BEFORE THE CORPORATION COMMISSION
OF THE STATE OF OKLAHOMA

## APPLICANT: UNIT PETROLEUM COMPANY

RELIEF SOUGHT: DRILLING AND SPACING UNIT
LEGAL DESCRIPTION: SECTION 27, TOWNSHIP 2 NORTH, RANGE 20ECM, BEAVER COUNTY, OKLAHOMA

CAUSE CD NO.

201205602-T
ORDER NO. 603307

## FINDINGS AND ORDER

1. Hearing Date and Place: 8:30 a.m., 2nd day of October, 2012, Eastern Regional Division, 440 S. Houston, Suite 114, Tulsa, Oklahoma.
2. Appearances: Ron M. Barnes, Attorney, appeared for the Applicant.
3. Notice and Jurisdiction: Notice has been given as required and the Commission has jurisdiction of the subject and persons.
4. Previous Order: None.
5. Amendment: None.
6. Reconciliation of Conflicting Nomenclature or Spacing: The larger 640acre horizontal drilling and spacing unit is needed to accommodate the longer laterals that can more effectively drain the unit. In this area 80 -acre standup units cannot drain efficiently with conventional drilling.
7. Relief Requested: That a 640-acre horizontal drilling and spacing unit should be created for the common sources of supply set forth in "Relief Granted" below. That the manner in which said unit is to be created, as well as the depth, classification of production, size of unit, and location of well, are also set forth in "Relief Granted" below.
8. Relief Granted:
a. Previous Orders Vacated, Amended or Reformed: That the Commission enter its order vacating Order No. 79230 insofar as it established 80 -acre standup drilling and spacing units for the Marmaton common source of supply underlying Section 27, Township 2 North, Range 20ECM, Beaver County, Oklahoma; and extend Order No. 589235 insofar as it established a 640 -acre horizontal drilling and spacing unit for the Douglas, LansingKansas City and Marmaton common sources of supply underlying Section 33, Township 2 North, Range 20ECM, Beaver County, Oklahoma to include Section 27, Township 2 North, Range 20ECM, Beaver County, Oklahoma.
b. All of the following land is underlain by the respective common sources of supply designated and therefore the following horizontal drilling and spacing units are hereby established:

| Common Source <br> of Supply | Classification | Depth | Size | Order <br> Extended |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | Sas | $4,860^{\prime}$ |  |
| Douglas | Ga40-acre horizontal | 589235 |  |  |  |
| Lansing-Kansas City | Oil | $5,050^{\prime}$ |  | 640-acre horizontal | 589235 |
| Marmaton | Oil | $6,020^{\prime}$ | 640-acre horizontal | 589235 |  |

Underlying Section 27, Township 2 North, Range 20ECM, Beaver County, Oklahoma.
c. Form and Shape of Unit: The 640 -acre horizontal drilling and spacing unit established hereby shall be formed as follows:

A Governmental Section.
d. Location of Unit Well: The one well permitted for the 640-acre horizontal drilling and spacing unit established hereby shall be located as follows:

In a conventional reservoir the completion interval of a horizontal well in a horizontal well unit shall be located not less than 660 feet from the unit boundary.
e. Map Attached: Attached to this Order is a plat indicating the information required by statute.
9. Conclusion: The relief requested is necessary to prevent or to assist in preventing the various types of waste of oil or gas prohibited by statute, or any of said wastes,
and to protect or assist in protecting the correlative rights of interested parties. Such requested relief, as set forth above, should be granted and IT IS SO ORDERED.
done and performed this $18^{8^{\text {a }}}$ day of Ootolar 2012.


BY ORDER OF THE COMMISSION:


PEGGY MITHCHEL Commission Secretary

## REPORT OE THE ADMINISTRATIVE LAW JUDGE

The foregoing Findings and Order is the report and recommendation of the Administrative Law Judge.



EXHIBIT "A"
Section 27, Township 2 North, Range 20ECM, Beaver County, Oklahoma


COMMON SOURCE OF SUPPLY: DOUGLAS, LANSING-KANSAS CITY AND MARMATON

FORM AND SHAPE OF UNIT: THE 640-ACRE HORIZONTAL DRILLING AND SPACING UNIT IS HEREBY ESTABLISHED AS A GOVERNMENTAL SECTION.

LOCATION OF UNIT WELL: IN A CONVENTIONAL RESERVOIR THE COMPLETION INTERVAL OF A HORIZONTAL WELL IN A HORIZONTAL WELL UNIT SHALL BE LOCATED NOT LESS THAN 660 FEET FROM THE UNIT BOUNDARY.

