BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

<u>APPLICANT</u>: DEVON ENERGY PRODUCTION COMPANY, L.P.

RELIEF SOUGHT: POOLING

LANDS COVERED: SECTION 22, TOWNSHIP 20 NORTH, RANGE 3 EAST, PAYNE COUNTY, OKLAHOMA

ORDER OF THE COMMISSION

This cause came on for hearing before Paul Porter, Administrative Law Judge for the Corporation Commission of Oklahoma, on the 30th day of April, 2013, at 8:30 a.m. in the Commission Courtroom, Jim Thorpe Building, Oklahoma City, Oklahoma, pursuant to notice given as required by law and the Rules of the Commission for the purpose of hearing, taking testimony and reporting the findings and recommendations to the Commission.

David E. Pepper, Attorney, appeared for the Applicant, DEVON ENERGY PRODUCTION COMPANY, L.P.; Charles Helm, Attorney, appeared for UDX, LLC.

The Administrative Law Judge heard the cause and filed a report with the Commission, which report has been considered, and the Commission, therefore, finds as follows:

FINDINGS

1. That this is the Application of Devon Energy Production Company, L.P. for an order pooling interests and adjudicating rights and equities of oil and gas owners in the Mississippian, Woodford, Sylvan and Viola common sources of supply underlying Section 22-20N-3E, Payne County, Oklahoma.

2. That at the time of the hearing, certain Respondents were dismissed as shown on Exhibit "A" attached hereto.

3. That the Commission has jurisdiction over the subject matter herein; that notice has been given in all respects as required by law and the rules of the Commission.

4. That Section 22-20N-3E, Payne County, Oklahoma is a 640-acre drilling and spacing unit for the production of hydrocarbons from the Mississippian, Woodford, Sylvan and Viola common sources of supply, heretofore established by Order No. 606860.

5. That Devon Energy Production Company, L.P. is the owner of the right to drill wells on said drilling and spacing unit and to develop and produce said common sources of supply,

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has made a bona fide effort to reach an agreement with all of the other such owners in such drilling and spacing unit, as set forth on Exhibit "A", to pool their interests and to develop the drilling and spacing unit and common sources of supply as a unit, and the Commission should issue an order requiring such owners to pool and develop the drilling and spacing unit and common sources of supply covered hereby as a unit.

6. That Devon Energy Production Company, L.P. proposes to drill a well in Section 22-20N-3E, Payne County, Oklahoma, to a depth sufficient to test the Mississippian, Woodford, Sylvan and Viola common sources of supply, and that to protect correlative rights, all owners should be required to pool and develop the unit and common sources of supply covered hereby as a unit, upon the terms and conditions set out in "Order" below, all of which are found hereby, after a consideration of the substantial evidence in this cause, to be just and reasonable and will afford each owner in the unit the opportunity to recover or receive without unnecessary expense his just and fair share of the production from the unit.

7. That in the interest of the prevention of waste and the protection of correlative rights, this Application should be granted, and the rights of all owners pooled and adjudicated.

<u>ORDER</u>

IT IS THEREFORE ORDERED by the Corporation Commission of Oklahoma as follows:

1. That Devon Energy Production Company, L.P. proposes to drill a well in Section 22-20N-3E, Payne County, Oklahoma, a drilling and spacing unit for the Mississippian, Woodford, Sylvan and Viola common sources of supply, and to develop said unit and the common sources of supply thereunder as a unit, and the rights and equities of all oil and gas owners covered hereby are pooled, adjudicated and determined.

Well Costs:

2a. That estimated well costs are:

Completed as a dry hole - \$1,550,000.00 Completed for production - \$3,669,000.00

<u>Cash bonus of \$250 per acre plus a total royalty of 1/8</u> as more fully set forth below:

2b. That \$250 per acre is a fair, reasonable and equitable cash bonus to be paid unto each owner who elects not to participate

in said well by paying such owner's proportionate part of the costs thereof; such cash bonus when paid as set out in this Order should be satisfaction in full for all rights and interests of such owner in the well covered hereby, except for any normal 1/8 royalty interest as defined in 52 O.S. Section 87.1(e); provided that any party unable to deliver a 7/8 interest shall be required to elect option 2c or to participate in the drilling of the well;

<u>Cash bonus of \$200 per acre plus a total royalty of 3/16</u> as more fully set forth below:

2c. That \$200 per acre, plus a proportionate share of an overriding or excess royalty of 1/16 of 8/8 is a fair, reasonable and equitable cash bonus to be paid unto each owner who elects not to participate in said well by paying such owner's proportionate part of the costs thereof; such cash bonus when paid as set out in this Order should be satisfaction in full for all rights and interests of such owner in the well covered hereby, except for any normal 1/8 royalty interest as defined in 52 O.S. Section 87.1(e).

Provided, however, in the event the oil and gas interest of any owner is subject to any royalty, overriding royalty or other payments out of production which will create a burden on such interests, in excess of the normal 1/8 royalty defined above, then such excess royalty, overriding royalty or other payment out of production should be charged against the overriding royalty as hereinabove set forth, and the same should be reduced by the amount of any such excess.

3. That any owner of the right to drill in said drilling and spacing unit who has not agreed with Devon Energy Production Company, L.P. to develop said unit and common sources of supply shall be afforded the following election as to all or any portion of his interest:

3a. To participate in the development of the unit and common sources of supply by agreeing to pay such owner's proportionate part of the actual costs of the well covered hereby, and by paying, as set out herein, to Applicant, such owner's proportionate part of the estimated completed for production costs thereof as set out in paragraph 2a above, or by securing or furnishing security for such payment satisfactory to the Applicant; in all events, such owner's cost in said well should not exceed his proportionate part of the actual or reasonable

costs thereof which should be determined by the Commission in the event there is a dispute as to such costs; the payment of such owner's proportionate part of the estimated costs of said well, or the securing of such costs or the furnishing of security therefor, as aforesaid, should be accomplished within 25 days from the date of this Order, such owner's proportionate part of the costs of and the production from such well and unit to be in proportion to the number of acres such owner has in the unit; or

3b. To receive the cash bonus, plus share of production as set out in paragraphs 2b or 2c above, which cash bonus shall be paid or tendered, by Applicant, if same can be paid or tendered, within 35 days from the date of this Order, or if same cannot be paid or tendered, a fund therefor created for the use and benefit of any owner accepting, or deemed to have accepted, such cash bonus, plus share of production.

4. That each owner of the right to drill in said drilling and spacing unit to said common sources of supply covered hereby who has not agreed to develop said unit as a unit, other than Applicant, should be required to select which of the alternatives set out in paragraph 3 above, such owner accepts, in writing, within 20 days from the date of this Order; in the event any owner fails to elect, in the time and in the manner as set out above, which of the alternatives set forth in paragraph 3 above any such owner accepts, then such owner shall be deemed to have accepted the cash bonus, plus the share of production, as set out in paragraph 2b above; in the event any owner elects to do other than participate in said well by paying his proportionate share of the costs thereof, or fails to make an election provided above, such owner shall be deemed to have relinquished unto Applicant, all of such owner's right, title, interest or claim in and to the unit well, except for any normal 1/8 royalty interest, defined above, or other share in production to which such owners may be entitled by reason of an election hereunder.

5. Only those owners electing to participate in the initial well drilled hereunder will be allowed to participate in subsequent wells drilled on the drilling and spacing unit and common sources of supply covered hereby. Owners electing or deemed to have elected the cash consideration plus excess royalty provided in paragraphs 2b or 2c above, for the initial well shall thereafter receive no additional cash consideration for subsequent wells, but shall receive the royalty it originally elected to receive or was deemed to have elected to receive.

6. In the event Applicant or any other owner that participates in the initial well and all subsequent wells proposes the drilling of a subsequent well it shall notify those owners who

elected to participate in the initial well drilled hereunder of its intent to drill a subsequent well and said owners will have 20 days from the receipt of said notice to elect whether to participate in said subsequent well or elect alternative 2b or 2c set forth above. The notice provided by the proposing party shall include the estimated dry hole costs and estimated completed well costs of the subsequent well and owners electing to participate must pay, or make satisfactory arrangements with the Operator to secure the payment of, their proportionate share of said completed well costs within 25 days from the receipt of notice from the proposing party. Those owners failing to elect within the period provided or those owners electing to participate but failing to pay their share of costs within the period provided shall be deemed to have elected not to participate in the subsequent well and shall receive the option set forth in paragraph 2b above. Anytime an owner elects or is deemed to have elected not to participate in future wells drilled on the drilling and spacing units covered hereby. The Oklahoma Corporation Commission shall retain jurisdiction over the drilling and completion costs proposed by Applicant for subsequent wells. Any well proposal made under this provision shall expire after 180 days if no well has been commenced.

7. That Applicant, in addition to any other rights provided in this Order, shall have a lien on the entire mineral leasehold estate or rights owned by the other owners therein and upon each such owner's share of the production from the unit and common sources of supply covered by this Order in order to secure the payment in full of such owner's share of the cost incurred in the development and operation upon said unit. Such liens shall be separable as to each separate owner within such unit, shall be in addition to all other rights and remedies available to the Applicant or Operator, or both, under this Order or applicable law, or both, and shall remain liens until the owner or owners drilling or operating any well located in such unit have been paid the entire amount due under the terms of this Order. By this Order, the Commission specifically authorizes and orders that the owner or owners drilling or operating, or paying for the drilling or for the operation of, one or more wells in the unit for the benefit of all the participants therein, shall be entitled to production from each such well (and the proceeds from the sale of such production) which would be received by the owner or owners for whose benefit each such well was drilled or operated, after paying their royalty, until the owner or owners drilling or operating such well or wells, as applicable, have been paid the amount due under the terms of this Order or any orders settling any dispute concerning the unpaid amount.

8. If any payment of bonus, royalty payments or other payments due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then said bonus, royalty payments or other payments shall be paid into an escrow account in a financial institution within ninety days (90) after this Order and shall not be commingled with any funds of the Applicant or Operator. Provided, however, that the Commission shall retain jurisdiction to grant to financially solid and stable holders an exception to the requirement that such funds be paid into an escrow account with a financial institution and permit such holder to escrow such funds within

such holder's organization. Responsibility for filing reports with the Commission as required by law and Commission rule as to bonus, royalty or other payments escrowed hereunder shall be with the applicable holder. Such escrowed funds shall be held for the exclusive use of, and the sole benefit of, the person entitled thereto. It shall be the responsibility of the Operator to notify all other holders of this provision and of the Commission rules regarding unclaimed monies under pooling orders.

9. Devon Energy Production Company, L.P. is designated operator of the unit well and common sources of supply covered hereby, and all elections shall be communicated to said operator at the address shown below as required in this Order.

Devon Energy Production Company, L.P. 333 West Sheridan Avenue Oklahoma City, OK 73102

10. That Devon Energy Production Company, L.P. must commence operations for the drilling and other operations with respect to the initial well covered hereby within one hundred eighty (180) days from the date of this Order, or this Order shall be null and void except as to the payment of cash bonuses to the owners having elected that alternative under the terms of this Order.

11. That Applicant, or its Attorney, shall file with the Secretary of the Commission within ten (10) days from the date of this Order, an affidavit stating that a copy of this Order was mailed within three (3) days from the date of this Order to all parties pooled by this Order whose addresses are known.

DONE AND PERFORMED this <u>16</u> day of ____ 2013.

CORPORATION COMMISSION OF OKLAHOMA

Patrice Douglas

PATRICE DOUGLAS, Chairman

BOB ANTHONY, Vice Chairman

DANA L. MURPHY, Commissioner

ATTEST:

notchell Secretary

REPORT OF THE ADMINISTRATIVE LAW JUDGE

The foregoing findings and order are the report and recommendations of the Administrative Law Judge.

Approved:

<u>MAY 10,</u> 2013 Date 101104200 sh Administrative Law Judge Date Technical Reviewer

APPROVED AS TO FORM AND CONTENT:

David E. Pepper

EXHIBIT "A"

RESPONDENTS POOLED:

- 1. Arthur B. Edmundson 2127 W. Arrowhead Drive Stillwater, OK 74074
- 2. DISMISSED

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- 3. Betty F. Faul 6026 Booth Ct. Flint, MI 48532
- Beverly F. Whitley
 2916 Finchley Lane
 Oklahoma City, OK 73120
- Bobbie Lee Meinecke
 2233 N. Dorothy Ave Shawnee, OK 74804
- 6. Brenda Brown Lawson 4304 Sycamore Lane Edmond, OK 73034
- Calyx Energy II, LLC 10820 E. 45th Street, Ste #208 Tulsa, OK 74146
- Candice Bird (f/k/a Gladys Crowder) 2716 Spyglass Hill Rd. Edmond, OK 73034-8342
- Carmalita Davis
 427 Woodhaven Court Sheboygan, WI 53081
- 10. DISMISSED

- Charles Harvey
 589 Watford Lane
 Berwyn, PA 19312
- Cherry Smith (now McConnell) 11510 N. May, Apt. 106 Oklahoma City, OK 73120-5850
- 13. DISMISSED
- 14. Clarence G. Smith 535 Summer Drive Edmond, OK 73025-1466
- Clyde G. Sherman
 2221 Eagan Ave, Apt. 115
 Fairbanks, AK 99701
- Crow Creek Energy III, L.L.C. 320 S Boston Ave, Ste #1000 Tulsa, OK 74103
- 17. DISMISSED
- David Smith
 3201 N. Hiwassee Rd.
 Arcadia, OK 73007-8001
- 19. Della Cross 420 S. 7th Street Kingfisher, OK 73750
- 20. Donnie Sherman 5501 W. 44th Street Stillwater, OK 74074
- 21. Dorothy M. Manley Attn: Ron Manley Box 245 Cambridge, ID 83610

- Dr. Robert Main Burton and Maurine P. Burton c/o Katherine J. Burton and Fredric J. Burton, Jr. 513 E. Lockwood Ave. Saint Louis, MO 63119-3216
- 23. Elsie Meinecke 2233 North Dorothy Ave Shawnee, OK 74804
- Emylee Smith Fitzgerald
 104 Clador Dr.
 Chandler, OK 74834-1414
- 25. Eric Barnes c/o Zetta Johnson 12821 Dunn Creek Road Jacksonville, FL 32218
- 26. Erma C. Milsap 2314 Arriba Drive Grand Junction, CO 81507
- 27. Fern C. Bieberdorf 1950 Leslie Drive, Apt. A Kerrville, TX 78028
- Frank P. Foraker
 2559 F 1/2 Road
 Grand Junction, CO 81505
- 29. Gene W. Keiser 70070 Sinatra Drive Rancho Mirage, CA 92270
- Gladys S. Stiles
 2127 W. Arrowhead Drive Stillwater, OK 74074
- 31. Glenn A. Smith
 c/o Mittie Smith Zengarling
 505 Eighth St.
 Bay Saint Louis, MS 39520-2313
- Harold E. Emmons and Elsie G. Emmons, husband and wife c/o Stephen Nicholson 11400 Sheri Cir. Amarillo, TX 79124-2047

- 33. DISMISSED
- 34. Hazel L. Litrell3709 N. 15th CourtGrand Junction, CO 81506
- Helen Clovis
 920 Lakeview Drive Cushing, OK 74023
- Helen Shaw, possibly deceased c/o Monte Dirickson 3809 NW 33rd St. Oklahoma City, OK 73112-3347
- Howard L. Foraker c/o Debbie Brunner 20730 E. 40th Ave. Denver, CO 80249
- Iris Castles
 3393 Artesia Road
 Starkville, MS 39759
- 39. James A. Griffith P.O. Box 1747 Stillwater, OK 74076
- 40. DISMISSED
- 41. Janet D. Barnes 950 Westgate Drive Jacksonville, FL 32221
- 42. Janet R. Griffith and James A. Griffith, Trustees of the Harriet Virginia Gina Griffith Trust dated September 2, 2008
 P.O. Box 1747
 Stillwater, OK 74076
- 43. Jeffery M. Barnes 7960 103rd St., Apt. #1002 Jacksonville, FL 32210
- 44. DISMISSED
- 45. Jewel Combs 4838 Constitution Street Chino, CA 91710

46. Jim Harvey 225 S. Taber St Williams, AZ 86046

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- 47. Johnny Sherman P.O. Box 6038 Battlement Mesa, CO 81636
- Kendall Barnes
 808 West London St EI Reno, OK 73036
- 49. Koneta Renner 6611 NW 33rd St Bethany, OK 73008
- 50. Larry Schrick Rt. 1, P.O. Box 46 Chattanooga, OK 73528
- 51. Larry Wayne Sherman 501 S. 1st Street Independence, KS 67301
- 52. Lena McAdams 223 N. 5th Street Kingfisher, OK 73750
- 53. Lorin Smith 126 Ridgecrest Road Edmond, OK 73013
- Loutitia Hampton
 2821 S. Pine Street
 Guthrie, OK 73044
- Marcille Clayton 815 Lancaster Dr Yukon, OK 73099
- Marietta Sherman Mcintire c/o Stephen J. Mcintire 25535 Hardy Place Stevenson Ranch, CA 91381
- 57. DISMISSED

- Marsha Edmundson Rambo 725 Franklin Dr. Ardmore, OK 73401-1091
- 59. Mary Schrick Rt. 1, P.O. Box 46 Chattanooga, OK 73528
- 60. DISMISSED
- 61. Maxine Myers 808 West London St EI Reno, OK 73036
- 62. Maxine Stelovich 2302 N High Point Circle Wichita, KS 67205
- 63. Michael Ray Brown
 c/o Linda Brown
 703 S. 8th St.
 Kingfisher, OK 73750-3513
- 64. Minnie Talley c/o Joe Talley RR 3, Box 287 Comanche, OK 73529
- Nancy Ellen Griffith Dvorak
 P.O. Box 1747
 Stillwater, OK 74076
- 66. Olive Oil & Gas, LLC
 c/o Heritage Trust Company
 P.O. Box 21708
 Oklahoma City, OK 73156
- Oscar L. Renner, possibly deceased c/o Joy Zum Mallen 7702 Lone Moor Cir. Dallas, TX 75248
- Patsy Corrigan
 509 S. Santa Fe Avenue, Apt. #115
 Edmond, OK 73003
- 69. DISMISSED

- Paul T. Schatz and Juanita Schatz, Trustees of the Schatz Family Revocable Trust, dated June 30, 2006
 801 S. Monroe St Stillwater, OK 74074
- Peggy L. Odneal
 599 Agana St
 Grand Junction, CO 81504
- 72. Randy Renner 6611 NW 33rd St Bethany, OK 73008
- 73. Robert Renner7621 Canyon Lakes Dr.Oklahoma City, OK 73142-6231
- 74. Robert Smith 1415 Del Norte Edmond, OK 73003
- 75. DISMISSED
- 76. Ronney Sherman 18119 Chisholm Stillwater, OK 74075
- Rose Marie Edmundson 2127 W. Arrowhead Drive Stillwater, OK 74074
- Roy D. Foraker
 2007 Roma Ave.
 Fruita, CO 81521
- Ruth A. Sutton
 413 S. Camp Road
 Grand Junction, CO 81521
- Sally E. Nicholson c/o Stephen Nicholson 11400 Sheri Cir. Amarillo, TX 79124-2047
- Scott Hampton
 2821 S. Pine Street
 Guthrie, OK 73044

- Stephanie D. Lott
 810 Centerbrook Dr.
 Brandon, FL 33511-8062
- Stephen Jay McIntire
 25535 Hardy Place
 Stevenson Ranch, CA 91381
- 84. DISMISSED
- T. D. Berry Investment Co., Inc. P.O. Box 518 Stillwater, OK 74076
- 86. The heirs, devisees and successors in interest to Claude E. Burton, deceased
 15726 Fathom Lane Houston, TX 77062
- 87. DISMISSED
- The heirs, devisees or successors in interest to Mary Onita King, deceased 1215 E. 12th Avenue Stillwater, OK 74074
- The heirs, devisees, and successors in interest to Evelyn Atkinson, deceased 1705 N Wildwood Drive Stillwater, OK 74075
- The heirs, devisees, and successors in interest to Viola Burton, deceased
 15726 Fathom Lane Houston, TX 77062
- 91. The heirs, devisees, legatees and successors in interest of Shelly W. Keiser, deceased and Shelley E. Keiser, deceased c/o Gene W. Keiser 70070 Sinatra Drive Rancho Mirage, CA 92270
- 92. The heirs, devisees, legatees, or successors in interest of C.R. Smith, deceased P.O. Box 21708 Oklahoma City, OK 73156

93. The Stillwater National Bank PO Box 1988 Stillwater, OK 74076

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- 94. Tiptop Energy Production US, LIC PO Box 2406 Oklahoma City, OK 73101
- 95. Tom Stelovich 2302 N High Point Circle Wichita, KS 67205
- 96. UDX, LLC P.O. Box 20100 Oklahoma City, OK 73156
- 97. Valley Mae Sherman, deceased 5501 W. 44th Street Stillwater, OK 74074
- 98. Valley Mae Sherman, deceased c/o Carolyn Scott
 4165 Quail Hill Court lone, CA 95640
- 99. ADDRESS UNKNOWN
- Wanda Nell Wells
 11821 S. Tonopah Dr Phoenix, AZ 85044
- 101. Warren Lee Edmundson 4212 San Felipe St, #496 Houston, TX 77027
- 102. Wayne Barnes 808 West London St EI Reno, OK 73036
- 103. William E. Bartram, a/k/a Eldon Bartram and Dolores Kay Bartram, as Trustees of the William E. Bartram Revocable Trust, Agreement dated June 14, 2005 P.O. Box 1335 Stillwater, OK 74076

- 106. ADDRESS UNKNOWN
- 107. ADDRESS UNKNOWN
- 108. ADDRESS UNKNOWN
- 109. ADDRESS UNKNOWN
- 110. ADDRESS UNKNOWN
- 111. ADDRESS UNKNOWN
- 112. ADDRESS UNKNOWN
- 113. ADDRESS UNKNOWN
- 114. ADDRESS UNKNOWN
- 115. ADDRESS UNKNOWN
- 116. ADDRESS UNKNOWN
- 117. ADDRESS UNKNOWN
- 118. ADDRESS UNKNOWN
- 119. Virginia Renner, possibly deceased c/o Leslie Renner
 13013 Burlingame Ave.
 Oklahoma City, OK 73120
- 120. Virginia Renner, possibly deceased c/o Kenneth Renner Rt 4, Box 71 Okarche, OK 73762
- 121. Virginia Renner, possibly deceased c/o Donald Renner
 18415 SE 21
 Choctaw, OK 73020

RESPONDENTS POOLED FOR CURATIVE PURPOSES:

NONE

- 104. DISMISSED
- 105. ADDRESS UNKNOWN

RESPONDENTS DISMISSED:

- 2. Betty Dahms Lewis 1112 W. Brown Avenue Stillwater, OK 74075
- Carolyn Scott 4165 Quail Hill Court lone, CA 95640
- Christopher C. Sherman 8912 McFall Drive EI Paso, TX 79925
- Christopher C. Sherman 8912 McFall Drive EI Paso, TX 79925
- Hazel Gilmore
 7927 Abramshire Ave Dallas, TX 75231
- 40. Jane Devina Frankenfield 216 N. Oklahoma Ave Glencoe, OK 74032
- 44. Jenny Sherman a/k/a Jenny Turner 1217 Miramar Street Laguna Beach, CA 92651
- 57. Marilyn Sherman
 c/o Carolyn Scott
 4165 Quail Hill Court
 lone, CA 95640
- 60. Maxine L. Dowell 1311 Meyerwood Circle Highlands Ranch, CO 80129
- 69. Patti D. Sherman 543 N.E. Scotland Ave. Topeka, KS 66616
- 75. Roger L. Sherman 501 S. 1st Street Independence, KS 67301

- 84. Sundown Energy, LP 13455 Noel Road, Ste # 2000 Dallas, TX 75240-6604
- The heirs, devisees and successors in interest to Minnie Bieberdorf
 Rt. 3, Box 208
 Stillwater, OK 74075
- 104. William Harlan Ferrell 7219 N. Prairie Road Glencoe, OK 74032

RESPONDENTS ADDRESS UNKNOWN:

- 99. Virginia Renner, possibly decesed ADDRESS UNKNOWN
- 105. Charles R. Coake ADDRESS UNKNOWN
- 106. Malinda J. Jackson ADDRESS UNKNOWN
- 107. Margret Helen Walkinshaw Keiser Triplet ADDRESS UNKNOWN
- 108. The heirs, devisees or legatees of Alvin F. Sherman, deceased ADDRESS UNKNOWN
- 109. The heirs, devisees or legatees of James H. Sherman, deceased ADDRESS UNKNOWN
- 110. The heirs, devisees or legatees of Orval R. Sherman, deceased ADDRESS UNKNOWN
- 111. The heirs, devisees or legatees of Raymond C. Sherman, deceased ADDRESS UNKNOWN
- 112. The heirs, devisees or successors in interest to Charles Sherman ADDRESS UNKNOWN

113. The heirs, devisees or successors in interest to Dot Burwell, deceased ADDRESS UNKNOWN

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- 114. The heirs, devisees, and successors in interest to Belle E. Keiser, deceased ADDRESS UNKNOWN
- 115. The heirs, devisees, and successors in interest to Charles R. Coake, deceased ADDRESS UNKNOWN
- 116. The heirs, devisees, and successors in interest to Maude L. Coake, deceased ADDRESS UNKNOWN
- 117. Charles Jackson Burton, Executor of the Estate of Florence M. Burton ADDRESS UNKNOWN
- 118. Betty M. Keiser ADDRESS UNKNOWN