

BEFORE THE CORPORATION COMMISSION
OF THE STATE OF OKLAHOMA

APPLICANT: SM ENERGY COMPANY

RELIEF SOUGHT:	POOLING)	CAUSE CD NO. 201101840-T
)	
LEGAL DESCRIPTION:	ALL OF SECTION 25,)	
	TOWNSHIP 11 NORTH,)	
	RANGE 23 WEST,)	
	BECKHAM COUNTY,)	ORDER NO. 591963
	OKLAHOMA)	

ORDER OF THE COMMISSION

Administrative Law Judge; Date and Place of Hearing:

This Cause came on for hearing before Curtis Johnson, Administrative Law Judge for the Oklahoma Corporation Commission, on the 22nd day of November, 2011, at 8:30 a.m., in the Commission Courtroom, Eastern District Office, 440 S. Houston Avenue, Suite 114, Tulsa, Oklahoma, for the purpose of hearing, taking testimony and reporting his findings and recommendations to the Commission. The Administrative Law Judge heard the Cause and filed a report with the Commission, which report has been considered and the Commission therefore finds, adjudicates and orders as follows.

Appearances:

John C. Moricoli, Jr., Attorney, appeared for the Applicant, SM Energy Company; Richard A. Grimes, Attorney, appeared for Apache Corporation; David E. Pepper, Attorney, appeared for Cordillera Energy Partners II, LLC; Charles L. Helm, Attorney, appeared for JMA Energy Company, L.L.C.; and Emily P. Smith, Attorney, appeared for Chesapeake Operating, Inc., and Chesapeake Exploration, L.L.C.

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FINDINGS

Relief Requested:

1. That this is the application of SM Energy Company for an order pooling the interests, designating an operator, and adjudicating the rights and equities of oil and gas owners in the Brown Dolomite, Virgil and Missouri common sources of supply underlying all of Section 25, Township 11 North, Range 23 West, Beckham County, Oklahoma. On Motion of the Applicant, the Application was dismissed as to: Edwin J. Lippmann, Jr. Trust Dated 11/8/93, Edwin J. Lippmann, Trustee; Apache Corporation; The Unknown Heirs, Devisees, Successors, and Assigns of Anthon H. Spieker, a/k/a A.H. Spieker, deceased; The Unknown Heirs, Devisees, Successors, and Assigns of Glen Kelly, deceased; and Burlington Resources Oil & Gas Company, formerly Meridian Oil Production, Inc. The remaining respondents named in the Application are those parties shown on Exhibit "A" attached as a part hereof and incorporated into this Order by reference. If any named natural person is deceased, then the known or unknown heirs, executors, administrators, trustees, devisees and assigns, immediate and remote, of such decedent are made respondents to this application. If any named respondent is a corporation which does not continue to have legal existence, then the known or unknown successors, trustees or assigns, if any, of such entity are made respondents to this application.

Jurisdiction and Notice:

2. That the Commission has jurisdiction over the subject matter herein and of the persons interested therein. That the Commission conducted a judicial inquiry into the sufficiency of Applicant's search to determine the names and whereabouts of the respondents who were served herein by publication, and based on the evidence adduced the Commission finds that the Applicant has exercised due diligence and has conducted a meaningful search of all reasonably available sources at hand. The Commission approves the publication service given herein as meeting statutory requirements and the minimum standards of state and federal due process so that notice has been given in all respects as required by law

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and by the rules of the Commission. That Applicant is the owner of an interest in the area covered by the Application. That the Applicant/Operator has furnished the Oklahoma Corporation Commission with a plugging agreement and surety or a financial statement, as required by law and by the rules of the Commission.

Spacing:

3. That the land described in paragraph 1 above is a drilling and spacing unit for the common sources of supply also named in paragraph 1, all heretofore Ordered by the Commission Order No. 168552.

Granting of Relief and Rationale:

4. That Applicant, an owner of the right to drill on said drilling and spacing unit and to develop and produce said common sources of supply, has not agreed with all of the other such owners in such drilling and spacing unit to pool their interests and to develop the drilling and spacing unit and common sources of supply as a unit, and the Commission should issue this Order requiring such owners to pool and develop the drilling and spacing unit and common sources of supply covered hereby. That Applicant proposes to develop said unit and the common sources of supply therefor by the drilling of wells thereon and, to avoid the drilling of unnecessary wells and to protect correlative rights, all owners should be required to pool and develop the unit and common sources of supply covered hereby, upon the terms and conditions set out below, all of which are found hereby, after a consideration of the substantial evidence in this Cause, to be just and reasonable and will afford each owner in the unit the opportunity to recover or receive without unnecessary expense his just and fair share of the production from the unit. That in the interest of the prevention of waste and the protection of correlative rights, this Application should be and is granted, and the rights of all owners pooled and adjudicated.

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ORDER

IT IS THEREFORE ORDERED by the Oklahoma Corporation Commission as follows:

Well Costs and Consideration Determination; and Absorption of Excess Burdens:

1. That Applicant proposes to drill a well in Section 25, Township 11 North, Range 23 West, Beckham County, Oklahoma, a drilling and spacing unit for the Brown Dolomite, Virgil and Missouri common sources of supply, and to develop said unit and the common sources of supply therefor, and the rights and equities of all oil and gas owners covered hereby are pooled, adjudicated, and determined.

2. a. That estimated well costs are:

Completed for production	-	\$8,915,100.00
Completed as a dry hole	-	\$3,750,600.00

CASH BONUS OF \$1,500.00 AND A 3/16 ROYALTY AS MORE FULLY SET OUT BELOW:

b. That **\$1,500.00** per acre cash, plus an overriding or excess royalty of **1/16 of 8/8**, is a fair, reasonable, and equitable bonus to be paid unto each owner who elects not to participate in said well by paying such owner's proportionate part of the cost thereof; such cash bonus plus overriding or excess royalty, when paid as set out in this Order, is satisfaction in full for all rights and interests of such owner in the unit covered hereby, except for any normal 1/8 royalty interest, as defined in 52 O.S., Section 87.1(e) (1971).

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**CASH BONUS OF \$750.00 AND A 1/4 ROYALTY AS MORE FULLY SET
OUT BELOW:**

- c. That **\$750.00** per acre cash, plus an overriding or excess royalty of **1/8 of 8/8**, is also a fair, reasonable, and equitable bonus to be paid unto each owner who elects not to participate in said well by paying such owner's proportionate part of the cost thereof; such cash bonus plus overriding or excess royalty, when paid as set out in this Order, is satisfaction in full for all rights and interests of such owner in the unit covered hereby, except for any normal 1/8 royalty interest, as defined in 52 O.S., Section 87.1(e) (1971).

PROVIDED, however, that any excess royalty, overriding royalty, or other payments out of production shall be charged against the overriding or excess royalty, or overriding royalty, as hereinabove set forth, and same shall be reduced by the amount of any such excess.

PROVIDED, further, in the event the oil and gas interest of any owner is subject to any royalty, overriding royalty, or other payments out of production which create a burden on such interest in excess of the burdens set out in paragraph 2b above, the owner of any such interest shall not be entitled to the option provided in paragraph 2b above, but shall be required to either participate or to accept the option provided in paragraph 2c above.

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Options; Escrow Provisions:

3. That any owner of the right to drill on said drilling and spacing unit who has not agreed with the Applicant to develop said unit and common sources of supply is accorded the following elections, and each owner, subject hereto, may make any of the elections as to all or any part of the interest of such owner in the unit and must give notice as to which of the elections stated in paragraphs 3a, 3b and 3c herein such owner accepts:

- a. To participate in the development of the unit and common sources of supply by agreeing to pay such owner's proportionate part of the actual cost of the well covered hereby and by paying, as set out herein, to Applicant such owner's proportionate part of the estimated completed for production cost thereof, as set out in paragraph 2a above, or by securing or furnishing security for such payment satisfactory to the Applicant; in all events, such owner's cost in said well shall not exceed its proportionate part of the actual or the reasonable cost thereof which shall be determined by the Commission in the event there is a dispute as to such costs; the payment of such owner's proportionate part of the estimated completed for production cost of said well, or the securing of such costs, or the furnishing of security therefor, as aforesaid, shall be accomplished within 30 days from the date of this Order, such owner's proportionate part of the costs of, and of the production from, such well and unit, to be in proportion to the number of acres such owner has in the unit; or,

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- b. To receive the cash bonus plus overriding or excess royalty, as set out in paragraph 2b above, which cash bonus shall be paid or tendered, if same can be paid or tendered, within 35 days from the date of this Order.

If any payment of bonus due and owing under the order cannot be made because the person entitled thereto cannot be located or is unknown, then said bonus shall be paid into an escrow account within 90 days after the date of this order and shall not be commingled with any funds of the Applicant or Operator. Any royalty payments or other payments due to such person shall be paid into an escrow account by the holder of such funds. Responsibility for filing reports with the Commission as required by law and Commission rule as to bonus, royalty or other payments deposited into escrow accounts shall be with the applicable holder. Such funds deposited in said escrow accounts shall be held for the exclusive use of, and sole benefit of, the person entitled thereto. It shall be the responsibility of the Operator to notify all other holders of this provision and of the Commission rules regarding unclaimed monies under pooling orders;

If any payment of bonus due and owing under this order cannot be made for any other reason, including, but not limited to questionable title, then such bonus shall be paid into an escrow account and shall not be commingled with any funds of the Applicant or Operator. Any royalty payments or other payments due to such person shall be paid into an escrow account by the holder of such funds; or,

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- c. To receive the cash bonus plus overriding or excess royalty, as set out in paragraph 2c above, which cash bonus shall be paid or tendered, if same can be paid or tendered, within 35 days from the date of this Order.

If any payment of bonus due and owing under the order cannot be made because the person entitled thereto cannot be located or is unknown, then said bonus shall be paid into an escrow account within 90 days after the date of this order and shall not be commingled with any funds of the Applicant or Operator. Any royalty payments or other payments due to such person shall be paid into an escrow account by the holder of such funds. Responsibility for filing reports with the Commission as required by law and Commission rule as to bonus, royalty or other payments deposited into escrow accounts shall be with the applicable holder. Such funds deposited in said escrow accounts shall be held for the exclusive use of, and sole benefit of, the person entitled thereto. It shall be the responsibility of the Operator to notify all other holders of this provision and of the Commission rules regarding unclaimed monies under pooling orders;

If any payment of bonus due and owing under this order cannot be made for any other reason, including, but not limited to questionable title, then such bonus shall be paid into an escrow account and shall not be commingled with any funds of the Applicant or Operator. Any royalty payments or other payments due to such person shall be paid into an escrow account by the holder of such funds.

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Elections by Owners; Deemed Election:

4. That each owner of the right to drill in said drilling and spacing unit to said common sources of supply covered hereby, who has not agreed to develop said unit, other than the Applicant, shall elect which of the alternatives set out in paragraph 3 above such owner accepts, said election to be made to Applicant, in writing, within 20 days from the date of this Order; in the event any owner fails to elect within the time and in the manner as set out above which of the alternatives set forth in paragraph 3 above, any such owner accepts, then such owner is deemed to have elected to receive the cash bonus plus overriding or excess royalty as set out in paragraph 2b above; in the event any owner elects to do other than participate in said well by paying his pro rata share of the costs thereof, or fails to make any election provided above, such owner shall be deemed to have relinquished unto Applicant all of such owner's right, title, interest, or claim in and to the unit, except for any normal 1/8 royalty interest, defined above, or other share in production to which such owner may be entitled by reason of an election hereunder.

Operator's Lien; Deemed Election Upon Failure to Perform:

5. That Applicant, in addition to any other rights provided herein, shall have a lien, as set out in 52 O.S., Section 87.1(e) (1971), on the interest of any owner, subject to this Order, who has elected to participate in the well covered hereby by paying such owner's proportionate part of the costs thereof; provided, however, that in the event an owner elects to participate in said well by paying his proportionate part of the costs thereof and fails or refuses to pay or to secure the payment of such owner's proportionate part of the completed for production cost as set out in paragraph 2a above, or fails or refuses to pay or make an arrangement with the Applicant for the payment thereof, all within the periods of time as prescribed in this Order, then such owner is deemed to have elected to receive the cash bonus plus overriding or excess royalty as set out in paragraph 2b above. Thereupon, the payment of such cash bonus shall be made by Applicant within 35 days after the last day on which such defaulting owner, under this Order, should have paid his proportionate part of such costs or should have made satisfactory arrangements for the payment thereof.

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Operator Designation:

6. That: SM Energy Company
6120 S. Yale Avenue, Suite 1300
Tulsa, Oklahoma 74136

is designated operator of the well, unit and common sources of supply covered hereby and all elections must be communicated to said operator at the address above as required in this Order.

Unit Pooling:

7. The granting of the relief requested by the Applicant shall include the intent of the Applicant to pool and adjudicate the rights and equities of the owners in the lands described herein as to the common sources of supply set forth above to be tested by the proposed well on a unit basis and not on a borehole basis for any well drilled as to the common sources of supply cited herein. That the election not to participate as a cost bearing working interest in the proposed unit well shall operate to foreclose the interests of the respondents as to elections to participate or not, in any subsequent well that may at some indefinite time, if at all, be drilled within the subject lands; and that the initial election made by the respondents herein shall be binding as to the respondent, their assigns, heirs, representatives, agents, or estate.

Subsequent Wells and Development:

8. If, subsequent to the drilling of the initial unit well provided for herein, Operator shall propose another well in the drilling and spacing units covered hereby, under the plan of development established by this Order, Operator shall send written notice of the proposed subsequent well to each party who timely and properly elected to participate, and who perfected their election to so participate, in the development of the separate common sources of supply in the drilling and spacing units involved in this cause under the plan of development. The written notice shall be sent by certified mail to the last-known address of each respondent and shall contain a brief description of the proposed subsequent well. The notice shall also include the estimated costs of the well as a dry hole and as a producing

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well. Each party entitled to the above-described written notice shall have 20 days after receipt of the notice in which to elect, in writing, to the operator whether or not to continue to participate in the development of the separate common sources of supply in the drilling and spacing units involved in this cause under the plan of development established by this Order as to the proposed subsequent well, or in lieu thereof, to elect the cash bonus plus excess royalty provided for in paragraph 2b above, provided that the burdens on such party's interest do not exceed $\frac{3}{16}$ of $\frac{8}{8}$. Should the burdens on such party's interest exceed $\frac{3}{16}$ of $\frac{8}{8}$, then such party shall be deemed to have elected the cash bonus plus overriding or excess royalty interest as provided for in paragraph 2c above.

In the event any party who is entitled to make a written election as to a subsequent well, as provided for herein, shall elect not to participate in further development, or shall fail timely and properly to elect in writing to so participate, or who shall have elected affirmatively in writing not to participate in such subsequent well and further development, then such owner shall be deemed to have relinquished unto operator all of such owner's right, title, interest or claim in and to the unit and separate common sources of supply involved herein, as to such proposed subsequent well, and any further subsequent well or wells that may thereafter be proposed and drilled under the plan of development, except for such party's cash bonus plus excess royalty provided for in paragraph 2b above, provided that the burdens on such party's interest do not exceed $\frac{3}{16}$ of $\frac{8}{8}$. Should the burdens on such party's interest exceed $\frac{3}{16}$ of $\frac{8}{8}$, then such party shall be deemed to have elected the cash bonus plus overriding or excess royalty interest as provided for in paragraph 2c above.

Any party entitled to make a written election as to a subsequent well who elects to continue to participate in the development of the separate common sources of supply in the drilling and spacing units provided for herein under the plan of development established by this Order, shall be deemed to have agreed to pay such party's proportionate part of the actual costs of the proposed subsequent well, and shall pay such party's proportionate part of the anticipated completed for production costs, as set forth in the notice, within 30 days from receipt thereof, said payment to be made to Operator at its then current address. Upon such timely payment, or the furnishing of security thereof satisfactory to the Operator, such party's election to continue to participate in the development of the drilling and

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spacing units and common sources of supply as to such subsequent well and future wells shall be perfected. In the event any owner elects, as to the proposed subsequent well, to continue to participate in the development of the separate common sources of supply under the plan of development established by this Order, but thereafter fails or refuses to pay or secure the payment of such owner's proportionate part of the estimated completed for production well costs within the manner and time prescribed herein, then such owner shall be deemed to have withdrawn its election to continue to so participate and such owner, as to the proposed subsequent well and any further subsequent well or wells under the plan of development, shall be deemed to have elected the cash bonus plus excess royalty provided for in paragraph 2b above, provided that the burdens on such party's interest do not exceed $\frac{3}{16}$ of $\frac{8}{8}$. Should the burdens on such party's interest exceed $\frac{3}{16}$ of $\frac{8}{8}$, then such party shall be deemed to have elected the cash bonus plus overriding or excess royalty interest as provided for in paragraph 2c above.

Any payments due to non-participating parties under this provision shall be paid or tendered within 35 days of any election or deemed election not to participate in any further subsequent proposal.

As to any subsequent well proposed under this paragraph, Operator shall commence, or cause to be commenced, operations for the drilling of the subsequent well within 180 days from the date of written notice proposing the subsequent well, and shall thereafter continue such operations with due diligence to completion. If operations for the drilling of the proposed subsequent well are not commenced within the above-described 180 day period, then the elections of the parties as to the proposed subsequent well shall expire and the parties shall be in the same position relative to each other that they were in immediately prior to the written notice of the subsequent well being transmitted by Operator. In such event, all rights acquired from the parties electing to the proposed subsequent well not to continue to participate in the development of the separate common sources of supply and drilling and spacing units under the plan of development established by this Order, shall be relinquished by Operator and any other acquiring party and such relinquished rights shall revert in the parties who elected not to continue to

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so participate. Failure to timely commence any subsequent well shall not divest or otherwise affect in any manner the rights and interests of the various parties in any well or wells drilled prior thereto under the plan of development established by this Order and shall not terminate such plan of development.

The term subsequent well, for purposes of this paragraph, shall not be deemed to include any side-tracking or other operation with respect to the initial unit well, or any subsequent well, and shall not be deemed to be any well that is drilled as a replacement or substitute well for the initial unit well or any subsequent well covered hereby, by virtue of any mechanical or other problems arising directly in connection with the drilling, completing, equipping or producing of the initial unit well or any subsequent well, and no party subject to this Order shall have the right to make any subsequent elections as to any such side-tracking, replacement, or substitute well.

Commencement of Operations:

9. That Applicant must commence operations for the drilling or other operations with respect to the well covered hereby within 365 days from the date of this Order and diligently prosecute the same to completion in a reasonably prudent manner, or this Order shall be of no force and effect, except as to the payment of bonus.

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Mailing of this Order:

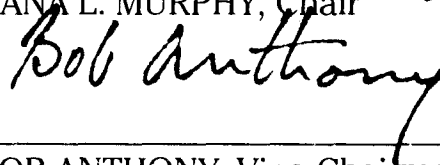
10. That the Applicant or its attorney shall file with the Secretary of the Commission, within 10 days from the date of this Order, an affidavit stating that a copy of said Order was mailed within 3 days from the date of this Order to all parties pooled by this Order, whose addresses are known.

DONE AND PERFORMED this 13 day of December, 2011.

CORPORATION COMMISSION OF OKLAHOMA



DANA L. MURPHY, Chair

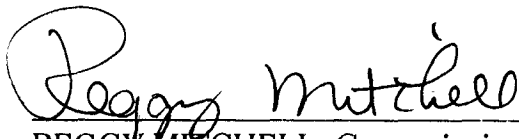


BOB ANTHONY, Vice-Chairman



PATRICE DOUGLAS, Commissioner

ATTEST:



PEGGY MITCHELL, Commission Secretary

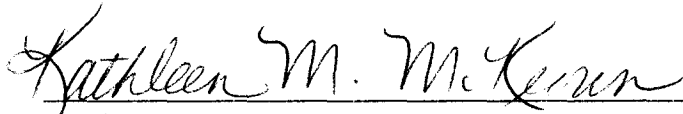
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REPORT OF THE ADMINISTRATIVE LAW JUDGE

The foregoing Findings and Order are the report and recommendation of the Administrative Law Judge.


Curtis Johnson, Administrative Law Judge

12-7-11
Date


Reviewer

12/7/11
Date

Approved As To Form And Content



John C. Moricoli, Jr. - OBA No. 6411
Attorney For Applicant

CRI/9078
o-2c1o1a
f-14-sw-do

EXHIBIT "A"
APPLICANT: SM ENERGY COMPANY
RESPONDENTS

**KNOWN RESPONDENTS WITH
CURRENT ADDRESS**

1. The GHK Company
6305 Waterford Blvd. #300
Oklahoma City, OK 73118
2. Hay Creek Oil Company LLC
Attn: Randy Smith
119 N. Robinson, Suite 300
Oklahoma City, OK 73102
3. The Unknown Heirs, Devisees,
Successors, and Assigns of
Beatrice Merritt, deceased
c/o Gail M. Gernert
1603 E. Devoe Lane
Spokane, WA 99207
4. Kelly Oil Properties, L.L.C.
c/o Judy Loewenherz
P.O. Box 12066
Overland Park, KS 66282
5. Keith Rizley and Sharon Rizley,
joint tenants and individually
P.O. Box 720
Sayre, OK 73662
6. Ron Shotts and Nell Shotts
Successor Trustees under the
Family Trust Share of the Shotts
Living Trust dated 2/26/97
P.O. Box 52233
Tulsa, OK 74152
7. James Marvin Reynolds
619 N. Boone
Elk City, OK 73644
8. The Unknown Heirs, Devisees,
Successors, and Assigns of Albert
Lee Reynolds, deceased
c/o James Marvin Reynolds
619 N. Boone
Elk City, OK 73644
9. John R. Lippmann
P.O. Box 2908
Norman, OK 73070
10. DISMISSED
11. David K. Harper
5808 Pathfinder Trail
Plano, TX 75093-4517
12. Samson Resources Company
2 W. Second Street, Suite 1500
Tulsa, OK 74103-3103
13. Jackfork Land, Inc.
3503 NW 63rd Street, Suite 103
Oklahoma City, OK 73116-2203
14. OKKI Industries, LLC
P.O. Box 54859
Oklahoma City, OK 73154
15. Highland Oil & Gas LLC
1323 E. 71st, Suite 400
Tulsa, OK 74136

EXHIBIT "A"
APPLICANT: SM ENERGY COMPANY
RESPONDENTS

- | | |
|---|--|
| 16. Newfield Exploration
Mid-Continent, Inc.
One Williams Center, Suite 1900
Tulsa, OK 74172 | 23. Vonda McDaniel, a/k/a Vonda Liz
Moore
c/o William Sam Moore
605 1st Street NE
Rio Rancho, NM 87124 |
| 17. Chesapeake Exploration, LLC
P.O. Box 18496
Oklahoma City, OK 73154-0496 | 24. The Unknown Heirs, Devisees,
Successors, and Assigns of
Verron Montgomery, a/k/a
Claudia Verron Montgomery,
deceased
c/o Pat Dean Montgomery, a/k/a
Pat Deam Montgomery
1844 Silverwood Lake
Plano, TX 75075 |
| 18. Forest Oil Corporation
707 17th Street, Suite 3600
Denver, CO 80202 | 25. The Unknown Heirs, Devisees,
Successors, and Assigns of C.A.
Holmes Eubanks, deceased
c/o Eubanks Investments, LLC
One N. Main
P.O. Box 913
Hutchinson, KS 67504 |
| 19. The Unknown Heirs, Devisees,
Successors, and Assigns of Suella
Whitney, deceased
c/o Susanne W. Lane
1901 Charles Street
Pampa, TX 79065-3611 | 26. Eubanks Investments, LLC
One N. Main
P.O. Box 913
Hutchinson, KS 67504 |
| 20. DISMISSED | 27. The Unknown Heirs, Devisees,
Successors, and Assigns of L. M.
Merritt, deceased
c/o Gail M. Gernert
1603 E. Devoe Lane
Spokane, WA 99207 |
| 21. The Unknown Heirs, Devisees,
Successors, and Assigns of Mabel
E. Fenter, deceased
c/o Jerry W. Fenter
127 SW Ann Place
Lake City, FL 32024 | |
| 22. The Unknown Heirs, Devisees,
Successors, and Assigns of Jessie
L. Moore, deceased
c/o William Sam Moore
605 1st Street NE
Rio Rancho, NM 87124 | |

EXHIBIT "A"
APPLICANT: SM ENERGY COMPANY
RESPONDENTS

- | | |
|--|--|
| 28. The Unknown Heirs, Devisees, Successors, and Assigns of L. M. Merritt, Jr., deceased
c/o Gail M. Gernert
1603 E. Devoe Lane
Spokane, WA 99207 | 34. The Unknown Heirs, Devisees, Successors, and Assigns of Richard Stanley Dugger, deceased
c/o Randy Lynn Dugger
1981 Culpepper Way
The Villages, FL 32162 |
| 29. The Unknown Heirs, Devisees, Successors, and Assigns of Katherine Spieker, a/k/a Catherine E. Spieker, deceased
c/o Viola Genevieve McAdams
Route 1, Box 1460
Canute, OK 73626 | 35. The Unknown Heirs, Devisees, Successors, and Assigns of Johnny Lou Dugger, deceased
c/o James K. Bingman
1709 E. 36th Street
Okmulgee, OK 74447-7213 |
| 30. DISMISSED | 36. Randy Lynn Dugger
1981 Culpepper Way
The Villages, FL 32162 |
| 31. The Unknown Heirs, Devisees, Successors, and Assigns of Dorsey John Kelly, a/k/a Dorsey Kelly, deceased
c/o Joanne Emmons, a/k/a Jo Anne Emmons
7512 E. 94th Street
Tulsa, OK 74133 | 37. James K. Bingman
1709 E. 36th Street
Okmulgee, OK 74447-7213 |
| 32. DISMISSED | 38. The Unknown Heirs, Devisees, Successors, and Assigns of A.G. Hartzog, deceased
c/o Larry D. Hartzog
201 Robert S. Kerr Avenue
Suite 1600
Oklahoma City, OK 73102 |
| 33. Kem Kelly
700 Leytonstone Avenue
Modesto, CA 95355 | 39. Larry D. Hartzog
201 Robert S. Kerr Avenue
Suite 1600
Oklahoma City, OK 73102 |

EXHIBIT "A"
APPLICANT: SM ENERGY COMPANY
RESPONDENTS

40. The Unknown Heirs, Devisees,
Successors, and Assigns of
Mildred Nicholson Johnson,
deceased
c/o Wilma Johnson now
Sadlowsky
P.O. Box 213
Richland, OR 97870

41. The Unknown Heirs, Devisees,
Successors, and Assigns of Floyd
Glenn Johnson, deceased
c/o Randall Johnson
117 N. 17th Street
Boise, ID 83702

42. The Unknown Heirs, Devisees,
Successors, and Assigns of Frieda
Nicholson Hill, deceased
c/o Wanda Hatcher
1768 Mountain Hill Place
Escondido, CA 92029

43. The Unknown Heirs, Devisees,
Successors, and Assigns of Frank
D. Eaton, deceased
c/o Norman Dwight Eaton
1141 Katie Lane
Watkinsville, GA 30677

44. Arrowhead Resources, Inc.
P.O. Box 720
Sayre, OK 73662

45. GARG Oil
909 Wirt Road
Houston, TX 77024

46. Jean M. Boehm, Trustee of the
Jean M. Boehm Trust dated
5-1-95
1318 Boston Street
Muskogee, OK 74401

47. DISMISSED

**UNKNOWN OR UNLOCATED
RESPONDENTS WITH LAST KNOWN
ADDRESS**

48. The Unknown Heirs, Devisees,
Successors, and Assigns of Martin
F. Wilcox, deceased
ADDRESS UNKNOWN

**RESPONDENTS LISTED FOR
CURATIVE REASONS**

None

**UNKNOWN OR UNLOCATED
RESPONDENTS LISTED FOR
CURATIVE REASONS WITH
LAST KNOWN ADDRESS**

None