

BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT:	EQUAL ENERGY US INC.)	
RELIEF SOUGHT:	POOLING – PEGASUS 1-29H)	CAUSE CD NO. 201207278
LEGAL DESCRIPTION:	SECTION 29, TOWNSHIP 14 NORTH, RANGE 5 EAST, LINCOLN COUNTY, OKLAHOMA)	605953
)	ORDER NO. _____

ORDER OF THE COMMISSION

1. Hearing Date and Place: 8:30 a.m. on the 3rd day of December, 2012, Jim Thorpe Building, Oklahoma City, Oklahoma.

2. Appearances: RICHARD J. GORE, Attorney, appeared for Applicant and KARL F. HIRSCH, Attorney, appeared for Enerlex, Inc. Respondent No. 22.

3. Notice and Jurisdiction: Notice has been given as required and the Commission has jurisdiction of the subject and persons. That the Commission has conducted a judicial inquiry into the sufficiency of Applicant's search to determine the names and whereabouts of the respondents who were served herein by publication, and based on the evidence adduced, the Commission finds that the Applicant has exercised due diligence and has conducted a meaningful search of all reasonably available sources at hand. The Commission approves the publication service given herein as meeting statutory requirements and the minimum standards of state and federal due process so that notice has been given in all respects as required by law and by the rules of the Commission.

4. Amendment: The Application was orally amended to dismiss therefrom Respondents No. 1. Associated Mineral Investments, LLC; No. 33. John L. Wornom; and No. 64. Shannan Webb.

5. Relief Requested: To pool and adjudicate the rights and equities of the owners named on Exhibit "A," attached hereto, in the Hunton common source of supply underlying the 640-acre unit comprised of **Section 29, Township 14 North, Range 5 East, Lincoln County, Oklahoma**, and to designate the Applicant as Operator.

6. Relief Granted: The requested relief is granted and the rights and equities of all owners named in Exhibit "A" attached hereto are hereby pooled, adjudicated, and determined in the lands described in the caption hereof for the common sources of supply as indicated:

<u>Common Source of Supply</u>	<u>Size of Unit</u>	<u>Order No.</u>
Hunton	640 acres	605722

said owners named in Exhibit "A," attached hereto, are afforded the following elections which said owners may make with all or any part of their interest; however, said owners must make their elections within 20 days from the date of this order in writing to the Operator.

6.1 Participate: To participate in the development of the unit and common sources of supply by agreeing to pay such owner's proportionate part of the actual development and operation costs of the initial well covered hereby, which costs shall include a reasonable monthly charge for overhead which may be changed from time to time at the option of Operator, but shall not exceed what is

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reasonable, and by paying, as set out below, to **EQUAL ENERGY US INC.**, such owner's proportionate part of the estimated completed for production cost thereof, or by securing or furnishing security in addition to the election to participate for such payment satisfactory to the Operator within 25 days from the date of this order, as follows:

Completed for production	-	\$3,297,000.00
Completed as a dry hole	-	\$2,070,000.00

provided, however, that in the event an owner elects to participate in said well and thereby agrees to pay his proportionate part of the actual costs thereof but fails or refuses to pay or to secure the payment of such owner's proportionate part of the estimated completed for production cost as set forth herein, or fails or refuses to pay or make an arrangement with the Operator for the payment thereof, all within the periods of time as prescribed in this order, then such owner shall be deemed to have elected to accept the highest cash bonus and lowest royalty for which such owner qualifies, as set out in this Paragraph 6 below. Thereupon, the payment of such cash bonus shall be made by **EQUAL ENERGY US INC.** within 35 days from the date of this order. That the Commission shall retain jurisdiction to determine the reasonableness and necessity of the drilling, completion and operation costs to develop the unit and wells covered hereby.

6.2 Cash Consideration of \$125.00 Per Acre and 1/8 Total Royalty - Unit

Interest: To accept \$125.00 per acre as a fair, reasonable, and equitable bonus to be paid unto each owner who elects not to participate in said well by paying such owner's proportionate part of the cost thereof, such cash bonus to be paid by **EQUAL ENERGY US INC.** within 35 days from the date of this order or otherwise as applicable and when so paid shall be satisfaction in full for all rights and interests of such owner in the wells, unit and common sources of supply covered hereby, except for any normal 1/8 royalty interest, as defined in 52 O.S. Section 87.1(e)(2007). Provided, however, that if any owner's interest has burdens that exceed the normal 1/8 royalty interest, such owner shall not be qualified to elect this option, but may elect one or more of the options below with all or part of their interest, or if said owner fails to elect then, in that event, such owner shall be deemed to have accepted the option provided in Paragraph 6.3 below. **Further, any party electing to accept the consideration set forth in this paragraph must be able to deliver on the date elections are due an 87.5% net revenue interest.**

6.3 Cash Consideration of \$100.00 Per Acre and 3/16 Total Royalty - Unit

Interest: To accept \$100.00 per acre plus an overriding royalty or excess royalty of 1/16 x 8/8 as a fair, reasonable, and equitable bonus to be paid unto each owner who elects not to participate in said well by paying such owner's proportionate part of the cost thereof; such cash bonus to be paid by **EQUAL ENERGY US INC.** within 35 days from the date of this Order or otherwise as applicable and when so paid shall be satisfaction in full for all rights and interests of such owner in the wells, unit and common sources of supply covered hereby, except for any normal 1/8 royalty interest, as defined in 52 O.S. Section 87.1(e)(2007); provided, however, in the event any owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal 1/8 royalty as defined herein; then, such excess royalty, overriding royalty, or other burden shall be charged against the 1/16 x 8/8 overriding or excess royalty as herein set forth, and the same shall be reduced by the amount of any such excess. further provided that in the event the oil and gas interest of any owner is subject to any royalty, overriding royalty or other payments out of production which create a burden on such interest in excess of the normal 1/8 royalty, plus overriding royalty or excess royalty provided in this paragraph, then in that

event, such owner shall not be qualified to elect this option and shall be deemed to have elected the option contained in Paragraph 6.4 below, or if said owner fails to elect then, in that event, such owner shall be deemed to have accepted the option provided in Paragraph 6.4 below. **Further, any party electing to accept the consideration set forth in this paragraph must be able to deliver on the date elections are due an 81.25% net revenue interest**

6.4 **No Cash Consideration Per Acre and 1/5 Total Royalty - Unit Interest:** To accept no cash and an overriding or excess royalty of 7.5% of 8/8 as a fair, reasonable, and equitable bonus to be paid unto each owner who elects not to participate in said well by paying such owner's proportionate part of the cost thereof; such overriding or excess royalty shall be satisfaction in full for all rights and interests of such owner in the wells, unit and common sources of supply covered hereby, except for any normal 1/8 royalty interest, as defined in 52 O.S. Section 87.1(e)(2007); **provided, however, in the event any owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal 1/8 royalty as defined herein, then, such excess royalty, overriding royalty or other burden shall be charged against the 7.5% x 8/8 overriding royalty or excess royalty as herein set forth, and the same shall be reduced by the amount of any such excess.**

7. **Failure to Elect:** In the event any owner fails to elect within the time and in the manner as set out above which of the alternatives set forth in Paragraph 6 above, any such owner accepts, then such owner shall be deemed to have accepted the highest cash bonus and lowest royalty for which such owner qualifies. In the event any owner elects to do other than participate in said well or fails to make an election provided above, such owner shall be deemed to have relinquished unto operator all of such owner's right, title, interest, or claim in and to the wells, unit and common sources of supply, except for any normal 1/8 royalty interest, and other share in production to which such owner may be entitled by reason of any election hereunder.

8. **Operator:** **EQUAL ENERGY US INC.**
4801 Gaillardia Parkway, Suite 325
Oklahoma City, Oklahoma 73142

an owner of the right to drill in said drilling and spacing unit is designated Operator of the unit wells and common sources of supply covered hereby. EQUAL ENERGY US INC. has a current plugging bond or financial statement on file with the Corporation Commission.

9. **Commencement of Operations:** That Operator must commence operations for the drilling or other operations with respect to the initial well covered hereby within 180 days from the date of this Order and shall diligently prosecute the same to completion in a reasonably prudent manner, or this order shall be of no force and effect, except as to the payment of bonus. If any payment of bonus, royalty payments or other payments due and owing under this order cannot be made because the person entitled thereto cannot be located or is unknown, then said bonus, royalty payments or other payments shall be paid into an escrow account within **90 days** after this order and shall not be commingled with any funds of the Applicant or Operator. Provided, however, that the Commission shall retain jurisdiction to grant to financially solid and stable holders an exception to the requirement that such funds be paid into an escrow account with a financial institution and permit such holder to escrow such funds within such holder's organization. Responsibility for filing reports with the Commission as required by law and Commission

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rule as to bonus, royalty or other payments escrowed hereunder shall be with the applicable holder. Such escrowed funds shall be held for the exclusive use of, and sole benefit of, the person entitled thereto. It shall be the responsibility of the Operator to notify all other holders of this provision and of the Commission rules regarding unclaimed monies under pooling orders. If any payment of bonus due and owing under this order cannot be made for any other reason, then such bonus shall be paid into an escrow account and shall not be commingled with any funds of the Applicant or Operator. Any royalty payment or other payments due to such person shall be paid into an escrow account by the holder of such funds.

10. Operator's Lien: That Operator, pursuant to 52 O.S. (2011), Section 87.1 (e) and in addition to any other rights provided herein, shall have a lien on the leasehold estate and the share of production from the unit pooled hereby of any owner subject to the terms of this order who has elected to participate in the initial well covered hereby. Such lien shall secure the payment of the participant's proportionate share of all costs incurred in the development and operation of the unit.

11. Special Finding: That Applicant exercised due diligence to locate each of the respondents subject to this Application and that a bona fide effort was made to reach an agreement with each respondent and that the Applicant has not agreed with all such respondents in such drilling and spacing unit to pool their interests and to develop the drilling and spacing unit and common sources of supply as a unit; that the Applicant has proposed the drilling of the initial well on said unit and to develop said common sources of supply; that the Operator, hereinabove named, is an owner of the right to drill on said drilling and spacing unit and to develop and produce said common sources of supply.

12. Special Provisions: Any party electing to participate hereunder shall be subject to a reasonable charge for the disposal of saltwater not to exceed the actual costs, which cost is currently approximately \$0.50 per barrel. The payment of all bonuses hereunder is subject to Operator's receipt of a fully completed and executed Internal Revenue Service Form W-9 by the applicable respondent.

13. Nonparticipants: The granting of the relief requested by the Applicant shall include the intent of the Applicant to pool and adjudicate the rights and equities of the owners in the tract described herein as to those separate common sources of supply set forth above to be tested by the proposed well on a unit basis and not on a borehole basis for any wells drilled as to the respective separate common sources of supply cited herein. That the election not to participate as a working interest in the proposed initial unit well shall operate to foreclose the interests of the respondents as to elections to participate in any subsequent well that may at some future time be drilled within the subject unit pursuant to this order; and that the initial election made by the respondents herein shall be binding as to the respondents, their assigns, heirs, representatives, agents, or estate for the first and all subsequent wells drilled pursuant to this order.

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14. Participation in Subsequent Wells: Only those owners who participate in the well drilled hereunder can participate in subsequent wells drilled on the drilling and spacing unit covered hereby. Owners electing or deemed to have elected any option contained herein other than participation shall receive no cash consideration for subsequent wells, but shall receive the excess royalty, if any, provided for herein for subsequent wells. In the event a Participant proposes the drilling of a subsequent well, it shall notify the other participants under this order of its intent to drill a subsequent well, and said owners will have 20 days from the receipt of said notice to elect whether to participate in said subsequent well or accept another option set forth in Paragraph 6 herein. The notice provided by the Proposing Party shall be by certified mail and shall include an AFE containing the proposed costs of the subsequent well, and owners electing to participate must pay to the Operator their proportionate share of said costs within 25 days from the receipt of notice from the Proposing Party. Those owners failing to elect within the period provided or those owners electing to participate but failing to pay within the period provided shall be deemed to have elected not to participate in the subsequent well and shall be deemed to have elected the highest cash option and lowest net revenue interest set forth in Paragraph 6. herein for which said owner qualifies. Any bonus owing hereunder shall be paid by the proposing party within 35 days from the date of the proposal. Any such proposal shall expire 180 days after the date thereof if operations for the drilling of the well proposed thereby have not commenced. Any time an owner elects or is deemed to have elected not to participate in a subsequent well, then that owner shall not be allowed to participate in future wells drilled under the terms of this order. That location exception, density or other regulatory authority must be obtained, if necessary, for the drilling of the subsequent well before a valid proposal can be made. If multiple subsequent well proposals are made, the one with the earliest postmark that is a valid proposal hereunder shall control over the other proposals for that 180-day period. Only one well can be validly proposed during any single 180-day period. If the Operator hereunder elects to participate in subsequent operations with any part of its interest, there shall be no change of operator hereunder. That if the Operator hereunder does not elect to participate in the subsequent operation, then the Proposing Party shall become the Operator of said subsequent operation. That the Oklahoma Corporation Commission shall retain jurisdiction to determine the reasonableness of the drilling and completion costs proposed by Applicant for subsequent wells.

The term "subsequent well" for purposes of this paragraph shall not be deemed to include any side-tracking or other operation with respect to the initial unit well, or any subsequent well, and shall not be deemed to be any well that is drilled as a replacement or substitute well for the initial unit well or any subsequent well covered hereby, by virtue of any mechanical or other problems arising directly in connection with the drilling, completing, equipping or producing of the initial unit well or any subsequent well, and no party subject to this order shall have the right to make any subsequent elections as to any such side-tracking, replacement, or substitute well.

15. Filing of Affidavit: That the Applicant or its Attorney shall file with the Secretary of the Commission, within 10 days from the date of this order, an Affidavit stating that a copy of said order was mailed within 3 days from the date of this order to all parties pooled by this order, whose addresses are known.

16. Conclusion: The relief requested is necessary to prevent or to assist in preventing the various types of waste of oil or gas prohibited by statute, or any of said wastes, and to protect or assist in protecting the correlative rights of interested parties. Such requested relief, as set forth above, should be granted and IT IS SO ORDERED.

CORPORATION COMMISSION OF OKLAHOMA
Patrice Douglas
PATRICE DOUGLAS, Chairman
Bob Anthony
BOB ANTHONY, Vice Chairman
Dana L. Murphy
DANA L. MURPHY, Commissioner

DONE AND PERFORMED this 27 day of Dec, 2012.

BY ORDER OF THE COMMISSION:
Peggy Mitchell
PEGGY MITCHELL, Commission Secretary

APPROVED AS TO FORM AND CONTENT:
Richard J. Gore
RICHARD J. GORE, OBA #3479
MAHAFFEY & GORE, P.C.
300 N.E. 1st Street
Oklahoma City, OK 73104-4004
Telephone: (405) 236-0478
Facsimile: (405) 236-1520
E-Mail: rgore@mahaffeygore.com
ATTORNEYS FOR APPLICANT

REPORT OF THE ADMINISTRATIVE LAW JUDGE

The foregoing Findings and Order are the Report and Recommendation of the Administrative Law Judge.

Michael Decker
MICHAEL DECKER,
Administrative Law Judge

21 December 2012
Date

Susan Osburn
REVIEWER

12-21-12

EXHIBIT "A"
CAUSE CD NO. 201207278

EQUAL ENERGY US INC., POOLING - PEGASUS 1-29H RESPONDENT LIST
SECTION 29, TOWNSHIP 14 NORTH, RANGE 5 EAST LINCOLN, COUNTY, OKLAHOMA

- | | |
|--|--|
| <p><u>1. DISMISSED</u>
Associated Mineral Investments, LLC
P O Box 20116
Oklahoma City, OK 73156</p> | <p>10. Charles Cowden
950826 S 3426 Road
Chandler, OK 74834</p> |
| <p>2. Barbara Farha McKinnis Trust
dtd 7/12/93, Barbara Farha McKinnis,
Trustee
1544 S Norfolk Avenue
Tulsa, OK 74120-6222</p> | <p>11. Clinton Oil Company
n/k/a BHP Petroleum Americas Inc.
1360 Post Oak Blvd.
Houston, TX 77057-3020</p> |
| <p>3. Ben T. Walkingstick Revocable Trust
Ben T. Walkingstick, Trustee
930601 S 3480 Road
Chandler, OK 74834-9558</p> | <p>12. Consolidated Resources Company, LLC
P O Box 70
Fairview, OK 73737-0070</p> |
| <p>4. Black Stone Minerals Company, L.P.
1001 Fannin Suite 2020
Houston, TX 77002</p> | <p>13. <u>UNLOCATABLE</u>
Crown Reserves, Inc.
P O Box 720146
Norman, OK 730146</p> |
| <p>5. Bobby Albert Kalka
348594 E 910 Road
Chandler, OK 74834-6665</p> | <p>14. Dale Pryor Shewmaker
11581 Avondale Drive
Fairfax, VA 22030-6057</p> |
| <p>6. Boyd Cowden Estate
c/o Patricia Ann Chacopulos
11930 Gorham Avenue Apt 106
Los Angeles, CA 90049-5354</p> | <p>15. Darrell O. Benham
1109 Heatherdown
Mountain Home, AR 72653-5014</p> |
| <p>7. Burlington Resources Oil & Gas Company
f/n/a Meridian Oil Production Inc.
c/o Travis Ellington
Mid-Continent BU
ConocoPhillips Company
Bldg 3-288
3300 North A Street
Midland, TX 79705-5490</p> | <p>16. David G. Hellman 1991 Rev Trust UTA dtd
12/6/91
Lawrence K. & Gay Linn Hellman,
Co-Trustees
11312 Willowgrove Road
Oklahoma City, OK 73120-5317</p> |
| <p>8. BXP Royalty, LP
P O Box 9023
Dallas, TX 75209</p> | <p>17. Debra Colpitt Unruh
12723 E. 111th Street N
Owasso, OK 74055-6325</p> |
| <p>9. Carrol T. Reeves, Jr. Estate
c/o Bronson Field Reeves
269 Nomoe Road
Royal, AR 71968-9749</p> | <p>18. Debra Garcia
15026 Gaffney Circle
Gainesville, VA 20155-4887</p> <p>19. Donald A. Miller
8552 Loyd Drive
St. Louis, MO 63114</p> |

20. Donald B. Miller
506 Gretchen Court
Greensboro, NC 27410-3105
21. E. Jeanne Bitler & Bruce Bitler
49 Blue Diamond
Boerne, TX 78006-8043
22. Enerlex, Inc.
18452 E 111th Street
Broken Arrow, OK 74011-9408
23. Ernestine Furlow Sanford Estate
c/o Ruby B. Sanford
1629 Cranway Drive
Houston, TX 77055-3116
24. Evelyn S. Hellman Estate
David G. Hellman & Lawrence K. Hellman,
Heirs
11312 Willowgrove Road
Oklahoma City, OK 73120-5317
25. Ewing Roy Jackson
6809 Silver Oak Drive
Tulsa, OK 74107-4041
26. Gail S. Ephraim
6204 Waterford Boulevard, Unit 39
Oklahoma City, OK 73118-1108
27. Garrett Overhiser, III
3935 E Rough Rd Road Unit 1006
Scottsdale, AZ 85050-7346
28. Gay W. Kimball
c/o Kent B. Kimball
336 Tremont Park Cir SE
Lenoir, NC 28645-4631
29. Harold E. Colpitt, Jr.
P O Box 289
Mannford, OK 74044-0289
30. James D. Berry
c/o James D. Berry, Jr.
3544 Rankin Street
Dallas, TX 75205-1209
31. James R. Colpitt & Mildred D. Colpitt
Children's Trust James R. Colpitt &
Carolyn McMillan, Trustees
P O Box 462
Collinsville, OK 74021
32. Janice E Howland
4032 Maltese Court
Punta Gorda, FL 33950-8027
33. **DISMISSED**
John L. Wornom
4975 Chief Brave Wolf Trail
Laurel, MT 59044-9471
34. John Russell Shewmaker
747 Bayview Place
Laguna Beach, CA 92651-2601
35. Joseph E. Riggs
2825 NW Grand Blvd, Apt. 5
Oklahoma City, OK 73116-4021
36. Judith Ann Olsen
2825 NW Grand Blvd, Apt. 5
Oklahoma City, OK 73116-4020
37. Katherine W. Greenfield
505 Manvel Avenue
Chandler, OK 74834-2838
38. Kathleen Showers
201 Upland Avenue
Reading, PA 19611-2080
39. Kelly L. Korejwo
812 Cameron Street
Reading, PA 19607-3122
40. Kingdom Investments Limited
1601 Elm St. Suite 3400
Dallas, TX 75201-7201
41. LaVerne Calvaresi
817 Margaret Street
Reading, PA 19611-1765
42. Lee Ann Cogert
8786 Wood Duck Way
Blaine, WA 98230

43. Leonard Hardwick
2951 S Bayshore Drive 812S
Miami, FL 33133-6002
44. Lori Ann Wade
740 Floret Avenue
Reading, PA 19605-1108
45. Lori Schindler
8 Kingfisher Court
Jackson, NJ 08527-4556
46. Mark H. Ephraim
3118 Rock Ridge Place
Oklahoma City, OK 73120-5307
47. Martin Anthony Colpitt
2510 Black Jack Court
Collinsville, OK 74021-4064
48. Mary Louise Farha Dobson Trust
dtd 6/23/92, Mary Louise Farha
Dobson, Trustee
19934 N. Lombard Lane
Skiatook, OK 74070-4671
49. Muirfield Resources Company
2627 E. 21st Street Suite 200
Tulsa, OK 74114-1728
50. Nichols-Ingenthron Family Trust
c/o Virginia L. Nichols Gaston
1802 Thorton Street
Norman, OK 73069-6440
51. Pamela Horn
1012 Parker Street Apt A
Raleigh, NC 27607-6921
52. Peggy Reeves Neilson
17238 Simonds Street
Granada Hills, CA 91344-3511
53. Richard B. Reeves Estate
c/o Jane Falk
830 W. Silver Drive
Hobbs, NM 88240-2166
54. RidgeRock, LLC
P O Box 7594
Edmond, OK 73083
55. Robbie P. Reeves Estate
c/o Jane Falk
830 W. Silver Drive
Hobbs, NM 88240-2166
56. Robert Reese Lester
106 S 91st Avenue
Tulsa, OK 74112-2420
57. Roger Brett Shewmaker
1104 Roberta Court
McLean, VA 22101-2114
58. Rosa Maebeth Jackson Wilson
880939 S. 3580 Road
Stroud, OK 74079-6736
59. Roy W. Heartherly & Emma Heatherly
7 Princeton Place
Jackson, TN 38305-7551
60. Ruth Colpitt Restated Revocable Living Trust
c/o Stillwater National Bank
P O Box 1988
Stillwater, OK 74076
61. Samuel Benham
1676 Indian Summer Drive
Las Vegas, NV 89123-2448
62. Sandra Showers
16 Jefferson Place
Bernville, PA 19506-9532
63. Sandstone Energy Acquisitions Corporation
101 N. Robinson Suite 910
Oklahoma City, OK 73102
64. **DISMISSED**
Shannan Webb
6525 Acorn Drive
Edmond, OK 73025
65. Socony Mobil Oil Company, Inc.
now ExxonMobil Corporation
Exxon Company USA
ExxonMobil
Land Department
P O Box 951027
Dallas, TX 75395-1027

66. Stanley Hardwick
3060 Rice Creek Terrace
Saint Paul, MN 55112-5032
67. Thomas C. Ross, Jr. & Rice I. K. Ross Estates
P O Box 998
Fremont, NE 68026-0998
68. Thomas Hardwick
14148 Uplander Street NW
Andover, MN 55304-3338
69. Todd A. Ephraim
6109 Sudbury Drive
Oklahoma City, OK 73162-1723
70. **CURATIVE/ UNKNOWN ADDRESS**
Union Texas Petroleum Corporation
now Union Texas International Corp.
c/o Union Texas Petroleum Holdings Inc.
1330 Post Oak Blvd.
Houston, TX 77056
71. **UNLOCATABLE**
William Forrest Lester Estate
205 Homeport Drive
Newnan, GA 30265-1864
72. William O'Dell Estate
c/o Jerry C. O'Dell
P O Box 254
Green Forest, AR 72638-0254
- LISTED FOR CURATIVE
PURPOSES WITH KNOWN ADDRESSES**
73. **CURATIVE**
AJ Ingram (dec) Trustee of the Viola K.
Ingram Living Trust
419 W Fairchild Drive
Oklahoma City, OK 73110-2906
74. **CURATIVE**
Bill Max Kerr
1133 Live Oak Drive
Oklahoma City, OK 73110-1307
75. **CURATIVE**
Carroll Eddie Clarkson
930138 S. 3390 Roat Unit JT
Wellston, OK 74881-8917
76. **CURATIVE**
Glenda L. Temple
320 West 8th Street
Chandler, OK 74834-2606
77. **CURATIVE**
New Dominion, L.L.C.
1307 S Boulder Avenue Suite 400
Tulsa, OK 74119
- LISTED FOR CURATIVE
PURPOSES WITH UNKNOWN
ADDRESSES**
78. **CURATIVE/UNLOCATABLE**
George W. Green, Jr.
UNKNOWN ADDRESS
79. **CURATIVE/UNLOCATABLE**
Ruth Bernice Clarkson Cansler Estate
UNKNOWN ADDRESS
80. **CURATIVE/UNLOCATABLE**
Ruth Ann Thomas
UNKNOWN ADDRESS
81. **CURATIVE/UNLOCATABLE**
I. E. Day Estate
UNKNOWN ADDRESS
- ADDRESSES UNKNOWN**
- U 1. **UNLOCATABLE**
Adeeba Barkett Estate
ADDRESS UNKNOWN
- U 2. **UNLOCATABLE**
Amanda P. Newnam
ADDRESS UNKNOWN
- U 3. **UNLOCATABLE**
Annie Peacock Estate
ADDRESS UNKNOWN
- U 4. **UNLOCATABLE**
Berta A. Thomas
ADDRESS UNKNOWN
- U 5. **UNLOCATABLE**
Bessie M. Cash
ADDRESS UNKNOWN

- | | | | |
|-------|--|-------|---|
| U 6. | <u>UNLOCATABLE</u>
Bessie Murphy
ADDRESS UNKNOWN | U 19. | <u>UNLOCATABLE</u>
George W. Rice
ADDRESS UNKNOWN |
| U 7. | <u>UNLOCATABLE</u>
C. E. Dial
ADDRESS UNKNOWN | U 20. | <u>UNLOCATABLE</u>
Gibson Benham
ADDRESS UNKNOWN |
| U 8. | <u>UNLOCATABLE</u>
Caroline Johnson
ADDRESS UNKNOWN | U 21. | <u>UNLOCATABLE</u>
Gladys Mitchell
ADDRESS UNKNOWN |
| U 9. | <u>UNLOCATABLE</u>
Cecil Lamons
ADDRESS UNKNOWN | U 22. | <u>UNLOCATABLE</u>
Glen A. Rice
ADDRESS UNKNOWN |
| U 10. | <u>UNLOCATABLE</u>
Charline Lamons Estate
ADDRESS UNKNOWN | U 23. | <u>UNLOCATABLE</u>
International Ventures Inc.
ADDRESS UNKNOWN |
| U 11. | <u>UNLOCATABLE</u>
Denise Weeks
ADDRESS UNKNOWN | U 24. | <u>UNLOCATABLE</u>
J. E. Rice
ADDRESS UNKNOWN |
| U 12. | <u>UNLOCATABLE</u>
Donald A. Boese & Ruth E. Webb
ADDRESS UNKNOWN | U 25. | <u>UNLOCATABLE</u>
J. P. Evans Estate
ADDRESS UNKNOWN |
| U 13. | <u>UNLOCATABLE</u>
Dr. Charles D. Smith
ADDRESS UNKNOWN | U 26. | <u>UNLOCATABLE</u>
James M. Carroll
ADDRESS UNKNOWN |
| U 14. | <u>UNLOCATABLE</u>
Elizabeth Reeves Paulson
ADDRESS UNKNOWN | U 27. | <u>UNLOCATABLE</u>
Jean Ashby
ADDRESS UNKNOWN |
| U 15. | <u>UNLOCATABLE</u>
Evelyn Creekmur
ADDRESS UNKNOWN | U 28. | <u>UNLOCATABLE</u>
Jim Gendrow
ADDRESS UNKNOWN |
| U 16. | <u>UNLOCATABLE</u>
F.E. Bishop
ADDRESS UNKNOWN | U 29. | <u>UNLOCATABLE</u>
JoAnn Lester Estate
ADDRESS UNKNOWN |
| U 17. | <u>UNLOCATABLE</u>
Floyd Webster
ADDRESS UNKNOWN | U 30. | <u>UNLOCATABLE</u>
Joe Ray Colpitt Estate
ADDRESS UNKNOWN |
| U 18. | <u>UNLOCATABLE</u>
Francis Xavier Neville, Rev
ADDRESS UNKNOWN | U 31. | <u>UNLOCATABLE</u>
John E. Carroll
ADDRESS UNKNOWN |

- U 32. **UNLOCATABLE**
Josephine Radke
ADDRESS UNKNOWN
- U 33. **UNLOCATABLE**
Judith E. Brennan Estate
ADDRESS UNKNOWN
- U 34. **UNLOCATABLE**
Lisa Ellsworth
ADDRESS UNKNOWN
- U 35. **UNLOCATABLE**
Louise Roberds Estate
ADDRESS UNKNOWN
- U 36. **UNLOCATABLE**
Lucille Peyton Alexander
ADDRESS UNKNOWN
- U 37. **UNLOCATABLE**
Lucretia Ford
ADDRESS UNKNOWN
- U 38. **UNLOCATABLE**
Mary E. Reeves Hogue
ADDRESS UNKNOWN
- U 39. **UNLOCATABLE**
Mary Margaret Kaiser Estate
ADDRESS UNKNOWN
- U 40. **UNLOCATABLE**
Mary O'Dell
ADDRESS UNKNOWN
- U 41. **UNLOCATABLE**
Maude Gendrow Estate
ADDRESS UNKNOWN
- U 42. **UNLOCATABLE**
Melanie Showers
ADDRESS UNKNOWN
- U 43. **UNLOCATABLE**
Melissa Berry
ADDRESS UNKNOWN
- U 44. **UNLOCATABLE**
Miriam Smith Kennedy, Executrix
of R. Reeves Smith Estate
ADDRESS UNKNOWN
- U 45. **UNLOCATABLE**
Miriam Smith Kennedy
ADDRESS UNKNOWN
- U 46. **UNLOCATABLE**
Nell Lamons
ADDRESS UNKNOWN
- U 47. **UNLOCATABLE**
Nora Belle Roach Estate
ADDRESS UNKNOWN
- U 48. **UNLOCATABLE**
Orie L. Peyton
ADDRESS UNKNOWN
- U 49. **UNLOCATABLE**
Phil Wolfenberger
ADDRESS UNKNOWN
- U 50. **UNLOCATABLE**
R. Reeves Smith
ADDRESS UNKNOWN
- U 51. **UNLOCATABLE**
R. Robert Reeves
ADDRESS UNKNOWN
- U 52. **UNLOCATABLE**
Raymond Bierman Estate
ADDRESS UNKNOWN
- U 53. **UNLOCATABLE**
Robert Gendrow Estate
ADDRESS UNKNOWN
- U 54. **UNLOCATABLE**
Roy Dawson
ADDRESS UNKNOWN
- U 55. **UNLOCATABLE**
Ruth Reeves Brady
ADDRESS UNKNOWN

- U 56. **UNLOCATABLE**
S. J. Lamons
ADDRESS UNKNOWN
- U 57. **UNLOCATABLE**
S. T. Barkett
ADDRESS UNKNOWN
- U 58. **UNLOCATABLE**
Sally A. Aust
ADDRESS UNKNOWN
- U 59. **UNLOCATABLE**
Steve O'Dell
ADDRESS UNKNOWN
- U 60. **UNLOCATABLE**
Sun Operating Limited Partnership
c/o Oryx Energy Company, Managing General
Partner
ADDRESS UNKNOWN
- U 61. **UNLOCATABLE**
Ted S. Reeves Estate
ADDRESS UNKNOWN
- U 62. **UNLOCATABLE**
Wilber O'Dell
ADDRESS UNKNOWN
- U 63. **UNLOCATABLE**
Delbert O'Dell
ADDRESS UNKNOWN
- U 64. **UNLOCATABLE**
Thelma O'Dell Carter
ADDRESS UNKNOWN

AND, IF ANY OF THE FOREGOING BE
DECEASED, THE UNKNOWN HEIRS,
EXECUTORS, ADMINISTRATORS, DEVISEES,
TRUSTEES AND ASSIGNS, IMMEDIATE AND
REMOTE, OF ANY SUCH PARTY

CURATIVE, DISMISSED AND/OR UNLOCATABLE
RESPONDENTS ARE IDENTIFIED AS SUCH
ABOVE.