahoma City, OK 73131
145. Leonard Latch, deceased, and his unknown heirs, successors, and assigns
c/o James Leonard Latch
3008 60th St.
Lubbock, TX 79413
146. Linn Energy Holdings LLC
14701 Hertz Quail Springs Parkway
Oklahoma City, OK 73134
147. Louis Gardner Landry
2701 Westheimer Rd. Unit 9
Houston, TX 77098-1284
148. Louise Ryan, deceased, and his unknown heirs, successors, and assigns
c/o Daniel J. Ryan
10976 N. 400 W.
Wheatfield, IN 46392
149. Lucille Williams, deceased and his unknown heirs, successors, and assigns
c/o Gerald Lynn Williams
24927 Country Club Rd.
Gladewater, TX 75647
150. MAP2004-OK, an Oklahoma general partnership
c/o MAP Royalty, Inc.
101 N. Robinson Suite 1000
Oklahoma City, OK 73102

151. Mattie King, deceased, and his unknown heirs, successors, and assigns
c/o Jo Anne King
650 Las Colinas Dr.
Wimberley, TX 78676-5643
152. Maxine S. Austin, aka Maxine Sanford Austin, aka Maxine Spickelmier, deceased, and her unknown heirs, successors, and assigns
c/o Thomas Sanford Austin
11762 Moorpark St., Unit E
Studio City, CA 91604
153. Michael C. Stewart
2705 NW 153rd St.
Edmond, OK 73013-8884
154. Michael Paul Westlin, and his unknown heirs, successors, and assigns
c/o Susan Westlin
687 North Signal Dr.
Pomona, CA 91767
155. Mike Knox, deceased, heir of Marjorie Louise Knox and Paul Knox, and his unknown heirs, successors, and assigns
c/o Jeff Knox
P.O. Box 1796
Buena Vista, CO 81211
156. Paul Knox, deceased, heir of Marjorie Louise Knox, and her unknown heirs, successors, and assigns
c/o Jeff Knox
P.O. Box 1796
Buena Vista, CO 81211
157. Paula K. Dearmon aka Paula K. Syvrud, now Paula K. Phillips
3629 Brown Street
Dallas, TX 75219
158. Pearl Hall Maclean aka Flora Pearl Maclean aka Peggy Maclean, deceased, and her unknown heirs, successors, and assigns
c/o Jeff Knox
P.O. Box 1796
Buena Vista, CO 81211
159. R.C. Tucker, deceased, and his known and unknown heirs, successors, and assigns
c/o Anne T. McLaughlin
602 Hleen Greathouse Cir.
Midland, TX 790707
160. Reta Miller Kennedy, deceased, and her known and unknown heirs, successors, and assigns
c/o Kelly Rankin Kennedy
2730 Fonatan Dr.
Houston, TX 77043
161. Roy Trout, deceased, and his unknown heirs, successors, and assigns
c/o C.R. Trout
13620 S. Pine
Edmond, OK 73083
162. Roy Trout, Jr., deceased, and his unknown heirs, successors, and assigns
c/o C.R. Trout
13620 S. Pine
Edmond, OK 73083
163. Sabine Royalty Trust
c/o PEC Minerals, LP
16400 North Dallas Parkway, Suite 400
Dallas, TX 75248
164. See's Oil & Gas, LLC, an Oklahoma limited liability company
1818 N. Western
Oklahoma City, OK 73106
165. Sheila Arnett, deceased, and her unknown heirs, successors, and assigns
c/o Kenneth Lee Arnett
P.O. Box 65
Hammon, OK 73650
166. The Copenhaver Trust dated October 4, 1990, Wanda Lee Copenhaver, Trustee
19142 Laurenrae St.
Riverside, CA 92508
167. The Thomas Ray Sivley Trust
c/o Bank of America, P.O. Box 830308
Dallas, TX 75283
168. Theresa K. Sartor
1317 Potomac Dr.
Plano, TX 75075
169. Veta Marie Gardner Landry, deceased and her unknown heirs, successors, and assigns
c/o Frederick L. Landry
5580 Lynbrook Dr.
Houston, TX 77056

170. Virginia Ruth Maclean Anderson, deceased,
heir of Frank Bruce Maclean and Pearl Hall
Maclean, and her unknown heirs,
successors, and assigns
c/o Jeff Knox
P.O. Box 1796
Buena Vista, CO 81211

171. Wanda L. Moore, deceased
c/o Danny Frank Moore
791 Price Street
Pismo Beach, CA 93449

172. William Meadows Kennedy
2730 Fontana Dr.
Houston, TX 77043

IF ANY NAMED PERSON IS DECEASED, THEN
THE KNOWN OR UNKNOWN HEIRS,
EXECUTORS, ADMINISTRATORS, TRUSTEES,
DEVISEES, AND ASSIGNS, IMMEDIATE AND
REMOTE OF SUCH DECEDENT, ARE MADE
RESPONDENTS TO THIS APPLICATION. IF
ANY NAMED RESPONDENT IS A
CORPORATION WHICH DOES NOT CONTINUE
TO HAVE LEGAL EXISTENCE, THEN THE
KNOWN OR UNKNOWN SUCCESSORS,
TRUSTEES OR ASSIGNS, IF ANY OF SUCH
ENTITY, ARE MADE RESPONDENTS TO THIS
APPLICATION

PARTIES OF RECORD

PR 1. Eric King
One Leadership Square, 15th Floor
211 N. Robinson Ave.
Oklahoma City, OK 73102

PR 2. Robert D. Gray
3500 S. Boulevard, #10B
Edmond, OK 73013

PR 3. Michael D. Stack, P.C.
943 East Britton Road
Oklahoma City, OK 73114

ADDRESSES UNKNOWN

U 1. Charles R. Kaminska, if living, if not his
unknown, heirs, successors, and assigns
ADDRESS UNKNOWN

U 2. Clifford A. Keller, if living, if not his
unknown heirs, successors, and assigns
ADDRESS UNKNOWN

U 3. Richard K. Lee
ADDRESS UNKNOWN

U 4. T.E. Lambert
ADDRESS UNKNOWN