

JLM
11-30-17

BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: CASILLAS PETROLEUM RESOURCE PARTNERS, LLC

RELIEF SOUGHT: POOLING

<u>LEGAL DESCRIPTION</u> : SECTION 25, TOWNSHIP)	CAUSE CD NO. <u>201703463-T</u>
6 NORTH, RANGE 4 WEST, MCCLAIN COUNTY,)	
OKLAHOMA)	ORDER NO. <u>670840</u>

ORDER OF THE COMMISSION

1. Hearing Date and Place: The 8th day of August, 2017, Eastern Regional Office, Tulsa, Oklahoma.
2. Appearances: Charles L. Helm, Attorney, appeared for the Applicant, Casillas Petroleum Resource Partners, LLC; Gregory L. Mahaffey, Attorney, appeared for Newfield Exploration Mid-Continent, Inc.; James B. Blevins, Attorney, appeared for Magnolia Mineral Company; and Verland Behrens, Attorney, appeared for Kaiser-Francis Oil Company.
3. Notice and Jurisdiction: Notice has been given as required and the Commission has jurisdiction of the subject and the persons. With regard to each respondent, if any, whose address is listed as unknown in the Application on file in this Cause, or whose address is listed as known in such Application, but on whom the Applicant was unable to deliver notice because such address is apparently no longer valid, the Administrative Law Judge conducted an adjudicative inquiry into the factual issue of due diligence and determined that the Applicant has made a diligent effort to locate the whereabouts of such respondent using available primary and secondary sources, and service by publication with regard to such respondent has been duly and legally made and the Commission, after examining the records and proof of publication, approves the process.
4. Amendments: At the time of hearing, the Application was amended to dismiss the following respondents: Don W. Tucker; Dragon Slayer LLC; Duane Adair; J. R. Seitz and Adam Ltd.; Janet Marie Carter; Northspoon Royalty Inc.; White Eagle Acquisitions LLC; and William R. Cook and Bryan Paul Cook and Erin Michelle Cookdum, Co-Trustees of the William R. Cook Revocable Trust dated May 24, 2016.
5. Relief Requested: To pool and adjudicate the rights and equities of the owners named in Exhibit "A" attached hereto (including respondents listed primarily as curative), in the Mississippian and Woodford common sources of supply underlying Section 25, Township 6 North, Range 4 West, McClain County, Oklahoma, and to designate Casillas Operating, LLC as Operator. The proposed initial well for unit development is a **multiunit horizontal well** with a portion of the completion interval in Section 25, Township 6 North, Range 4 West, and a portion in Section 36, Township 6 North, Range 4 West, all in McClain County, Oklahoma.

6. **Relief Granted:** The requested relief is granted and the rights and equities of all owners named in Exhibit "A" attached hereto are hereby pooled, adjudicated and determined in the lands described in the caption hereof for the following common sources of supply:

<u>Common Source of Supply</u>	<u>Spacing Order No.</u>
Mississippian	669469
Woodford	669469

said owners named in Exhibit "A" attached hereto must make an election to the Operator, Casillas Operating, LLC, within twenty (20) days from the date of this Order. That, each owner, subject hereto, may make any of the elections as to all or any part of the interest of such owner in the unit and must give notice as to which of the elections stated in Paragraph 6 herein, such owner accepts.

Applicant has proposed a plan of development of the separate common sources of supply in the drilling and spacing units involved herein in the lands covered hereby and has proposed to commence such plan of development of such units by an initial well (**being a multiunit horizontal well**) under such plan so as to test the productive possibilities of the separate common sources of supply involved herein in the lands covered hereby. The Commission has recommended an Interim Order approving a multiunit horizontal well, with a portion of the completion interval of such multiunit horizontal well to be located in one or more of the 640-acre drilling and spacing units formed for the Mississippian and Woodford common sources of supply in said Section 25, Township 6 North, Range 4 West, and with a portion of such completion interval to be located in one or more of the 640-acre drilling and spacing units formed for the Mississippian and Woodford common sources of supply in Section 36, Township 6 North, Range 4 West, all in McClain County, Oklahoma. The proper allocation factor for allocating the cost of and the production and proceeds from such multiunit horizontal well is to be 50% for Section 25, Township 6 North, Range 4 West, McClain County, Oklahoma, and 50% for Section 36, Township 6 North, Range 4 West, McClain County, Oklahoma. The portion of the completion interval of such multiunit horizontal well in one or more of the 640-acre drilling and spacing units formed for the separate common sources of supply involved herein in said Section 25 shall be treated as a well in each such unit and shall constitute the initial well to be drilled under the above-described plan of development of the units covered hereby in said Section 25. The portion of the costs incurred in connection with and the production and proceeds from the above described multiunit horizontal well to be allocated to the 640-acre drilling and spacing units formed for the separate common sources of supply covered hereby in said Section 25 will be determined by the allocation factor established by the Commission in the above described pending multiunit horizontal well proceeding.

- a. **Participate:** To participate in the development of the unit and common sources of supply by agreeing to pay such owner's proportionate part of the actual cost of the well or wells covered hereby and by paying, as set out below, to Operator such owner's proportionate part of the estimated completed well cost thereof, or by securing or furnishing security for such payment satisfactory to the Operator, within twenty-five (25) days from the date of this Order, as follows:

Completed as a dry hole - \$3,421,503.00
Completed for production - \$9,275,090.00

The ALLOCATED COMPLETED for production of costs for owners in Section 25, Township 6 North, Range 4 West, McClain County, Oklahoma, has been determined to be 50% of the completed for production costs as recommended for the Order to issue in Cause CD No. 201703320-T.

Provided, however, that in the event an owner elects to participate in said well by paying his proportionate part of the costs thereof and fails or refuses to pay or to secure the payment of such owner's proportionate part of the completed well cost as set forth herein, or fails or refuses to pay or make an arrangement with the Operator for the payment thereof, all within the periods of time as prescribed in this Order, then such owner shall be deemed to have elected to accept the option provided in Paragraph 6(b) below; provided, that if an owner's interest has burdens that exceed the total royalty provided in Paragraph 6(b) below, then in that event, such owner shall be deemed to have accepted the option provided in Paragraph 6(c) below; provided, that if an owner's interest has burdens that exceed the total royalty provided in Paragraph 6(c) below, then in that event, such owner shall be deemed to have accepted the option provided in Paragraph 6(d) below; provided, that if an owner's interest has burdens that exceed the total royalty provided in Paragraph 6(d) below, then in that event, such owner shall be deemed to have accepted the option provided in Paragraph 6(e) below. Thereupon the payment of such cash bonus shall be made by the Applicant within thirty-five (35) days after the last day of which such defaulting owner under this Order, should have paid his proportionate part of such owner's costs or should have made satisfactory arrangements for the payment thereof.

- b. **Cash Consideration: (\$4,750.00 per acre and a 1/8 total royalty, as more fully described herein)** To accept \$4,750.00 per acre cash as a fair, reasonable and equitable bonus to be paid unto each owner who elects not to participate in the cost thereof; such cash bonus to be paid by the Applicant within thirty-five (35) days from the date of this Order and when so paid shall be satisfaction in full for all rights and interests of such owner in the unit covered hereby, except for any normal 1/8 royalty interest, as defined in 52 O.S., Section 87.1 (e) (1977). To elect this option, a respondent must be capable of delivering at least an 87.5% net revenue interest to the Applicant, at the time elections are due herein.
- c. **Cash Consideration: (\$4,500.00 per acre and a 3/16 total royalty, as more fully described herein)** To accept \$4,500.00 per acre cash plus an overriding royalty or excess royalty of 1/16 of 8/8 as a fair, reasonable and equitable bonus to be paid unto each owner who elects not to participate in the cost thereof; such cash bonus to be paid by Applicant within thirty-five (35) days from the date of this Order and when so paid shall be satisfaction in full for all rights and interests of such owner in the unit covered hereby, except for any normal 1/8 royalty interest, as defined in 52 O.S., Section 87.1 (e) (1977); provided, however, in the event any owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal 1/8 royalty as defined herein, then, such excess royalty,

overriding royalty, or other burden shall be charged against the 1/16 of 8/8 overriding or excess royalty as herein set forth, and the same shall be reduced by the amount of any such excess. To elect this option, a respondent must be capable of delivering at least an 81.25% net revenue interest to the Applicant, at the time elections are due herein.

- d. **Cash Consideration: (\$4,000.00 per acre and a 1/5 total royalty, as more fully described herein)** To accept \$4,000.00 per acre cash plus an overriding royalty or excess royalty of 7.5% of 8/8 as a fair, reasonable and equitable bonus to be paid unto each owner who elects not to participate in the cost thereof; such cash bonus to be paid by Applicant within thirty-five (35) days from the date of this Order and when so paid shall be satisfaction in full for all rights and interests of such owner in the unit covered hereby, except for any normal 1/8 royalty interest, as defined in 52 O.S., Section 87.1 (e) (1977); provided, however, in the event any owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal 1/8 royalty as defined herein, then, such excess royalty, overriding royalty, or other burden shall be charged against the 7.5% of 8/8 overriding or excess royalty as herein set forth, and the same shall be reduced by the amount of any such excess. To elect this option, a respondent must be capable of delivering at least an 80% net revenue interest to the Applicant, at the time elections are due herein.
- e. **Cash Consideration: (\$1,500.00 per acre and a 1/4 total royalty, as more fully described herein)** To accept in lieu of such cash bonus plus an excess royalty, an owner may elect to have delivered unto him, as his just and fair share of the production from such well, in addition to the normal 1/8 royalty interest as defined in 52 O.S. Section 87.1 (e) (1977), his proportionate part of an undivided 1/8 of 8/8 on oil, casinghead gas, natural gas and natural gas condensate, produced from any well drilled under this Order, same to be delivered into the lease tank or into the pipe line to which said well is connected, free and clear of all costs, expenses, and risks incurred in or in connection with the drilling, testing, completing, equipping, operating and producing of the well covered hereby. Provided, however, in the event any owner's interest is subject to a royalty, overriding royalty or other burden on production in excess of the normal 1/8 royalty as defined, herein, then, such excess royalty, overriding royalty or other burden shall be charged against the 1/8 of 8/8 overriding or excess royalty as herein set forth, and the same shall be reduced by the amount of any such excess. To elect this option, a respondent must be capable of delivering at least a 75% net revenue interest to the Applicant, at the time elections are due herein.
- f. **Deferred Election:** The target interval in the initial well to be drilled under the pooling order to issue is the Woodford common source of supply. The Applicant/Operator has plans to develop the Mississippian common source of supply in the unit being pooled. Owners being pooled herein are required to elect from the options provided in Paragraph 6 herein within twenty (20) days from the date of the Order. Any owner can elect within the twenty (20) day period to limit their election to the Woodford common source of supply and reserve the right to a deferred election for the Mississippian common source of supply. Such deferred election, as to the Mississippian, must be made within the twenty (20) day election period.

In the event an owner timely elects the deferred election as to the Mississippian common source of supply, the bonus consideration provided in Paragraph 6 herein shall be split and allocated to 50% to the Mississippian and 50% to the Woodford common sources of supply. Owners failing to affirmatively elect the deferred election in the Mississippian shall receive 100% of the bonus described in Paragraph 6 in the event such owner fails to elect to participate.

7. Failure to Elect: In the event any owner fails to elect within the time and in the manner as set out above which of the alternatives set forth in Paragraph 6 above, any such owner accepts, then such owner shall be deemed to have accepted the cash bonus plus total royalty as set out in Paragraph 6(b). In the event any such owner's interest is burdened greater than the total royalty provided in Paragraph 6(b), then said owner will be deemed to have elected the option provided in Paragraph 6(c). In the event any such owner's interest is burdened greater than the total royalty provided in Paragraph 6(c), then said owner will be deemed to have elected the option provided in Paragraph 6(d). In the event any such owner's interest is burdened greater than the total royalty provided in Paragraph 6(d), then said owner will be deemed to have elected the option provided in Paragraph 6(e). In the event any owner elected to do other than participate in said well by paying his pro rata share of the costs thereof, or fails to make one of the elections provided above, such owner shall be deemed to have relinquished unto Applicant all of such owner's right, title, and interest or claim in and to the unit well or wells, except for any normal 1/8 royalty interest and other share in production to which such owner may be entitled by reason of any election hereunder.
8. Participation in Subsequent Wells: Only those owners electing to participate in the initial well or those owners who elected a deferred election for the Mississippian common source of supply will be allowed to participate in subsequent wells drilled on the drilling and spacing unit covered hereby. Owners electing or deemed to have elected the cash consideration plus royalty provided in Paragraph 6(b), 6(c), 6(d) or 6(e) above shall receive no additional cash consideration for subsequent wells, unless they elected the deferred election for the Mississippian provided in Paragraph 6(f) above.
 - a. Election on Subsequent Wells: In the event the Operator proposes the drilling of a subsequent well they shall notify those owners who elected to participate in the initial well or those owners who elected a deferred election for the Mississippian common source of supply of their proposal to drill a subsequent well, and said owners will have twenty (20) days from the receipt of said proposal to elect to the Operator whether to participate in said subsequent well or accept the options in lieu of participation provided in Paragraph 6(b), 6(c), 6(d) and 6(e) above, as further modified by Paragraph 6(f) above. The proposal shall include the proposed costs of the subsequent well and owners electing to participate must pay their proportionate share of said costs to the Operator within twenty-five (25) days from the receipt of the proposal. Owners failing to elect within the period provided or those owners electing to participate but failing to pay within the period provided shall be deemed to have elected not to participate in the subsequent well and shall thereafter receive the consideration

provided in Paragraph 6(b) herein for all subsequent wells, unless they have burdens exceeding the total royalty provided in Paragraph 6(b) in which event they will receive the consideration provided in Paragraph 6(c) above, unless they have burdens exceeding the total royalty provided in Paragraph 6(c) in which event they will receive the consideration provided in Paragraph 6(d) above, unless they have burdens exceeding the total royalty provided in Paragraph 6(d) in which event they will receive the consideration provided in Paragraph 6(e) above, with bonuses to be paid within thirty-five (35) days after the end of the election period. Any time an owner elects or is deemed to have elected not to participate in a subsequent well, then that owner shall be deemed to have relinquished unto the Applicant all of such owner's right, title, and interest or claim in and to the proposed well, except for any share in production to which such owner may be entitled by reason of any election hereunder and shall not be allowed to participate in future wells drilled on the drilling and spacing unit covered hereby, provided that said proposed subsequent well is commenced within 180 days from the date of the proposal. If a well is not commenced timely, the parties receiving the proposal shall be returned to the position they were in prior to the well proposal. That the Oklahoma Corporation Commission shall retain jurisdiction over the drilling and completion costs proposed for subsequent wells. A "subsequent well" shall not include or cover any sidetrack operation in the initial unit well or any subsequent well covered hereby when said sidetrack operation is conducted only to straighten the hole or to drill around junk in the hole or to overcome other mechanical difficulties. No parties shall have the right to make any subsequent elections as to any such sidetrack operation described in the preceding sentence. A sidetrack operation, however, for any other reason shall be considered a "subsequent well" and shall fall within the terms set forth herein.

9. Operator: Casillas Operating, LLC
401 South Boston Avenue
Suite 2400
Tulsa, Oklahoma 74103

an owner of the right to drill in said drilling and spacing unit is designated Operator of the unit well and common sources of supply covered hereby, subject to the provision in Paragraph 10 below, and all elections required in Paragraph 6 hereof shall be communicated to said Operator in writing at the address above as required in this Order. All written elections must be mailed and postmarked within the election period as set forth in Paragraph 6 above. That said Operator has a current plugging bond or financial statement on file with the Corporation Commission.

10. Commencement of Operations: That Operator has commenced operations for the drilling or other operations with respect to the initial well covered hereby and shall diligently prosecute the same to completion in a reasonable prudent manner, or this Order shall be of no force and effect, except as to the payment of bonuses. That Operator may complete said well or wells in several separate zones being pooled. That all prospective zones may not necessarily be completed during the initial completion, but rather, may be done in a reasonably prudent time and manner.

11. Escrow Account: If any payments of bonus due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then said bonus shall be paid into an escrow account within ninety (90) days after this Order and shall not be commingled with any funds of the Applicant or Operator. Any royalty payments or other payments due to such person shall be paid into an escrow account by the holder of such funds. Responsibility for filing reports with the Commission as required by law and Commission Rules as to bonus, royalty or other payments deposited into escrow accounts shall be with the applicable holder. Such funds deposited in said escrow accounts shall be held for the exclusive use of and sole benefit of the person entitled thereto. It shall be the responsibility of the Operator to notify all other holders of this provision and of the Commission Rules regarding unclaimed monies under pooling orders. If any payment of bonus due and owing under this Order cannot be made for any other reason, then such bonus shall be paid into an escrow account and shall not be commingled with any funds of the Applicant or Operator. Any royalty payments or other payments due to such person shall be paid into an escrow account by the holder of such funds.
12. Operator Lien: That Operator, in addition to any other rights provided herein, shall have a lien, as set out in 52 O.S., Section 87.1 (e) (1977), on the interest of any owner, subject to this Order, who has elected to participate in the well covered hereby by paying such owner's proportionate part of the costs thereof.
13. Filing of Affidavit: That the Applicant, or its Attorney, shall file with the Secretary of the Commission, within ten (10) days from the date of this Order, an Affidavit stating that a copy of said Order was mailed within three (3) days from the date of this Order, to all parties pooled by this Order, whose addresses are known.
14. Special Finding: That Applicant exercised due diligence to locate each of the respondents subject to the Application in this Cause and that a bona fide effort was made to reach an agreement with each respondent. That the Applicant has not agreed with all such respondents in such drilling and spacing unit to pool their interest and to develop the drilling and spacing unit and common source of supply as a unit; that the Applicant has proposed the drilling of a well on said unit and to develop said common source of supply. That the Operator, hereinabove named, is the owner of the right to drill on said drilling and spacing unit and to develop and produce said common source of supply. The initial well is a proposed multiunit horizontal well, targeting the Woodford common source of supply. Additionally, parties who elect a cash bonus or are deemed to have elected a cash bonus will be required to provide a W9 Form to receive said bonus payment.

15. Conclusion: The relief requested is necessary to prevent or to assist in preventing the various types of waste of oil or gas prohibited by statute, or any of said wastes, and to protect or assist in protecting the correlative rights of interested parties. Such requested relief, as set forth above, should be granted, and IT IS SO ORDERED.

DONE AND PERFORMED this 6 day of Dec, 2017.

CORPORATION COMMISSION OF OKLAHOMA

Dana L. Murphy
DANA L. MURPHY, Chairman

J. Todd Hiatt
J. TODD HIATT, Vice Chairman

Bob Anthony
BOB ANTHONY, Commissioner

ATTEST:

Peggy Mitchell
PEGGY MITCHELL, Commission Secretary

REPORT OF THE ADMINISTRATIVE LAW JUDGE

THE FOREGOING FINDINGS AND ORDER ARE THE REPORT AND RECOMMENDATIONS OF THE ADMINISTRATIVE LAW JUDGE.

Kathy M. McKeown
KATHY MCKEOWN, Administrative Law Judge

11/27/17
Date

Christa M. Johnson
Reviewer

11-27-17
Date

Approved as to form and content: C. Helm

REVISED EXHIBIT "A"

APPLICANT: CASILLAS PETROLEUM RESOURCE PARTNERS, LLC
CAUSE CD NO.: 201703463-T
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RESPONDENTS WITH KNOWN ADDRESSES

- | | |
|--|--|
| 1. ANSCHUTZ WESTERN CORPORATION
555 S. 17TH ST., #2400
DENVER CO 80202 | 16. (DISMISSED) |
| 2. (SEE BELOW) | 17. EASCO LLC
PO BOX 2647
EDMOND OK 73083 |
| 3. (SEE BELOW) | 18. ECHO ENERGY, LLC
3817 NW EXPRESSWAY, SUITE 840
OKLAHOMA CITY, OK 73112 |
| 4. BOBBY J. DARNELL
2250 NW 39TH ST STE 100
OKLAHOMA CITY OK 73112 | 19. EOG RESOURCES, INC
3817 NW EXPRESSWAY, SUITE 500
OKLAHOMA CITY OK 73112 |
| 5. BOOGABO LTD
PO BOX 50910
AMARILLO TX 79159 | 20. (SEE BELOW) |
| 6. (SEE BELOW) | 21. (SEE BELOW) |
| 7. CYNTHIA ST. CLAIR
3509 EDGEWOOD DR
AMARILLO TX 79109 | 22. (SEE BELOW) |
| 8. DAN J. KENNEDY
3708 WINDOVER DRIVE
EDMOND OK 73013-6949 | 23. FSO OKLAHOMA INVESTMENT CORP.
4751 FOUNTAIN AVE
LOS ANGELES CA 90029 |
| 9. DARNELL DRILLING INC
2250 NW 39TH ST STE 100
OKLAHOMA CITY OK 73112 | 24. (SEE BELOW) |
| 10. DAVID E. PEPPER
509 COUNTRY CLUB DRIVE
EDMOND OK 73025-2738 | 25. GERHART JEROME LA MON A/K/A GARY J. LA MON
8117 NW 33RD ST
BETHANY OK 73998 |
| 11. (SEE BELOW) | 26. (SEE BELOW) |
| 12. DEWEY CAMPBELL
601 S 4TH ST
HAMMON OK 73650 | 27. (SEE BELOW) |
| 13. (DISMISSED) | 28. GRACE ST. CLAIR JUHL
1916 VIRGINIA
PEEKIN IL 61554 |
| 14. DONNA LYNN PATTERSON
3266 NE 10TH ST
BLANCHARD OK 73010 | 29. GREG FRANK EBNER, JR. TRUST, U/T/A DATED
01/21/2005
C/O GREGG FRANK EBNER, SR., TRUSTEE
P.O. BOX 4404
WICHITA FALLS TX 76308 |
| 15. (DISMISSED) | 30. (SEE BELOW) |
| | 31. (SEE BELOW) |

REVISED EXHIBIT "A"

(Continued)

APPLICANT: CASILLAS PETROLEUM RESOURCE PARTNERS, L.L.C

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RESPONDENTS WITH KNOWN ADDRESSES

- | | |
|--|--|
| 32. (DISMISSED) | 46. LOUISE ANDREWS
1512 BARWICK
NORMAN OK 73069 |
| 33. JAMES D. THOMAS C/O DAVID PEPPER
509 COUNTRY CLUB DRIVE
EDMOND OK 73025-2738 | 47. (SEE BELOW) |
| 34. JAMES R. GREGATH
1235 MUIRFIELD PL
HOUSTON TX 77055 | 48. MAGNOLIA MINERAL COMPANY
138 W. MAIN
PURCELL OK 73080 |
| 35. (DISMISSED) | 49. (SEE BELOW) |
| 36. JANINE MARIE BLAS
109 CYPRESS BAY DR
JACKSONVILLE NC 28546 | 50. (SEE BELOW) |
| 37. JASON ALLYN LEMMON
29139 ALLAN ST
LAKE ELSINORE CA 92532 | 51. (SEE BELOW) |
| 38. JAY D. ST. CLAIR
2123 MEADOWLARK DR
DUNCAN OK 73533 | 52. MEAGHER OIL AND GAS PROPERTIES, INC
P.O. BOX 4782
ENGLEWOOD CO 80155 |
| 39. JEREMY JEROME LEMMON
3086 HIBISCUS PT
HEMET CA 92545 | 53. (SEE BELOW) |
| 40. JERRETT AUSTIN LEMON
12906 W WILSHIRE DR
AVONDALE AZ 85392 | 54. (SEE BELOW) |
| 41. (SEE BELOW) | 55. NEWCOMB GLADNEY SEITZ, J.R. SEITZ JR.,
PHYLLIS L. SEITZ, ANN SEITZ MCBRIDE AND R.W.
MCBRIDE TRUSTEES UNDER THE WILL OF ADAM
SEITZ, DECEASED
720 OIL & GAS BLDG
WICHITA FALLS TX 76301 |
| 42. KAISER-FRANCIS OIL COMPANY
6733 S YALE AVE
TULSA OK 74136 | 56. NEWFIELD EXPLORATION MID-CONTINENT, INC.
24 WATERWAY AVENUE, SUITE 900
THE WOODLANDS, TX 77380 |
| 43. (SEE BELOW) | 57. NOBLE PROPERTIES LLC
PO BOX 570
MANNFORD OK 74044 |
| 44. LAVAIN ST. CLAIR
1916 VIRGINIA
PEEKIN IL 61554 | 58. (DISMISSED) |
| 45. (SEE BELOW) | 59. OLIVE BLANCHE YORK
615 SW 12TH
MOORE OK 73160 |

REVISED EXHIBIT "A"

(Continued)

APPLICANT: CASILLAS PETROLEUM RESOURCE PARTNERS, LLC
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RESPONDENTS WITH KNOWN ADDRESSES

- | | |
|---|--|
| 60. OSAGE OIL & GAS PROPERTIES
2200 N.W. 50TH ST., STE. 112E
OKLAHOMA CITY OK 73112 | 72. SINGER BROS. A PARTNERSHIP
PO BOX 755
TULSA OK 74101 |
| 61. PACKARD PRODUCTION LLC
PO BOX 54688
OKLAHOMA CITY OK 73154 | 73. TERRAQUEST CORPORATION
1015 WATERWOOD PARKWAY SUITE J
EDMOND OK 73034-5325 |
| 62. (SEE BELOW) | 74. (SEE BELOW) |
| 63. (SEE BELOW) | 75. TEXILVANIA LTD
3602 S WASHINGTON
AMARILLO TX 79110 |
| 64. (SEE BELOW) | |
| 65. ROBERT K. PACE
1405 E SAN DIEGO ST
BROKEN ARROW OK 74011 | 76. (SEE BELOW) |
| 66. ROBERT KEELER
1512 BARWAICK
NORMAN OK 73069 | 77. (SEE BELOW) |
| 67. ROSEMARY HENDERSON
525 HARRISON AVE
CLAREMONT CA 91711 | 78. TRACI LYNN MASON
115 E DALE ST
NORMAN OK 73069 |
| 68. SANDRA BEARDEN SMITH
11000 LEGENDS LN
AUSTIN TX 78747 | 79. (DISMISSED) |
| 69. SANDRA JO MCQUADE
5117 FRATUS DR
TEMPLE CITY CA 91780 | 80. (DISMISSED) |
| 70. SHELBOURNE OIL COMPANY
827 NW 63RD ST STE 201
OKLAHOMA CITY OK 73116 | 81. WILLIAM W. YORK
5457 NORTH BLOSSER
FRESNO CA 93711 |
| 71. SHELLEY ST. CLAIR
3528 BREMOND DR
AMARILLO TX 79109 | 82. WINONA FARROW
4320 65TH ST
SACRAMENTO CA |
| | 83. (SEE BELOW) |
| | 84. ZORA BASSETT
1528 SW 43RD ST
OKLAHOMA CITY, OK 73119 |

REVISED EXHIBIT "A"

(Continued)

APPLICANT: CASILLAS PETROLEUM RESOURCE PARTNERS, LLC

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RESPONDENTS WITH UNKNOWN ADDRESSES

- | | |
|--|---|
| 2. BERT COCHRAN
(LAST KNOWN ADDRESS)
4101 W 34TH ST
AMARILLO TX 79109 | 27. GLENN B. COCHRAN
(LAST KNOWN ADDRESS)
4101 W 34TH ST
AMARILLO TX 79109 |
| 3. BEVERLY J. BABB
(LAST KNOWN ADDRESS)
4101 W 34TH ST
AMARILLO TX 79109 | 30. HELEN STEPHENS
(LAST KNOWN ADDRESS)
RT. 1
WASHINGTON OK 73093 |
| 6. CRINER BAPTIST CHURCH
(LAST KNOWN ADDRESS)
RT. 2 BOX 231
PURCELL OK 73080 | 31. HSRTW, INC
(LAST KNOWN ADDRESS)
6120 S. YALE, SUITE 1300
TULSA OK 74136 |
| 11. DAVID WHITESIDE
(LAST KNOWN ADDRESS)
202 CYNTHIA CT NW
ALBUQUERQUE NM 87114 | 41. JOE C. RICHARDSON JR.
(LAST KNOWN ADDRESS)
PO BOX 8246
AMARILLO TX 79109 |
| 20. ERNEST F. ST. CLAIR JR.
(LAST KNOWN ADDRESS)
2336 LAKEVIEW DR
AMARILLO TX 79109 | 43. KB INVESTMENTS
(LAST KNOWN ADDRESS)
2008 MISTLETOE LN
EDMOND OK 73034 |
| 21. ESP EOC ROSE ROCK, LLC
(LAST KNOWN ADDRESS)
909 FANNIN STREET, SUITE 1350
HOUSTON, TX 77010 | 45. LEILA HAWKINS
(LAST KNOWN ADDRESS)
405 N 7TH ST
MONTEBELLO CA 90640 |
| 22. ESSIE KING
(LAST KNOWN ADDRESS)
4101 W 34TH ST
AMARILLO TX 79109 | 47. MAE DIXON
(LAST KNOWN ADDRESS)
PO BOX 158
LAMONT OK 74643 |
| 24. GEORGE W. MCKINNON
(LAST KNOWN ADDRESS)
510 PLEASANT HILL DR #5
GUTHRIE OK 73044 | 49. MARGARET ST. CLAIR LIFE ESTATE
(LAST KNOWN ADDRESS)
1300 SOUTH BORDER BOX 315
WESLACO TX 78596 |
| 26. GIDCO OIL & GAS ASSOCIATES
(LAST KNOWN ADDRESS)
200 W DOUGLAS, SUITE 750
ENGLEWOOD CO 80111 | 50. MARVIN J. KEELER
(LAST KNOWN ADDRESS)
RT. 1
WASHINGTON OK 73093 |

REVISED EXHIBIT "A"

(Continued)

APPLICANT: CASILLAS PETROLEUM RESOURCE PARTNERS, LLC
CAUSE CD NO.: 201703463-T
PAGE THIRTEEN

RESPONDENTS WITH UNKNOWN ADDRESSES

- | | |
|--|---|
| 51. MARY W. BASSETT
(LAST KNOWN ADDRESS)
325 ENG DR #A-106
EDMOND OK 73034 | 64. PRESIDIO EXPLORATION, INC
(LAST KNOWN ADDRESS)
5613 DTC PKWY, STE 750
ENGLEWOOD CO 80111 |
| 53. MID-WEST MUD COMPANY INC C/O REX BEAL
(LAST KNOWN ADDRESS)
2416 BELAIRE DR
MOORE OK 73160 | 74. TERRY DUANE HARDAGE
(LAST KNOWN ADDRESS)
RT. 2 BOX 237
LINDSAY OK 73052 |
| 54. NANCY COOK JOHNSON AKA NANCY WAKEFIELD
JOHNSON
(LAST KNOWN ADDRESS)
4374 PORT ARTHUR DRIVE
JACKSONVILLE FL 32224 | 76. THE BAPTIST FOUNDATION OF OKLAHOMA
(LAST KNOWN ADDRESS)
1141 N ROBINSON
OKLAHOMA CITY OK 73103 |
| 62. PATRICIA JEAN PARSONS
(LAST KNOWN ADDRESS)
19 OAK HILL
SHAWNEE OK 74801 | 77. THEODORE R. MACDONALD AND ANNETTE
MACDONALD GILL AS JOINT TENANTS
(LAST KNOWN ADDRESS)
823 E HAYWARD
PHOENIX AZ 85020 |
| 63. PEGASUS ROYALTY COMPANY
(LAST KNOWN ADDRESS)
PO BOX 21594
OKLAHOMA CITY OK 73156 | 83. WM. J ALLEN
(LAST KNOWN ADDRESS)
P.O. BOX 750175
DUNCAN OK 73533 |
| 85. DONNA LOUISE CHRISTIANSEN | |
| 86. INDEPENDENT SCHOOL DISTRICT #2 OF MCCLAIN COUNTY OK | |

If living, or if deceased, the known and unknown heirs, devisees, executors, administrators, successors, trustees and/or assigns, immediate and remote, of the above named parties.