

Jim
12-6-17

BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: SANGUINE GAS EXPLORATION,)
L.L.C.)
)
REQUESTED: POOLING (PART OF A)
MULTIUNIT))
)
LEGAL DESCRIPTION: SECTION 9,)
TOWNSHIP 7 NORTH, RANGE 18 EAST,)
PITTSBURG COUNTY, OKLAHOMA)

CAUSE CD No. 201604949

ORDER NO. **671064**

ORDER OF THE COMMISSION

Administrative Law Judge; Date and Place of Hearing:

This Cause came on for hearing before Kendal Minmier, Administrative Law Judge for the Corporation Commission of the State of Oklahoma, on the 31st day of October, 2017, at 8:30 a.m., Jim Thorpe Building, Oklahoma City, Oklahoma, for the purpose of hearing, taking testimony, and reporting findings and recommendations to the Commission.

Appearances:

Eric R. King, Attorney, appeared for the Applicant, Red Mountain Energy, LLC, successor to the interest of Sanguine Gas Exploration, L.L.C.; Ronald M. Barnes and Grayson Barnes, Attorney, appeared for GR Woodford Properties, LLC, WSGP Gas Producing, LLC, Trinity Operating (USG), LLC, Onapa Gas Company); Gregory L. Mahaffey, Attorney, appeared for SEBEP, LLC; Karl Hirsch, Attorney, appeared for Castlerock Resources, Inc.

FINDINGS

Relief Requested:

1. This is an Application by Red Mountain Energy, LLC, successor to the interest of Sanguine Gas Exploration, LLC ("Applicant"), for an order pooling the interests and adjudicating the rights and equities of oil and gas owners in the Mississippian, Woodford and Hunton common sources of supply underlying all of Section 9, Township 7 North, Range 18 East, Pittsburg County, Oklahoma. The name and address of each party being made a respondent to this application is as shown on Exhibit "A" attached hereto and made a part hereof. If any named natural person is deceased, then the known or unknown heirs, executors, administrators, devisees, trustees and assigns, both immediate and remote, of any such deceased individual are made respondents herein. If any named respondent is a corporation, which does not continue to have legal existence and if any such corporation is dissolved, then the known or unknown successors, trustees and assigns, if any, both immediate and remote, of any such dissolved corporation are made respondents herein. Each of the named entities which is an unincorporated association is made a respondent if it continues to have legal existence and if any such unincorporated association is dissolved or otherwise not in existence, then the known or unknown successors, trustees and assigns, both immediate and remote, of any such dissolved

unincorporated association are made a respondent herein. Any party designated as an executor or personal representative is made a respondent if presently acting in such capacity as such executor or personal representative, and if such party is not presently acting in such capacity as executor or personal representative, then the known or unknown successor or successors to such executor or personal representative are made respondents herein.

Jurisdiction and Notice:

2. Applicant is a proper party and that the Commission has jurisdiction over the subject matter herein. Notice of the filing of the application herein and of the time, date and place of the hearing thereon was duly and properly given in all respects as required by law and the rules of the Commission. The Administrative Law Judge has examined the notices by publication, the publishers' affidavits of publication thereof, and the affidavits of mailing. The Administrative Law Judge conducted a judicial and adjudicative inquiry into the sufficiency of the applicant's search to determine the names and whereabouts of the respondents who were served herein by publication, and based on the evidence adduced, the Commission finds that Applicant and the Commission officials have exercised due diligence and have conducted a meaningful search of all reasonably available sources at hand to ascertain the whereabouts of those entitled to notice but who were served solely by publication. The Commission approves the publication service given herein as meeting statutory requirements and the minimum standards of state and federal due process so that notice has been given in all respects as required by law and the rules of the Commission.

3. The Applicant/Operator has a current plugging agreement and surety or a financial statement on file with the Commission, as required by law and by the rules of the Commission.

Dismissals:

4. The application dismissed the following respondents who are listed at other addresses on the Exhibit "A" as reflected: #40.

Spacing:

5. Heretofore, the Commission has established a horizontal 640-acre drilling and spacing unit for the Mississippian, Woodford and Hunton common sources of supply by Order No. 665457 underlying all of Section 9, Township 7 North, Range 18 East, Pittsburg County, Oklahoma.

Granting of Relief and Rationale:

6. The Applicant is the owner of the right to drill a well to the Mississippian, Woodford and Hunton common sources of supply underlying all of Section 9, Township 7 North, Range 18 East, Pittsburg County, Oklahoma, by virtue of valid and subsisting oil and gas leases owned by the Applicant.

7. Applicant has not agreed with all of the owners subject hereto to pool their interests and to develop said unit as a drilling and spacing unit.

8. That Applicant has named herein the Mississippian, Woodford and Hunton common sources of supply. The initial unit well is proposed as a multiunit horizontal well which will target a Shale Reservoir within the Woodford common source of supply. As a result, The Applicant proposes the establishment of three (3) separate pooled units. The first of those units, and that to be first developed by the initial multiunit horizontal well, will be denominated as the "Woodford Unit." That unit will consist of the Woodford common source of supply. That common source of supply is possessed of a Shale Reservoir. The Mississippian common source of supply sits immediately above the Woodford common source of supply and the Hunton common sources of supply sits immediately below the Woodford common source of supply in Section 9. Therefore, the Woodford Unit will also incorporate the Mississippian common source of supply and the Hunton common source of supply as adjacent common sources of supply, but only for the purpose of inadvertent penetration during the drilling of a lateral targeting the Shale Reservoir in the Woodford common source of supply.

The second pooled unit will be denominated as the "Mississippian Unit." That second pooled unit will consist of the Mississippian common source of supply; and, the Woodford common source of supply as an adjacent common source of supply but only for the purpose of inadvertent penetration during the drilling of a lateral targeting the Mississippian common source of supply. The Applicant is actively evaluating the Mississippian common source of supply for the drilling of horizontal wells. There is ongoing development of both the Woodford and Mississippian common sources of supply in this area.

The third pooled unit will be denominated as the "Hunton Unit." That third pooled unit will consist of the Hunton common source of supply. The Applicant is actively evaluating the Hunton common source of supply for the drilling of horizontal wells. There is ongoing development of both the Woodford and Hunton common sources of supply in this area.

9. The owners subject to this order will be afforded the opportunity for separate elections as between the Woodford, Mississippian and Hunton Units. Provided, however, the order should also provide to any such owner the ability to expressly waive their right to such separate elections in exchange for the payment of what will be defined below as the full cash bonus payment alternatives to be afforded such owners hereunder. Assuming an owner chooses to exercise the right to separate elections, an election not to participate in the development of the Woodford Unit will not deprive such owner of the opportunity to participate in the subsequent development of the Mississippian or Hunton Units. In addition, there will be an allocation of the cash bonus alternatives to be provided herein as more fully described below.

10. The Applicant put on evidence of a fair method for allocating the cash bonus recommended as fair market value for the potential relinquishment of working interests in the Woodford Unit, Mississippian Unit, and a possible Hunton Unit. In this area, the Woodford common sources of supply is the more prolific producer of gas. There are multiple intervals within that common source of supply with the potential for production. The Mississippian

common source of supply is being development in this area as well, but currently the production from that common source of supply is not as good as that experienced in the Woodford. In addition, the number of wells drilled, or being drilled, in the Woodford is larger than the number of wells being drilled in the Mississippian. That engineering testimony of the Applicant showed that he analyzed all horizontal production in Pittsburg County and for allocation purposes the allocated value to each of the three (3) pooled common sources of supply as a percentage of the total production in Pittsburg County, including common sources of supply uphole that are not part of this pooling to determine a percentage value for all formations that have ever been produced in Pittsburg County. Accordingly, the Applicant recommended that an owner may choose the right to a separate election. Provided, as noted above each owner shall be given the opportunity to expressly waive their right to a separate election and elect to be paid the full bonus consideration. In that event, such owners shall be deemed to relinquish all of their working interest in the Woodford, Mississippian, and Hunton common sources of supply to the Applicant.

11. Applicant proposes to drill a drilling and spacing unit well so as to develop the Woodford targeted common source of supply and the Mississippian and Hunton common sources of supply may be inadvertently penetrated as adjacent common sources of supply during the drilling of the Woodford test well. Applicant proposes to avoid the drilling of unnecessary wells and to protect correlative rights, all owners should be required to pool and to develop each common source of supply in the drilling and spacing unit therefore as a drilling and spacing unit, upon the terms and conditions set out in "ORDER" below, all of which are found, after a consideration of the evidence to be supported by substantial evidence, to be just and reasonable and to afford each owner the opportunity to recover or receive, without unnecessary expense, such owner's just and fair share of the production from each drilling and spacing unit well and each common source of supply in the drilling and spacing unit thereof.

12. In the interest of the prevention of waste and the protection of correlative rights, the Application should be granted, and the rights of all owners pooled and adjudicated.

ORDER

IT IS THEREFORE ORDERED, by the Corporation Commission of Oklahoma as follows:

Well Costs and Considerations Determination; Absorption of Excess Burdens:

1. Applicant proposes to drill a well in Section 9, Township 7 North, Range 18 East, Pittsburg County, Oklahoma, a drilling and spacing unit for the common sources of supply as indicated:

COMMON SOURCE OF SUPPLY	SIZE OF UNIT	ORDER NO.
Woodford – targeted	640-acre horizontal	665457
Mississippian – adjacent	640-acre horizontal	665457
Hunton – adjacent	640-acre horizontal	665457

and to develop said unit and said common sources of supply therefore, and the rights and equities of all owners, subject hereto and in said common sources of supply and the drilling and spacing unit therefore are pooled, adjudicated, and determined.

2. That estimated unit well costs are:

Completed as a dry hole - \$2,124,300.00
Completed for production - \$6,789,182.00

Pursuant to the Multiunit Horizontal Well interim order to issue in Cause CD No. 201604947 these costs will be allocated on an interim basis approximately 50% to Section 4 and 50% to Section 9, both in Township 7 North, Range 18 East, Pittsburg County, Oklahoma, subject to adjustment by a final order in Cause CD No. 201604947. The final allocation will be determined by the bottom hole survey to be run during the drilling of the well. The allocation in such Final Order will also control the rights and obligations of oil and gas owners made subject to this Order.

Options:

3. Any owner of the right to drill on said drilling and spacing unit who has not agreed with the Applicant to develop said unit and common sources of supply is accorded the following elections, and each owner, subject hereto, may make any of the elections as to all or any part of the interest of such owner in the unit and must give notice as to which of the elections set forth below such owner accepts.

a. Participation

Participate in the development of the unit and common sources of supply by agreeing to pay such owner's proportionate part of the actual cost of the well covered hereby and by paying such proportionate part of the estimated completed for production cost thereof, as set out in paragraph 2 above, or securing or furnishing security for such payment satisfactory to the Applicant/Operator; in all events, such owner's cost in said well for which cost participation is elected shall not exceed such owner's proportionate part of the actual or reasonable cost thereof which shall be determined by the Commission in the event there is a dispute as to such costs; the payment of such owner's proportionate part of the estimated completed for production cost of said well, or the securing of costs, of the furnishing of security thereof, as beforesaid, shall be accomplished within 25 days from the date of this Order; such owner's proportionate

part of the costs of, and of the production from, such well and unit, to be in proportion to the number of acres such owner has in the unit.

b. **Option of \$145.53 and a 1/8th royalty for all three (3) named common sources of supply as more fully set out below:**

\$145.53 per acre cash bonus with the normal 1/8th royalty as defined in 52 O.S., Section 87.1(e), which is a fair, reasonable and equitable bonus to be paid unto each owner who elects not to participate in said development of the unit and all three (3) named common sources of supply by paying such owner's proportionate part of the costs thereof; such cash bonus plus overriding royalty or excess royalty, when paid or tendered as set out in this Order, is satisfaction for all rights and interests of such owner in the unit well as to all three (3) named common sources of supply except for any normal 1/8th royalty, as defined in 52 O.S., Section 87.1(e) (1971).

c. **Option of \$116.42 per acre with a 1/6th royalty for all three (3) named common sources of supply as more fully set out below:**

\$116.42 per acre cash bonus with the normal 1/8th royalty as defined in 52 O.S., Section 87.1(e), and with an additional proportionate share of an undivided 1/24 x 8/8ths of all oil and casinghead gas and 1/24 x 8/8ths of all gas and condensate produced and saved from the unit well, which is a fair, reasonable and equitable bonus to be paid unto each owner who elects not to participate in said development of the unit and all three (3) named common sources of supply by paying such owner's proportionate part of the costs thereof; such cash bonus plus overriding royalty or excess royalty, when paid or tendered as set out in this Order, is satisfaction for all rights and interests of such owner in the unit well as to all three (3) named common sources of supply except for any normal 1/8th royalty, as defined in 52 O.S., Section 87.1(e) (1971).

d. **Option of \$106.72 per acre with a 3/16th royalty for all three (3) named common sources of supply as more fully set out below:**

\$106.72 per acre cash bonus with the normal 1/8th royalty as defined in 52 O.S., Section 87.1(e), and with an additional proportionate share of an undivided 1/16 x 8/8ths of all oil and casinghead gas and 1/16 x 8/8ths of all gas and condensate produced and saved from the unit well, which is a fair, reasonable and equitable bonus to be paid unto each owner who elects not to participate in said development of the unit and all three (3) named common sources of supply by paying such owner's proportionate part of the costs thereof; such cash bonus plus overriding royalty or excess royalty, when paid or tendered as set out in this Order, is satisfaction for all rights and interests of such owner in the unit well as to all three (3) named common sources of supply except for any normal 1/8th royalty, as defined in 52 O.S., Section 87.1(e) (1971).

e. **Option of \$87.32 per acre with a 1/5th royalty for all three (3) named common sources of supply as more fully set out below:**

\$87.32 per acre cash bonus with the normal 1/8th royalty as defined in 52 O.S., Section 87.1(e), and with an additional proportionate share of an undivided 7.5% x 8/8ths of all oil and casinghead gas and 7.5% x 8/8ths of all gas and condensate produced and saved from the unit well, which is a fair, reasonable and equitable bonus to be paid unto each owner who elects not to participate in said development of the unit and all three (3) named common sources of supply by paying such owner's proportionate part of the costs thereof; such cash bonus plus overriding royalty or excess royalty, when paid or tendered as set out in this Order, is satisfaction for all rights and interests of such owner in the unit well as to all three (3) named common sources of supply except for any normal 1/8th royalty, as defined in 52 O.S., Section 87.1(e) (1971).

f. **Option of \$83.93 and a 1/8th royalty for the Woodford common source of supply as more fully set out below:**

\$83.93 per acre cash bonus with the normal 1/8th royalty as defined in 52 O.S., Section 87.1(e), which is a fair, reasonable and equitable bonus to be paid unto each owner who elects not to participate in said development of the unit and the Woodford common source of supply by paying such owner's proportionate part of the costs thereof; such cash bonus plus overriding royalty or excess royalty, when paid or tendered as set out in this Order, is satisfaction for all rights and interests of such owner in the unit well as to the Woodford common source of supply except for any normal 1/8th royalty, as defined in 52 O.S., Section 87.1(e) (1971).

g. **Option of \$67.14 per acre with a 1/6th royalty for the Woodford common source of supply as more fully set out below:**

\$67.14 per acre cash bonus with the normal 1/8th royalty as defined in 52 O.S., Section 87.1(e), and with an additional proportionate share of an undivided 1/24 x 8/8ths of all oil and casinghead gas and 1/24 x 8/8ths of all gas and condensate produced and saved from the unit well, which is a fair, reasonable and equitable bonus to be paid unto each owner who elects not to participate in said development of the unit and the Woodford common source of supply by paying such owner's proportionate part of the costs thereof; such cash bonus plus overriding royalty or excess royalty, when paid or tendered as set out in this Order, is satisfaction for all rights and interests of such owner in the unit well as to the Woodford common source of supply except for any normal 1/8th royalty, as defined in 52 O.S., Section 87.1(e) (1971).

h. **Option of \$61.54 per acre with a 3/16th royalty for the Woodford common source of supply as more fully set out below:**

\$61.54 per acre cash bonus with the normal 1/8th royalty as defined in 52 O.S., Section 87.1(e), and with an additional proportionate share of an undivided 1/16 x 8/8ths of all oil and casinghead gas and 1/16 x 8/8ths of all gas and condensate produced and saved from the unit well, which is a fair, reasonable and equitable bonus to be paid unto each owner who elects not to participate in said development of the unit and the Woodford common source of supply by paying such owner's proportionate part of the costs thereof; such cash bonus plus overriding royalty or excess royalty, when paid or tendered as set out in this Order, is satisfaction

for all rights and interests of such owner in the unit well as to the Woodford common source of supply except for any normal 1/8th royalty, as defined in 52 O.S., Section 87.1(e) (1971).

i. **Option of \$50.36 per acre with a 1/5th royalty for the Woodford common source of supply as more fully set out below:**

\$50.36 per acre cash bonus with the normal 1/8th royalty as defined in 52 O.S., Section 87.1(e), and with an additional proportionate share of an undivided 7.5% x 8/8ths of all oil and casinghead gas and 7.5% x 8/8ths of all gas and condensate produced and saved from the unit well, which is a fair, reasonable and equitable bonus to be paid unto each owner who elects not to participate in said development of the unit and the Woodford common sources of supply by paying such owner's proportionate part of the costs thereof; such cash bonus plus overriding royalty or excess royalty, when paid or tendered as set out in this Order, is satisfaction for all rights and interests of such owner in the unit well as to the Woodford common source of supply except for any normal 1/8th royalty, as defined in 52 O.S., Section 87.1(e) (1971).

j. **Option of \$41.50 and a 1/8th royalty for the Mississippian common source of supply as more fully set out below:**

\$41.50 per acre cash bonus with the normal 1/8th royalty as defined in 52 O.S., Section 87.1(e), which is a fair, reasonable and equitable bonus to be paid unto each owner who elects not to participate in said development of the unit and the Mississippian common source of supply by paying such owner's proportionate part of the costs thereof; such cash bonus plus overriding royalty or excess royalty, when paid or tendered as set out in this Order, is satisfaction for all rights and interests of such owner in the unit well as to the Mississippian common source of supply except for any normal 1/8th royalty, as defined in 52 O.S., Section 87.1(e) (1971).

k. **Option of \$33.20 per acre with a 1/6th royalty for the Mississippian common source of supply as more fully set out below:**

\$33.20 per acre cash bonus with the normal 1/8th royalty as defined in 52 O.S., Section 87.1(e), and with an additional proportionate share of an undivided 1/24 x 8/8ths of all oil and casinghead gas and 1/24 x 8/8ths of all gas and condensate produced and saved from the unit well, which is a fair, reasonable and equitable bonus to be paid unto each owner who elects not to participate in said development of the unit and the Mississippian common source of supply by paying such owner's proportionate part of the costs thereof; such cash bonus plus overriding royalty or excess royalty, when paid or tendered as set out in this Order, is satisfaction for all rights and interests of such owner in the unit well as to the Mississippian common source of supply except for any normal 1/8th royalty, as defined in 52 O.S., Section 87.1(e) (1971).

l. **Option of \$30.44 per acre with a 3/16th royalty for the Mississippian common source of supply as more fully set out below:**

\$30.44 per acre cash bonus with the normal 1/8th royalty as defined in 52 O.S., Section 87.1(e), and with an additional proportionate share of an undivided 1/16 x 8/8ths of

all oil and casinghead gas and $\frac{1}{16} \times \frac{8}{8}$ ths of all gas and condensate produced and saved from the unit well, which is a fair, reasonable and equitable bonus to be paid unto each owner who elects not to participate in said development of the unit and the Mississippian common source of supply by paying such owner's proportionate part of the costs thereof; such cash bonus plus overriding royalty or excess royalty, when paid or tendered as set out in this Order, is satisfaction for all rights and interests of such owner in the unit well as to the Mississippian common source of supply except for any normal $\frac{1}{8}$ th royalty, as defined in 52 O.S., Section 87.1(e) (1971).

m. Option of \$24.90 per acre with a $\frac{1}{5}$ th royalty for the Mississippian common source of supply as more fully set out below:

\$24.90 per acre cash bonus with the normal $\frac{1}{8}$ th royalty as defined in 52 O.S., Section 87.1(e), and with an additional proportionate share of an undivided $\frac{7.5\% \times 8}{8}$ ths of all oil and casinghead gas and $\frac{7.5\% \times 8}{8}$ ths of all gas and condensate produced and saved from the unit well, which is a fair, reasonable and equitable bonus to be paid unto each owner who elects not to participate in said development of the unit and the Mississippian common sources of supply by paying such owner's proportionate part of the costs thereof; such cash bonus plus overriding royalty or excess royalty, when paid or tendered as set out in this Order, is satisfaction for all rights and interests of such owner in the unit well as to the Mississippian common source of supply except for any normal $\frac{1}{8}$ th royalty, as defined in 52 O.S., Section 87.1(e) (1971).

n. Option of \$20.10 and a $\frac{1}{8}$ th royalty for the Hunton common source of supply as more fully set out below:

\$20.10 per acre cash bonus with the normal $\frac{1}{8}$ th royalty as defined in 52 O.S., Section 87.1(e), which is a fair, reasonable and equitable bonus to be paid unto each owner who elects not to participate in said development of the unit and the Hunton common source of supply by paying such owner's proportionate part of the costs thereof; such cash bonus plus overriding royalty or excess royalty, when paid or tendered as set out in this Order, is satisfaction for all rights and interests of such owner in the unit well as to the Hunton common source of supply except for any normal $\frac{1}{8}$ th royalty, as defined in 52 O.S., Section 87.1(e) (1971).

o. Option of \$16.08 per acre with a $\frac{1}{6}$ th royalty for the Hunton common source of supply as more fully set out below:

\$16.08 per acre cash bonus with the normal $\frac{1}{8}$ th royalty as defined in 52 O.S., Section 87.1(e), and with an additional proportionate share of an undivided $\frac{1}{24} \times \frac{8}{8}$ ths of all oil and casinghead gas and $\frac{1}{24} \times \frac{8}{8}$ ths of all gas and condensate produced and saved from the unit well, which is a fair, reasonable and equitable bonus to be paid unto each owner who elects not to participate in said development of the unit and the Hunton common source of supply by paying such owner's proportionate part of the costs thereof; such cash bonus plus overriding royalty or excess royalty, when paid or tendered as set out in this Order, is satisfaction for all rights and interests of such owner in the unit well as to the Hunton common source of supply except for any normal $\frac{1}{8}$ th royalty, as defined in 52 O.S., Section 87.1(e) (1971).

p. **Option of \$14.74 per acre with a 3/16th royalty for the Hunton common source of supply as more fully set out below:**

\$14.74 per acre cash bonus with the normal 1/8th royalty as defined in 52 O.S., Section 87.1(e), and with an additional proportionate share of an undivided $1/16 \times 8/8\text{ths}$ of all oil and casinghead gas and $1/16 \times 8/8\text{ths}$ of all gas and condensate produced and saved from the unit well, which is a fair, reasonable and equitable bonus to be paid unto each owner who elects not to participate in said development of the unit and the Hunton common source of supply by paying such owner's proportionate part of the costs thereof; such cash bonus plus overriding royalty or excess royalty, when paid or tendered as set out in this Order, is satisfaction for all rights and interests of such owner in the unit well as to the Hunton common source of supply except for any normal 1/8th royalty, as defined in 52 O.S., Section 87.1(e) (1971).

q. **Option of \$12.06 per acre with a 1/5th royalty for the Hunton common source of supply as more fully set out below:**

\$12.06 per acre cash bonus with the normal 1/8th royalty as defined in 52 O.S., Section 87.1(e), and with an additional proportionate share of an undivided $7.5\% \times 8/8\text{ths}$ of all oil and casinghead gas and $7.5\% \times 8/8\text{ths}$ of all gas and condensate produced and saved from the unit well, which is a fair, reasonable and equitable bonus to be paid unto each owner who elects not to participate in said development of the unit and the Hunton common sources of supply by paying such owner's proportionate part of the costs thereof; such cash bonus plus overriding royalty or excess royalty, when paid or tendered as set out in this Order, is satisfaction for all rights and interests of such owner in the unit well as to the Hunton common source of supply except for any normal 1/8th royalty, as defined in 52 O.S., Section 87.1(e) (1971).

PROVIDED, further, in the event the oil and gas interest of any owner is subject to any royalty, overriding royalty, or other payments out of production which create a burden on such interest in excess of the burdens set out in paragraph 3b or 3c, 3f or 3g, 3j or 3k, or 3n or 3o above, unless the owner can deliver the net revenue interest of 87.5% for paragraph 3b, 3f, 3j or 3n, then the owner cannot elect paragraph 3b, 3f, 3j or 3n. Unless the owner can deliver the net revenue of 83.3% for paragraph 3c, 3g, 3k or 3o, then the owner cannot elect paragraph 3b, 3f, 3j or 3n, or 3c, 3g, 3k or 3o. If the owner is unable to deliver at a minimum an 83.3% net revenue interest, then such owner shall be required to accept the additional royalty provided in paragraph 3d, 3h, 3l, or 3p or 3e, 3i, 3m, or 3q above. If the owner is unable to deliver an 81.25% net revenue interest, then such owner shall be required to elect the additional royalty provided for in paragraph 3e, 3i, 3m or 3q above.

PROVIDED, however, in the event the oil and gas interest of such owner is subject to any royalty, overriding royalty, or other payments out of production which create a burden on such interest in excess of the normal 1/8th royalty, then such excess shall reduce said $1/16 \times 8/8\text{ths}$ of all oil and casinghead gas and $1/16 \times 8/8\text{ths}$ of all gas and condensate by the amount of any such excess.

PROVIDED, however, in the event the oil and gas interest of such owner is subject to any royalty, overriding royalty, or other payments out of production which create a burden on

such interest in excess of the normal $1/8$ th royalty, then such excess shall reduce said $1/24 \times 8/8$ ths of all oil and casinghead gas and $1/24 \times 8/8$ ths of all gas and condensate by the amount of any such excess.

PROVIDED, however, in the event the oil and gas interest of such owner is subject to any royalty, overriding royalty, or other payments out of production which create a burden on such interest in excess of the normal $1/8$ th royalty, then such excess shall reduce said $1/16 \times 8/8$ ths of all oil and casinghead gas and $1/16 \times 8/8$ ths of all gas and condensate by the amount of any such excess.

PROVIDED, however, in the event the oil and gas interest of such owner is subject to any royalty, overriding royalty, or other payments out of production which create a burden on such interest in excess of the normal $1/8$ th royalty, then such excess shall reduce said $7.5\% \times 8/8$ ths of all oil and casinghead gas and $7.5\% \times 8/8$ ths of all gas and condensate by the amount of any such excess.

Payment of Consideration:

4. To receive the cash bonus plus overriding royalty or excess royalty, as set out in paragraph 3b, 3c, 3d or 3e above for all three (3) formations as to the Mississippian, Woodford and Hunton common sources of supply, and any cash consideration set out therein, must be paid or tendered, if same can be paid or tendered, by the Operator named herein, within 35 days from the date of this Order.

To receive the cash bonus plus overriding royalty or excess royalty, as set out in paragraph 3f, 3g, 3h or 3i above as to the Woodford common source of supply, any cash consideration set out therein, must be paid or tendered, if same can be paid or tendered, by the Operator named herein, within 35 days from the date of this Order.

To receive the cash bonus plus overriding royalty or excess royalty, as set out in paragraph 3j, 3k, 3l or 3m above as to only the Mississippian common source of supply, any cash consideration set out therein, must be paid or tendered, if same can be paid or tendered, by the Operator named herein, within 35 days from the date of this Order.

To receive the cash bonus plus overriding royalty or excess royalty, as set out in paragraph 3n, 3o, 3p or 3q above as to only the Hunton common source of supply, any cash consideration set out therein, must be paid or tendered, if same can be paid or tendered, by the Operator named herein, within 35 days from the date of this Order.

Escrow Provisions:

5. If any payment of bonuses due and owing under the order by virtue of any election or constructive election made with regard to the proposed initial unit well involved herein cannot be made because the person entitled thereto cannot be located or is unknown, then said bonus shall be deposited (credited) into an escrow account within ninety (90) days after this order as provided in 52 O.S. Section 551 et seq. and OCC-OAC 165:10-25-1 et seq. Any royalty

payments or other payments due under this order to any such owner who cannot be located or who is unknown shall also be deposited (credited) into an escrow account established by the holder of such funds as provided in 52 O.S. Section 551 et seq. and OCC-OAC 165:10-25-1 et seq. Such funds shall not be commingled with any funds of the Applicant or Operator. The responsibility for filing reports with the Commission as required under Oklahoma law and the Commission rules, as cited above, as to bonus, royalty or other payments deposited (credited) into any escrow accounts shall be with the holder of such funds. Such funds deposited (credited) in any such escrow accounts shall be held for the exclusive use of, and sole benefit of, the person entitled thereto until such funds can be paid to such owner or until the holder of such funds relinquishes the funds to the Commission as required by law. It shall be the responsibility of the Operator to notify all other holders of this provision and of the Commission rules, cited above, regarding unclaimed monies under pooling orders.

If a party who is pooled herein refuses the cash bonus or any other funds due hereunder or if such party's interest, if any, in the units involved in this cause has a defect or cloud in the title thereto or if there is uncertainty as to the interest, if any, of such party or if such party cannot be paid the cash bonus or any other funds due hereunder for any reason other than the reasons set out above, the holder of such cash bonus or other funds may deposit such cash bonus or other funds allegedly due such party in an internal escrow account established in the accounting records of such holder and such cash bonus or other funds shall be credited to such account for the benefit of such party. Any funds deposited (credited) in any escrow account as described above shall be held for the benefit of the party allegedly entitled thereto until such funds can be paid to such party or such party accepts such funds or until such title defect or cloud is cured or removed or the uncertainty as to the interest is removed to the satisfaction of the party responsible or liable for and holding such funds. Said funds shall not be commingled with any funds of the Applicant or Operator.

Elections by Owners; Deemed Election:

6. That each owner of the right to drill in said drilling and spacing unit to said common sources of supply covered hereby, who has not agreed to the development of said unit, other than the Applicant, shall elect which of the alternatives set out in paragraph 3 above such owner accepts, said election to be made to Applicant, in writing, within 20 days from the date of this order; in the event any owner fails to give said notice within the time and in the manner as set out above which of the alternatives set forth in paragraph 3 above, any such owner accepts, then such owner shall be deemed to have accepted, paragraph 3b above; however, if an owner's interest is burdened with more than the normal 1/8 royalty, then such owner shall be deemed to have accepted paragraph 3c above; however, if an owner's interest is burdened with more than 1/24 x 8/8ths share of production over and above the normal 1/8 royalty, then such owner shall be deemed to have accepted paragraph 3d above; however, if an owner's interest is burdened with more than 1/16 x 8/8ths share of production over and above the normal 1/8 royalty, then such owner shall be deemed to have accepted paragraph 3e above; in the event any owner elects to do other than participate in said well by paying his pro rata share of the costs thereof, or fails to make any election provided above, such owner shall be deemed to have relinquished unto Applicant all of such owner's right, title and interest, or claim in and to the unit, except for any

normal 1/8 royalty interest, defined above, in all three (3) common sources of supply or other share in production to which such owner may be entitled by reason of an election hereunder.

Operator's Lien; Deemed Election Upon Failure to Perform:

7. That Applicant, in addition to any other rights provided herein, shall have a lien, as set out in 52 O.S. Section 87.1(e)(1971), on the interest of any owner, subject to this Order, who has elected to participate in the well covered hereby by paying such owner's proportionate part of the costs thereof; provided, however, that in the event an owner elects to participate in the well by paying his proportionate part of the costs thereof and fails or refuses to pay or to secure the payment of such owner's proportionate part of the completed for production costs as set out in paragraph 2 above, or fails or refuses to pay or make an arrangement with the Applicant for the payment thereof, all within the periods of time as prescribed in this Order, then such owner is deemed to have elected paragraph 3b above; however, if an owner's interest is burdened with more than the normal 1/8 royalty, then such owner shall be deemed to have accepted paragraph 3c above; ; however, if an owner's interest is burdened with more than 1/24 x 8/8ths share of production over and above the normal 1/8 royalty, then such owner shall be deemed to have accepted paragraph 3d above; however, if an owner's interest is burdened with more than 1/16 x 8/8ths share of production over and above the normal 1/8 royalty, then such owner shall be deemed to have accepted paragraph 3e above. Thereupon, the payment of such cash bonus shall be made by Applicant/Operator within 30 days after the last day on which such defaulting owner, under this Order, should have paid his proportionate part of such costs or should have made satisfactory arrangements for the payment thereof.

Operator Designation:

8. That: Red Mountain Operating, LLC
Attn: Brandon Fields
6832 N. Robinson Avenue
Oklahoma City, OK 73116

an owner of the right to drill, is hereby designated as operator of the well, unit and each common source of supply covered hereby; and that all communications and elections to said operator shall be in writing and addressed to it as set out above.

Unit Pooling:

9. The granting of the relief requested by the Applicant shall include the intent of the Applicant to pool and adjudicate the rights and equities of the owners in the lands described herein as to all those separate common sources of supply set forth on a unit basis and not on a borehole basis for any well drilled as to any of the respective separate common sources of supply cited herein. That the election not to participate, or the deemed election not to participate, as a cost bearing working interest in the proposed unit well shall operate to foreclose the interests of the respondents as to elections to participate or not, in any subsequent well that may at some indefinite time, if at all, be drilled within the subject lands; and that the initial election made by

the respondents herein shall be binding as to the respondents, their assigns, heirs, representatives, agents or estate.

Subsequent Wells and Development:

10. If, subsequent to the drilling of the initial unit well involved herein, Applicant/Operator shall propose another well in the drilling and spacing units and common sources of supply covered hereby under the plan of development established by this order, the Operator named herein shall send written notice of the proposed subsequent well to each party who timely and properly elected to participate, and who perfected their election to so participate, in the development of the separate common sources of supply in the drilling and spacing units involved in this cause under the plan of development. Such written notice is to be delivered by certified mail to the last known address of each respondent or faxed to same and shall contain a brief description of the proposed subsequent well. The notice shall also include the estimated costs of the well as a dry hole and as a producing well. Each party entitled to the above-described written notice shall have 20 days after receipt of such notice or fax to elect, in writing, to the Operator whether or not to continue to participate in the development of the separate common source of supply in the drilling and spacing units involved in this cause under the plan of development established by this Order as to the proposed subsequent well or in lieu thereof, to elect such parties share of the royalty set forth in paragraph 3b, 3c, 3d or 3e above for all three (3) common sources of supply; paragraph 3f, 3g, 3h or 3i for the Woodford common sources of supply; paragraph 3j, 3k, 3l or 3m for the Mississippian common sources of supply, and paragraph 3n, 3o, 3p or 3q for the Hunton common source of supply depending on which common sources of supply the subsequent well is proposed to; and such owner shall be deemed to have relinquished unto Operator all of such owner's right, title, interest or claim in and to the unit and common source of supply involved herein as to such proposed subsequent well and any further subsequent well or wells that may thereafter be proposed and drilled under the plan of development.

In the event any party who is entitled to make a written election as to a subsequent well as provided for herein, shall elect not to participate in further development, or shall fail to timely and properly elect in writing to so participate, or who shall have elected affirmatively in writing not to participate in such subsequent well and further development, then such owner shall be deemed to have relinquished unto Operator all of such owner's right, title, interest or claim in and to the unit and separate common source of supply involved herein as to such proposed subsequent well and any further subsequent well or wells that may thereafter be proposed and drilled under the plan of development, then such owner shall be deemed to have accepted paragraph 3b, 3c, 3d or 3e above for all three (3) common sources of supply; paragraph 3f, 3g, 3h or 3i for the Woodford common sources of supply; paragraph 3j, 3k, 3l or 3m for the Mississippian common sources of supply, and paragraph 3n, 3o, 3p or 3q for the Hunton common source of supply depending on which common source of supply the subsequent well is proposed to.

Any party entitled to make a written election as to a subsequent well who elects to continue to participate in the development of the separate common sources of supply in the drilling and spacing units provided for herein under the plan of development established by this

Order, shall be deemed to have agreed to pay such party's proportionate part of the actual cost of the subsequent well, and pay such party's proportionate part of the estimated completed for production costs as set forth in the notice within 25 days from receipt thereof, said payment to be made to Sanguine Gas Exploration, LLC, the Unit Operator, at its then current address. Upon such timely payment, or the furnishing of security satisfactory to the Unit Operator, such party's election to continue to participate in the development of the drilling and spacing unit and common sources of supply as to such subsequent well and future wells shall be perfected. In the event any owner elects as to the proposed subsequent well to continue to participate in the development of the separate common sources of supply under the plan of development established by this Order, but thereafter fails or refuses to pay or secure the payment of such owner's proportionate part of the estimated completed for production costs within the manner and time prescribed herein, then such owner shall be deemed to have withdrawn its election to continue to so participate and such owner, as to the proposed subsequent well and any further subsequent well or wells under the plan of development shall be deemed to have elected the overriding or excess royalty as set forth in paragraph 3b, 3c, 3d or 3e above for all three (3) common sources of supply; paragraph 3f, 3g, 3h or 3i for the Woodford common sources of supply; paragraph 3j, 3k, 3l or 3m for the Mississippian common sources of supply, and paragraph 3n, 3o, 3p or 3q for the Hunton common source of supply depending on which common source of supply the subsequent well is proposed to.

As to any subsequent well proposed under this paragraph, the Unit Operator shall commence or cause to be commenced, operations for the drilling of the subsequent well within 180 days from the date of the written notice proposing the subsequent well, and shall thereafter continue such operations for the drilling of the subsequent well and the well shall be drilled, tested, equipped, and completed with due diligence to completion as a producing well or to plugging same as a dry hole. If operations for the drilling of the proposed subsequent well are not commenced within the above described 180 day period, then the elections of the parties as to the proposed subsequent well shall expire and the parties shall be in the same position relative to each other that they were in immediately prior to the written notice of the subsequent well being transmitted by the Applicant/Operator. In such event all rights acquired from the parties electing not to continue to participate as to the proposed subsequent well in the development of the separate common sources of supply and drilling and spacing units under the plan of development established by this Order, shall be relinquished by Unit Operator and any other acquiring party and such relinquished rights shall revert in the parties who elected not to continue to so participate. Failure to timely commence any subsequent well shall not divest or otherwise affect in any manner the rights and interests of the various parties in any well or wells drilled prior thereto under the plan of development established by this order and shall not terminate such plan of development.

The term subsequent well for purposes of this paragraph shall not be deemed to include any side-tracking or other operation with respect to the initial unit well, or any subsequent well; and shall not be deemed to be any well that is drilled as a replacement or substitute well for the initial well or any subsequent well covered hereby, by virtue of any mechanical or other problems arising directly in connection with the drilling, completing, equipping or producing of the initial unit well or any subsequent well, and no party subject to

this order shall have the right to make any subsequent elections as to any such side-tracking, replacement, or substitute well.

Separate Elections:

11. Applicant initially plans to drill a Woodford test well and the Mississippian and Hunton common sources may be inadvertently penetrated as adjacent common sources of supply during the drilling of the well. Respondents have the right under the terms of this Pooling Order to separately elect to participate in wells drilling to any one or all of the common source(s) of supply pooled as set forth herein below.

Any respondent who elects to participate in the initial well drilled to a particular common source of supply will retain all rights to participate in subsequent wells within that respective common source of supply in accordance with the subsequent well provisions herein.

If a respondent elects or is deemed to have elected not to participate in the initial well drilled to a particular common source of supply then that respondent shall receive the highest cash bonus plus royalty for which they qualify. A respondent who elected or was deemed to elect not to participate in the initial well drilled to a particular common source of supply shall retain any and all future rights to a well proposed in any other of the common source(s) of supply pooled herein. If, a respondent receives the cash bonus plus royalty after electing or being deemed to have elected not to participate in a well and such respondent then elects or is deemed to have elected not to participate in a proposed subsequent well to any other common source(s) of supply pooled herein, that respondent shall only receive the royalty and cash for which they qualify. (The intent being a respondent may receive a cash bonus only once.)

Substitute or Replacement Well:

12. In the event the original unit well is lost due to mechanical problems or for any other reason, operator shall have the right, but not the obligation, to commence the drilling of a substitute or replacement well within a reasonable time after the date the operator gives written notice of abandonment of the first unit well.

In such event, operator shall give written notice, which is to be delivered by certified mail or by fax, of the operator's intent to drill the substitute or replacement well to all owners and respondents subject to this pooling order and who elected to participate and paid their proportionate share of the costs of the first unit. Under these circumstances, no new election is allowed and an owner's original election is not changed.

Commencement of Operations:

13. That operations for the drilling of the unit well covered hereby must be commenced within **180** days from the date of this Order, or this Order shall be of no force and effect, except for the payment of any cash bonus elected or deemed to be elected pursuant to this Order, which cash bonus must be paid; that once operations for the drilling of the unit well have

commenced, said operations shall continue and the well shall be drilled, tested, equipped, and completed with due diligence to completion as a producing well or to plugging same as a dry hole. Provided, however, in the event that the proposed well is not drilled to depths sufficient to encounter all of the common sources of supply covered hereby, or is completed in less than all of the common sources of supply encountered, this Order will be operative as to such common sources of supply encountered in the proposed well and thereafter shall continue to be operative with respect to respondents electing or being deemed to have elected not to participate in the drilling of the proposed well as to such of said encountered common sources of supply in which a well drilled with due diligence under this Order is completed as a producing well.

Submission of Federal Form W-9:

14. Prior to the payment of bonus consideration and/or royalty consideration to a respondent by Operator, said respondent must complete and furnish to Operator a Federal Form W-9. The form being required for federal tax purposes. A respondent who does not provide the Operator with a Federal Form W-9 shall have their bonus consideration and/or royalty consideration placed into an Escrow Account established by the Operator until such time as the appropriate Federal Form W-9 has been furnished.

Subsequently Created Burdens:

15. As of the date of filing of this Cause, each respondent could deliver at least the minimum net revenue interest for paragraph 3b, 3c, 3d, 3e, 3f, 3g, 3h, 3i, 3j, 3k, 3l, 3m, 3n, 3o, 3p, or 3q. However, in the event a respondent herein creates a subsequently created burden on its interest after the filing date of the application in this Cause, then in the event such respondent elects either the bonus and royalty, fails to elect to participate, elects to participate and fails or refuses to pay the completed well costs or make satisfactory arrangements with the Operator timely, or is deemed to have elected the bonus and royalty, under the initial Unit well, or any subsequent well proposal, then the responsibility to pay for any subsequently created burden shall be the sole responsibility of the respondent under these circumstances and in no event the responsibility of the Applicant/Operator in this Cause.

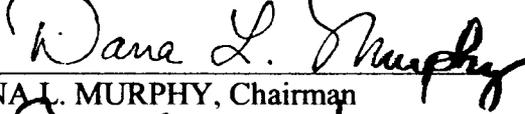
Orderly Development:

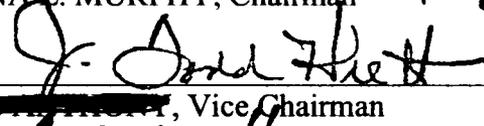
16. The producing common source of supply from the drilling of the Unit well is pooled. In the event a respondent elects or is deemed to have elected as to all three (3) common sources of supply, or elects out of, or is deemed to elect out of any common sources of supply, is by this action or inaction pooled. Applicant/Operator plans on drilling the common sources of supply named herein in an orderly development of the Unit based on the specific information gleaned from the drilling of the Unit well.

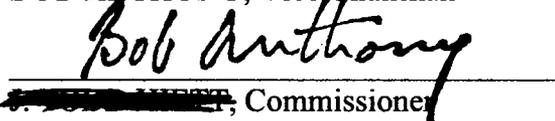
Mailing of this Order:

17. That an affidavit shall be filed with the Secretary of the Commission, within 10 days from the date of this Order, stating that a copy of said Order was mailed within 3 days from the date of this Order to all parties subject hereto, whose addresses are known.

CORPORATION COMMISSION OF OKLAHOMA


DANA L. MURPHY, Chairman


~~BODILY~~, Vice Chairman


~~BOB ANTHONY~~, Commissioner

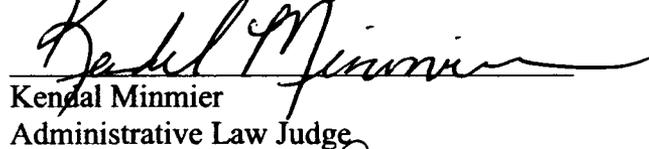
DONE AND PERFORMED this 12 day of December, 2017.

BY ORDER OF THE COMMISSION:

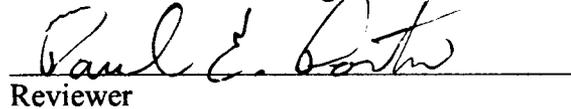

PEGGY MITCHELL, Secretary

REPORT OF THE ADMINISTRATIVE LAW JUDGE

The foregoing findings and order are the report and recommendations of the Administrative Law Judge.


Kendal Minnier
Administrative Law Judge

Date: 12-4-17


Paul E. Cortez
Reviewer

Date: DEC. 5, 2017

Approved:


Eric R. King

EXHIBIT "A"

- | | | | |
|---|--|----|---|
| 1 | <u>Known Respondent</u>
James R. Carney
2602 Brookside Ct
McKinney, TX 75070 | 8 | <u>Known Respondent</u>
Nancy Jones Francis
c/o Bank of America, N.A. as Agent
P.O. Box 830308
Dallas, TX 75283 |
| 2 | <u>Known Respondent</u>
E.L. Etchison Mineral Irrevocable
Trust dated July 21, 2016
P.O. Box 404
Quinton, OK 74561 | 9 | <u>Known Respondent</u>
Carolyn Fowler
P.O. Box 490
Quinton, OK 74561 |
| 3 | <u>Known Respondent</u>
Susan Smith Varn
106 Drinkwater Rd
Kensington, NH 03833 | 9 | <u>Unknown/Unlocateable Respondent</u>
Linda Kathryn Clark Avery, if living,
or if deceased, then their known and
unknown heirs, successors and
devisees
<i>address unknown</i> |
| 4 | <u>Known Respondent</u>
Robert L. Teel
c/o Michael C. Teel
P.O. Box 530368
Birmingham, AL 35253 | 10 | <u>Known Respondent</u>
Robert C. and Marjorie L. Duncan
Partnership, if living, or if deceased,
then their known and unknown heirs,
successors and devisees
12008 Brookhollow Rd
Oklahoma City, OK 73120 |
| 5 | <u>Known Respondent</u>
PEC Minerals, LP
16400 Dallas Parkway, Suite 400
Dallas, TX 75248 | 11 | <u>Known Respondent</u>
The Board of Education of School
District I-17
P.O. Box 870
Quinton, OK 74561 |
| 6 | <u>Known Respondent</u>
Hunt Oil Company
1900 North Akard Street
Dallas, TX 75201-2300 | 12 | <u>Known Respondent</u>
Michael Wayne Lash
1104 Cindy Carr Dr
Matthews, NC 28105 |
| 7 | <u>Known Respondent</u>
Rodney L. Avery
9004 San Francisco St. NE
Albuquerque, NM 87109 | | |

Sanguine Gas Exploration , L.L.C.
Cause CD No. 201604949

- | | | | |
|----|---|----|---|
| 13 | <u>Known Respondent</u>
Thomas Martin Lash
c/o Michael Wayne Lash
1104 Cindy Carr Dr
Matthews, NC 28105 | 20 | <u>Known Respondent</u>
Tom E. Oklahoma Exploration, LLC
PO Box 1688
Midland, TX 79702 |
| 14 | <u>Known Respondent</u>
Martha Elizabeth Lowe
P.O. Box 23271
Waco, TX 75702 | 21 | <u>Known Respondent</u>
The known and unknown heirs,
successors and devisees of Zella B.
Farmer, deceased
c/o Marilyn Farmer Heiny
861 Deep Forest Ln
Evergreen, CO 80439 |
| 15 | <u>Known Respondent</u>
Charlotte A. Coblentz Killough as
Trustee of the Charlotte A. Coblentz
Killough Trust dated December 19,
2011
P.O. Box 7116
Grove, OK 74344 | 22 | <u>Known Respondent</u>
Yvonne Miller
P. O. Box 277
Quinton, OK 74561 |
| 16 | <u>Known Respondent</u>
Shawn Odell Avery
102 Wolfe St
Fredericksburg, VA 22401 | 23 | <u>Known Respondent</u>
Renee Gray
P.O. Box 707
Quinton, OK 74561 |
| 17 | <u>Known Respondent</u>
Elsie F. Platt Trust dated May 25,
2000
767 W. Roosevelt Ave 27
Coolidge, AZ 85128 | 24 | <u>Known Respondent</u>
Janie Amelia Pierce
1208 Oaktree Drive
Edmond, OK 73003 |
| 18 | <u>Known Respondent</u>
The known and unknown heirs,
successors and devisees of Jack
Dennis Rowton, Jr., deceased c/o
Patricia Rowton
308 Brackendale Lane
Edmond, OK 73003 | 25 | <u>Known Respondent</u>
The known and unknown heirs,
successors and devisees of Gladys
M. Ringland, deceased
c/o Debra Layden
1011 Country Club Rd
McAlester, OK 74501 |
| 19 | <u>Unknown/Unlocateable Respondent</u>
Witcher Minerals, LLC
221 N Ave E
Missoula, MT 59801
LAST KNOWN ADDRESS | 26 | <u>Known Respondent</u>
Vicki Joan Stroud
4275 Pittman Ave
Guthrie, OK 73044 |

Sanguine Gas Exploration , L.L.C.
Cause CD No. 201604949

- 27 Known Respondent
H&C Colton Company
P.O. Box 3705
Littleton, CO 80161
- 28 Known Respondent
E.G. Colton, Jr., Trustee of the E.G.
Colton, Jr. 1981 Revocable Trust
2200 NW 56th Terrace
Oklahoma City, OK 73112
- 29 Known Respondent
Energy Holdings, LLC
4017 E. Round Hill Dr
Phoenix, AZ 85028
- 30 Known Respondent
Robert W. Dow & Beverly J. Dow,
JT
1129 Whispering Pines Dr, Apt D
Norman, OK 73072
- 31 Known Respondent
Margaret Jacobs-Haviland
18 East Hill Rd
Torrington, CT 06790
- 32 Known Respondent
Lisbeth Ann Jacobs
1337 Barrows Rd
Oakland, CA 94610
- 33 Known Respondent
Susan Jacobs Corria
130 Mayflower St
East Providence, RI 02914
- 34 Known Respondent
Thomas P. Shaw Revocable Trust
dated 8-29-80
c/o Wanza N. Cox, Trustee
5721 S Delaware Ave
Tulsa, OK 74105
- 35 Known Respondent
The known and unknown heirs,
successors and devisees of Howard
F. Colton, deceased
c/o E. G. Colton, Jr.
2200 NW 56th Terrace
Oklahoma City, OK 73112
- 36 Known Respondent
D.S.C.M., Ltd.
P.O. Box 35652
Tulsa, OK 74153
- 37 Known Respondent
C-F Associates, Inc.
P.O. Box 701200
Tulsa, OK 74170
- 38 Known Respondent
The known and unknown heirs,
successors and devisees of Leonard
J. Sherrow, deceased
c/o Rita Sherrow
2445 N. 230th Rd
Mounds, OK 74047
- 39 Dismissed
- 40 Known Respondent
The S. Graham Smith Revocable
Trust dated December 1, 1990, as
Amended, if living, or if deceased,
then their known and unknown heirs,
successors and devisees
c/o Oklahoma Medical Research
Foundation
825 N.E. 13th St
Oklahoma City, OK 73104

Sanguine Gas Exploration , L.L.C.
Cause CD No. 201604949

- 41 Known Respondent
The known and unknown heirs,
successors and devisees of Robert F.
Hebeler, Trustee FBO Robert F.
Hebeler Family Revocable Trust UA
1 Nov., 1985
c/o Robert F. Hebeler, Jr
3409 Worth St., Apt S-720
Dallas, TX 75246
- 42 Known Respondent
The known and unknown heirs,
successors and devisees of James B.
Kessler, deceased
c/o William T. Brady
5819 White Oak Court
Indianapolis, IN 46220
- 43 Known Respondent
Pamela Jane Lott as Trustee of the
PJL-GS Trust dated January 22,
2007
P.O. Box 276
Imperial, TX 79743
- 44 Known Respondent
Mark Thornburgh
251 East Rudasill Rd
Tucson, AZ 85704
- 45 Known Respondent
Martha Anne Holleman
4904 Wilmslow Rd
Baltimore, MD 21210
- 46 Known Respondent
Margo Jean Kersten Moore
P.O. Box 716
Oxford, NY 13830
- 47 Known Respondent
The known and unknown heirs,
successors and devisees of John
Bingman and Sally Bingman as
Trustees of the Bingman Trust c/o
The Trust Company of Oklahoma,
Agent
P.O. Box 3627
Tulsa, OK 74101
- 48 Known Respondent
John W. Tulloch
c/o The Trust Company of
Oklahoma, Agent
P.O. Box 3627
Tulsa, OK 74101
- 49 Known Respondent
Mary Deane Streich
1501 Duffner Dr
Oklahoma City, OK 73118
- 50 Known Respondent
Frederick C. Streich
6300 Charrington Dr
Englewood, CO 80111
- 51 Known Respondent
Cynthia Smith
7506 Inwood Dr
Houston, TX 77063
- 52 Known Respondent
The Mandena Bingman Mitchell
Revocable Trust
c/o Mandena Bingman Mitchell,
Trustee
3920 Willow Run
Flower Mound, TX 75028

Sanguine Gas Exploration , L.L.C.
Cause CD No. 201604949

- 53 Known Respondent
Orus T. Bingman Living Trust dated
January 25, 1998, Orus T. Bingman,
Trustee
c/o Orus T. Bingman, Trustee
P.O. Box 216
Okmulgee, OK 74447
- 54 Unknown/Unlocateable Respondent
Mark Morrill, if living, or if
deceased, then their known and
unknown heirs, successors and
devisees
Address Unknown
- 55 Unknown/Unlocateable Respondent
The known and unknown heirs,
successors and devisees of Robert
W. Hendee, deceased
Address Unknown
- 56 Known Respondent
Helen Carney Rakestraw, if living, or
if deceased, then their known and
unknown heirs, successors and
devisees
c/o James R. Carney
2602 Brookside Ct
McKinney, TX 75070
- 57 Unknown/Unlocateable Respondent
Mrs. Joe Pitchford Heirs, if living, or
if deceased, then their known and
unknown heirs, successors and
devisees
Address Unknown
- 58 Unknown/Unlocateable Respondent
W. Jennings Young, Trustee, if
living, or if deceased, then their
known and unknown heirs,
successors and devisees
Address Unknown
- 59 Unknown/Unlocateable Respondent
Judith Nan King
Address unknown
- 60 Unknown/Unlocateable Respondent
W. Jennings Young, if living, or if
deceased, then their known and
unknown heirs, successors and
devisees
Address Unknown
- 61 Unknown/Unlocateable Respondent
Linda Garcia
Address Unknown
- 62 Unknown/Unlocateable Respondent
Adda M. Shane, if living, or if
deceased, then their known and
unknown heirs, successors and
devisees
Address Unknown
- 63 Unknown/Unlocateable Respondent
Lorne Christopher Avery, if living,
or if deceased, then their known and
unknown heirs, successors and
devisees
Address Unknown
- 64 Known Respondent
Chesapeake Exploration, LLC
P.O. Box 18496
Oklahoma City, OK 73154
- 65 Curative Respondent
Balboa Petroleum Company
PO Box 250207
Plano, TX 75025

Sanguine Gas Exploration , L.L.C.
Cause CD No. 201604949

- 66 Curative Respondent
The known and unknown heirs,
successors and devisees of Charlotte
S. Campbell, deceased
c/o Mellon Bank, N.A., Executor of
the Estate of Charlotte S. Campbell,
deceased
P.O. Box 1688
Midland, TX 79702
- 67 Curative Respondent
The known and unknown heirs,
successors and devisees of Charlotte
S. Campbell, deceased
c/o Tom E. Johnson
LLC
PO Box 1688
Midland, TX 79702
- 68 Curative Respondent
The known and unknown heirs,
successors and devisees of Helen
Mary Campbell, deceased
c/o Tom E. Johnson
LLC
PO Box 1688
Midland, TX 79702
- 69 Curative Respondent
David Bell Campbell, if living, or if
deceased, then their known and
unknown heirs, successors and
devisees
c/o Tom E. Johnson
LLC
PO Box 1688
Midland, TX 79702
- 70 Curative Respondent
Earl G. Colton
2200 NW 56th Terrace
Oklahoma City, OK 73112
- 71 Curative Respondent
The known and unknown heirs,
successors and devisees of Betty Ann
Hebeler Kessler, deceased
c/o William T. Brady
5819 White Oak Court
Indianapolis, IN 46220
- 72 Curative Respondent
Ronald L. Avery c/o Rodney Avery
9004 San Francisco St. NE
Albuquerque, NM 87109
- 73 Curative Respondent
The known and unknown heirs,
successors and devisees of William
L. Belt, deceased
c/o Belt Properties
P.O. Box 841
Eufaula, OK 74432
- 74 Curative Respondent
Oklahoma Medical Research
Foundation
825 N.E. 13th St
Oklahoma City, OK 73104
- 75 Curative Respondent
The known and unknown heirs,
successors and devisees of Robert H.
Reed, deceased
c/o Terri L. Reed
8084 S. Quince Way
Centennial, CO 80112
- 76 Curative Respondent
Terri L. Day a/k/a Terri L. Reed
8084 S. Quince Way
Centennial, CO 80112

Sanguine Gas Exploration , L.L.C.
Cause CD No. 201604949

- 77 Curative Respondent
Kyle Robert Reed
2966 W 39th Ave
Denver, CO 80211
- 78 Curative Respondent
Brett Hendee Reed
8084 S. Quince Way
Centennial, CO 80112
- 79 Curative Respondent
The known and unknown heirs,
successors and devisees of W.L.
Rinaman, presumably deceased c/o
Nelline R. Pearce Frye
3841 S. Madison
Tulsa, OK 74105
- 80 Curative Respondent
W.M. Pitchford c/o Carol Savage
3801 Saint Andrews Ct
Midland, TX 79707
- 81 Curative Respondent
The known and unknown heirs,
successors and devisees of Henrietta
McCormick, deceased
c/o John F. McCormick
12260 Nacogdoches Rd, Suite 102
San Antonio, TX 78217
- 82 Curative Respondent
Mary P. McDaniel, if living, or if
deceased, then their known and
unknown heirs, successors and
devisees
104 Cranwill Dr
Hendersonville, TN 37075
- 83 Curative Respondent
Larry Pressley
556 Great North Rd
Columbia, SC 29223
- 84 Curative Respondent
The known and unknown heirs,
successors and devisees of Jean
Pitchford, aka Jean Kreidler
Pitchford, deceased
c/o Carol Savage
3801 Saint Andrews Ct
Midland, TX 79707
- 85 Curative Respondent
Carol Savage
3801 Saint Andrews Ct
Midland, TX 79707
- 86 Curative Respondent
Martha Pressley Turner
109 S. Shields Rd
Columbia, SC 29223
- 87 Curative Respondent
Patricia Grade
556 Great North Rd
Columbia, SC 29223
- 88 Curative Respondent
The known and unknown heirs,
successors and devisees of Mary E.
Gamble, deceased
c/o Janine C. Gamble
15019 Turkey Trail Court
Houston, TX 77079
- 89 Curative Respondent
The known and unknown heirs,
successors and devisees of David
Shular Gamble, deceased
c/o Janine C. Gamble
15019 Turkey Trail Court
Houston, TX 77079

Sanguine Gas Exploration , L.L.C.
Cause CD No. 201604949

90 Curative Respondent
The known and unknown heirs,
successors and devisees of Virginia
Louise Lash, deceased
c/o Michael Wayne Lash
1104 Cindy Carr Dr
Matthews, NC 28105

91 Curative Respondent
The known and unknown heirs,
successors and devisees of Virginia
Louise Lash, deceased
c/o Thomas Martin Lash
13144 Blacksmith Ct
Matthews, NC 28105

92 Curative Respondent
The known and unknown heirs,
successors and devisees of Nathan
Etchison, deceased
c/o Yancy D. Etchison, Martin E.
Etchison, and Len E. Etchison,
tenants in common
P. O. Box 404
Quinton, OK 74561

93 Curative Respondent - Unknoww/
Unlocateable
Lyle M. Hudson, if living, or if
deceased, then their known and
unknown heirs, successors and
devisees
Address Unknown

94 Curative Respondent - Unknoww/
Unlocateable
J.C. Pitchford
Address Unknown

95 Curative Respondent
Mille Carney
c/o James R. Carney
2602 Brookside Ct
McKinney, TX 75070

Parties of Record

96 Ron Barnes
Grayson Barnes
1648 S. Boston, Suite 100
Tulsa, OK 74119

97 Karl F. Hirsch
901 Cedar Lake Boulevard
Oklahoma City, OK 73114

98 Gregory L. Mahaffey
300 NE 1st
Oklahoma City, OK 73104