

**BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA**

**APPLICANT:** DEVON ENERGY PRODUCTION COMPANY,  
L.P.

**CAUSE CD NO.**

**RELIEF SOUGHT:** LOCATION EXCEPTION

**201301975**

**LANDS COVERED:** SECTION 35, TOWNSHIP 13 NORTH,  
RANGE 10 WEST, CANADIAN COUNTY, OKLAHOMA

**ORDER NO.**  
**611690**

**INTERIM**  
**ORDER OF THE COMMISSION**

**Hearing Date and**

**Place:**

8:30 a.m. before Paul Porter, an Administrative Law Judge, 30th day of April, 2013, Jim Thorpe Building, Oklahoma City, Oklahoma.

**Appearances:**

David E. Pepper, Attorney, appeared for the Applicant, DEVON ENERGY PRODUCTION COMPANY, L.P.

**Notice and**

**Jurisdiction:**

Notice has been given as required and the Commission has jurisdiction of the subject and persons.

**Amendment:**

None.

**Relief Requested:**

Applicant requests that they or some other party be permitted to drill a horizontal well in Section 35-13N-10W, Canadian County, Oklahoma.

**Relief Granted:**

The requested relief is granted. The horizontal well must be situated:

1st perforation: no closer than 150 feet from the south line and no closer than 2,400 feet from the west or east line of Section 35-13N-10W, Canadian County, Oklahoma

last perforation: no closer than 150 feet from the north line and no closer than 2,400 feet from the west or east line of Section 35-13N-10W, Canadian County, Oklahoma

**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**INTERIM ORDER OF THE COMMISSION**  
**CAUSE CD NO. 201301975**  
**PAGE NO. 2**

This Order is limited to a well to be drilled within 1,320 feet of the north-south centerline of Section 35-13N-10W, Canadian County, Oklahoma.

Special Finding: The entire length of the lateral will be cemented such that the perforations will be isolated from the beginning and end point of the lateral in order to protect the correlative rights of the offset units.

Rule 165:10-3-28 provides that no horizontal well shall be closer than 600 feet to an existing wellbore. The Applicants proposed location could potentially be as close as 500 feet to an existing wellbore. Applicant further requests as part of this location exception an exception to Rule 165:10-3-28.

The horizontal well will be for the 640-acre unit in the caption and for the following common source of supply:

<u>Common Source of Supply</u>	<u>Exception to Order No.</u>
Woodford	470162

**Reason for Relief:**

The horizontal well should be located at the location set forth above for the following reason:

The location was selected to place the well within the unit to assist in effectively draining the unit. Additionally, the location was selected to drill the well from south to north to encounter the fracturing system to enhance production. The Applicant desires to drill a lateral as long as possible. Finally, because of the limited drainage capability and elliptical drainage pattern, no penalty is necessary.

**Allowable:**

The allowable for the horizontal well should be 100% for all common source of supply.

**Companion Causes:**

Cause CD Nos. 201301972, 201301973, 201301974, 201301976, 201301977, 201301978, and 201301979

That the well location in accordance with the foregoing is necessary to prevent waste and to protect correlative rights and DEVON ENERGY PRODUCTION COMPANY, L.P. should be

**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**INTERIM ORDER OF THE COMMISSION**  
**CAUSE CD NO. 201301975**  
**PAGE NO. 3**

permitted to drill and produce the horizontal well as set out herein, provided that this cause is continued until April 8, 2014, to determine the exact location of the well. IT IS SO ORDERED.

DONE AND PERFORMED this 15 day of May, 2013.

CORPORATION COMMISSION OF OKLAHOMA

Patrice Douglas

PATRICE DOUGLAS, Chairman

Bob Anthony

BOB ANTHONY, Vice Chairman

ATTEST:

Peggy Mitchell

Peggy Mitchell, Secretary

Dana L. Murphy

DANA L. MURPHY, Commissioner

**REPORT OF THE ADMINISTRATIVE LAW JUDGE**

The foregoing findings and order are the report and recommendations of the Administrative Law Judge.

Approved:

Paul E. Porter

Administrative Law Judge

MAY 7, 2013

Date

John A. Briscoe

Technical Reviewer

05-09-13

Date

APPROVED AS TO FORM AND CONTENT:

David E. Pepper

David E. Pepper