

BEFORE THE CORPORATION COMMISSION
OF THE STATE OF OKLAHOMA

APPLICANT: NEWFIELD EXPLORATION MID-
CONTINENT, INC.

RELIEF SOUGHT: POOLING

LEGAL DESCRIPTION: SECTION 3, TOWNSHIP 6
NORTH, RANGE 3 WEST, MCCLAIN COUNTY,
OKLAHOMA

CAUSE CD NO.

201203477-T

ORDER NO.

603184

FINDINGS AND ORDER

1. Hearing Date and Place: 8:30 a.m., 17th day of September, 2012, Eastern Regional Office, 440 South Houston, Tulsa, Oklahoma 74127.

2. Appearances: Ron M. Barnes, Attorney, appeared for the Applicant; and John C. Moricoli, Jr., Attorney, appeared for Hodgen Operating Co., Inc., Hodgen Resources, Inc., JJWH, LLC and Michael L. Hodgen Oil, Inc.; and Karl F. Hirsch, Attorney, appeared for Mineralmen Land Co., LLC.

3. Companion Cause: Spacing Cause CD No. 201203475-T, Multiunit Horizontal Well Cause CD No. 201203476-T, Pooling Cause CD No. 201203478-T.

4. Notice and Jurisdiction: Notice has been given as required and the Commission has jurisdiction of the subject and the persons.

5. Amendment: At hearing Badger Royalty Company, on Oklahoma corporation c/o BOKF, N.A., Agent; Brenda Morrow, Curtis Lee Vaughn c/o Carl Eugene Vaughn; Fern Birdsong; James E. Vaughn c/o James E. Vaughn, Jr.; Jane E. Roller; Jeanetta L. Jarratt; Linda Cosgrove; Linda Vaughn a/k/a Linda D. Vaughn; Mary Sue Price c/o Carl Eugene Vaughn; Michael D. Montgomery; Patricia Vaughn c/o Vikki Janene Vaughn Milburn; Ricky V. Montgomery; Sandra Barton, now Buxton; Sue Ramos; The Alice Badger Dangott Trust, Alice Badger Dangott and Bank of Oklahoma, N.A., Co-Trustees; The Laura Joan Dangott Trust, Alice Badger Dangott and Bank of Oklahoma, H.A., Co-Trustees; Vickie Sherwood; Vikki Janene Vaughn Milburn; and William C.m Vaughn were dismissed from the Application.

6. Relief Requested: To pool and adjudicate the rights and equities of the owners named in Exhibit "A" attached hereto underlying the lands described in the caption hereof for the common sources of supply described below and to designate the Applicant or some other party as operator.

7. Relief Granted and Election Period: The requested relief is granted and the rights and equities of all owners named in Exhibit "A" attached hereto are hereby pooled, adjudicated, and determined in the lands described in the caption hereof for the common sources of supply as indicated.

<u>Common Source of Supply</u>	<u>Size of Unit</u>	<u>Order No.</u>
Sycamore	640-acre horizontal	602576
Woodford	640-acre horizontal	602576

Said owners named in Exhibit "A" attached hereto must make one or any combination of the following elections within 20 days from the date of this Order. In the event an owner makes an election of the bonus provision he or she shall include with their election their social security number. If the owner fails to include his or her social security number Newfield Exploration Mid-Continent, Inc. will not issue a check until provided with the social security number.

7.1 Participate: To participate in the development of the unit and common sources of supply by agreeing to pay such owner's proportionate part of the actual cost of the well and unit covered hereby and by paying, as set out below, to Operator such owner's proportionate part of the estimated completed for production cost thereof, or by providing the Operator with an irrevocable letter of credit for such payment satisfactory to the Operator, within 25 days from the date of this Order, as follows:

Completed as a dry hole	\$ 5,900,000
Completed for production	\$10,419,260

Pursuant to Multiunit Horizontal Well Cause CD No. 201203476-T these costs will be allocated approximately 50% to Section 3 and 50% to Section 10, Township 6 North, Range 3 West, McClain County, Oklahoma.

Provided further, however, that in the event an owner elects to participate in said unit well by paying his proportionate part of the costs thereof and fails or refuses to pay or provide the Operator with an irrevocable letter of credit for such owner's proportionate part of the completed for production cost as set forth herein, all within the periods of time as prescribed in this Order, then such owner shall be deemed to have elected to accept the highest cash bonus for which because of burdens such owner's interest qualifies as set out in paragraphs 7.2, 7.3 or 7.4 below. Thereupon, the payment of such cash bonus shall be made by Operator within 35 days after the last day of which such defaulting owner, under this Order, should have paid his proportionate part of such costs or should have made satisfactory arrangements for the payment thereof.

7.2 Cash Consideration: **To accept \$850 per acre plus the normal 1/8 royalty interest**, as defined in 52 O.S., Section 87.1(e)(2001), as a fair, reasonable and equitable bonus to be paid to each owner who elects not to participate in said unit well by paying such owner's proportionate part of the costs thereof; such cash bonus to be paid within 35 days from the date of this Order and when so paid shall be satisfaction in full of all rights and interests of such owner in the well covered hereby.

7.3 Cash Consideration: **To accept \$750 per acre plus a total royalty of 3/16** as a fair, reasonable, and equitable bonus to be paid unto each owner who elects

not to participate in said unit by paying such owner's proportionate part of the cost thereof; such cash bonus to be paid within 35 days from the date of this Order and when so paid shall be satisfaction in full for all rights and interests of such owner in the unit covered hereby, provided, however, in the event that owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal 1/8 royalty as defined herein, then such excess royalty, overriding royalty, or other burden shall be charged against the 1/16 of 8/8 overriding or excess royalty as herein set forth, and the same shall be reduced by the amount of any such excess.

7.4 Cash Consideration: **To accept \$700 per acre plus a total royalty of 1/5** as a fair, reasonable, and equitable bonus to be paid unto each owner who elects not to participate in said unit by paying such owner's proportionate part of the cost thereof; such cash bonus to be paid within 35 days from the date of this Order and when so paid shall be satisfaction in full for all rights and interests of such owner in the unit covered hereby, provided, however, in the event that owner's interest is subject to a royalty, overriding royalty, or other burden on production in excess of the normal 1/8 royalty as defined herein, then such excess royalty, overriding royalty, or other burden shall be charged against the 7.5% of 8/8 overriding or excess royalty as herein set forth, and the same shall be reduced by the amount of any such excess.

8. **Failure to Elect:** In the event any owner fails to elect within the time and in the manner as set forth in paragraph 7 above, then such owner shall be deemed to have accepted the highest cash bonus for which because of burdens such owner's interest qualifies as set out in paragraphs 7.2, 7.3 or 7.4 above; in the event any owner elected to do other than participate in said unit by paying his pro rata share of the costs of the unit well thereof, or fails to make an election provided above, such owner shall be deemed to have relinquished unto Operator all of such owner's right, title, interest, or claim in and to the unit, except for any normal 1/8 royalty interest, and other share in production to which such owner may be entitled by reason of any election hereunder.

9. **Operator:** **Newfield Exploration Mid-Continent, Inc.**
Attn: Beverly J. Brown
One Williams Center, Suite 1900
Tulsa, Oklahoma, 74172

an owner of the right to drill in said drilling and spacing unit is designated Operator of the unit well and common sources of supply covered hereby and all elections required in paragraph 7 hereof should be communicated to said Operator in writing at the address above as required in this Order. All written elections must be mailed postmarked within the election period as set forth in paragraph 7; provided such election may be mailed certified mail with return receipt requested in which event such certified election must be deposited in the post office within the election period set forth in paragraph 7. That said Operator has a current plugging bond or financial statement on file with the Corporation Commission.

10. **Commencement of Operations:** That Operator shall commence operations for the drilling or other operations with respect to the unit covered hereby within one year from

the date of this Order and shall diligently prosecute the same to completion in a reasonably prudent manner, or this Order shall be of no force and effect, except as to the payment of bonus. If any payment of bonus due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then said bonus shall be paid into an escrow account within ninety (90) days after this Order and shall not be commingled with any funds of the Applicant or Operator. Any royalty payments or other payments due to such person shall be paid into an escrow account by the holder of such funds. Responsibility for filing reports with the Commission as required by law and Commission rule as to bonus, royalty or other payments deposited into escrow accounts shall be with the applicable holder. Such funds deposited in said escrow accounts shall be held for the exclusive use of, and sole benefit of, the person entitled thereto. It shall be the responsibility of the Operator to notify all other holders of this provision and of the Commission rules regarding the unclaimed monies under pooling orders.

11. Participation in Subsequent Operations: Only those owners electing to participate in the initial well drilled hereunder as provided above will be allowed to participate in subsequent wells drilled on the drilling and spacing unit and common source of supply covered hereby. Owners electing or deemed to have elected the cash option plus royalty provided in paragraphs 7.2, 7.3 or 7.4 above shall receive no additional cash consideration for subsequent wells, but shall receive the royalty provided therein for subsequent wells. The term subsequent well for the purposes of paragraphs 11 and 12 shall not be deemed to include any side-tracking or other operation with respect to the initial unit well and shall not be deemed to be any well that is drilled as a replacement or substitute well for the initial unit well or any subsequent well covered hereby, by virtue of any mechanical or other problems arising directly in connection with the drilling, completing, equipping or producing of the initial unit well or any subsequent well and no party subject to this Order shall have the right to make any subsequent elections as to any such side-tracking, replacement or substitute well.

12. Election on Subsequent Operations: In the event Newfield Exploration Mid-Continent, Inc. ("Newfield") proposes the drilling of a subsequent well it shall notify those owners who elected to participate in the initial well drilled hereunder of its intent to drill a subsequent well and said owners will have 20 days from the date of receipt of said notice to elect whether to participate in said subsequent well. The notice provided by Newfield shall include the estimated dry hole costs and estimated completed well costs of the subsequent well and owners electing to participate must pay, or make satisfactory arrangements with Newfield to secure the payment, of their proportionate share of said complete well costs within 25 days from the date of receipt of notice from Newfield. Those owners electing not to participate or those owners failing to elect within the period provided or those owners electing to participate but failing to pay within the period provided shall be deemed to have elected not to participate in the subsequent well and shall thereafter receive the consideration provided for in paragraph 7.4 above for the first subsequent well and thereafter the royalty only and no additional cash bonus. Anytime an owner elects or is deemed to have elected not to participate in a subsequent well, then that owner shall not be allowed to participate in future wells drilled on the drilling and spacing units covered hereby. Newfield shall commence the subsequent well within 180 days of the proposal for same or the proposal shall expire. That the Oklahoma Corporation Commission shall retain jurisdiction over the drilling and completion costs proposed by Newfield for subsequent wells.

13. Operator Lien: Notice has been given by publication as required by Commission Rules and Affidavits of Publication have been filed. Those owners whose names and addresses were attainable have been given actual notice by mail. An adjudicative inquiry was conducted by the Administrative Law Judge into the sufficiency of the search to ascertain the names and addresses of all owners and if a diligent effort had been made to locate all affected interest owners. Applicant has made a meaningful and diligent search of all reasonably available sources at hand to ascertain those parties that are entitled to notice and the whereabouts of those entitled to notice but who were served only by publication. The Commission finds the process to be proper and has jurisdiction over the subject matter and the parties. That a bona fide effort was made to reach an agreement with each respondent and that the Applicant has not agreed with all such respondents in such drilling and spacing unit to pool their interest and to develop the drilling and spacing unit common sources of supply as a unit; that the Applicant has proposed the drilling of a well on said unit and to develop said common sources of supply; that the Operator, hereinabove named, is an owner of the right to drill on said drilling and spacing unit and to develop and produce said common sources of supply.

14. Special Finding: Notice has been given by publication as required by Commission Rules and Affidavits of Publication have been filed. Those owners whose names and addresses were attainable have been given actual notice by mail. An adjudicative inquiry was conducted by the Administrative Law Judge into the sufficiency of the search to ascertain the names and addresses of all owners and if a diligent effort had been made to locate all affected interest owners. Applicant has made a meaningful and diligent search of all reasonably available sources at hand to ascertain those parties that are entitled to notice and the whereabouts of those entitled to notice but who were served only by publication. The Commission finds the process to be proper and has jurisdiction over the subject matter and the parties. That a bona fide effort was made to reach an agreement with each respondent and that the Applicant has not agreed with all such respondents in such drilling and spacing unit to pool their interest and to develop the drilling and spacing unit common sources of supply as a unit; that the Applicant has proposed the drilling of a well on said unit and to develop said common sources of supply; that the Operator, hereinabove named, is an owner of the right to drill on said drilling and spacing unit and to develop and produce said common sources of supply.

15. Filing of Affidavit: That the Applicant or its Attorney shall file with the Secretary of the Commission, within 10 days from the date of this Order, an Affidavit stating that a copy of said Order was mailed within 3 days from the date of this Order to all parties pooled by this Order, whose addresses are known.

16. This is a unit pooling.

17. Conclusion: The relief requested is necessary to prevent or to assist in preventing the various types of waste of oil or gas prohibited by statute, or any of said wastes,

and to protect or assist in protecting the correlative rights of interested parties. Such requested relief, as set forth above, should be granted and IT IS SO ORDERED.

CORPORATION COMMISSION OF OKLAHOMA

Patrice Douglas

PATRICE DOUGLAS, Chairman

Bob Anthony

BOB ANTHONY, Vice Chairman

Dana L. Murphy

DANA L. MURPHY, Commissioner

DONE AND PERFORMED this 16 day of October 2012.

BY ORDER OF THE COMMISSION:

Peggy Mitchell

PEGGY MITCHELL, Secretary

REPORT OF THE ADMINISTRATIVE LAW JUDGE

The foregoing Findings and Order is the report and recommendation of the Administrative Law Judge.

APPROVED:

Curtis M. Johnson

CURTIS M. JOHNSON, DEPUTY
ADMINISTRATIVE LAW JUDGE

10-10-12

Date

REVIEWER

Kathleen M. Korman

10/10/12

Date

APPROVED AS TO FORM
AND CONTENT:

Ron M. Barnes
RON M. BARNES, OBA #534

EXHIBIT "A"

1. **DISMISSED**
2. Bobby Gwen Uri
1000 Gettysvue Drive
Knoxville, TN 37922
3. **DISMISSED**
4. Carl Eugene Vaughn
19251 State Highway 24
Purcell, OK 73080
5. **DISMISSED**
6. Donna M. Riphenburg
851 Runamuck Avenue
North Pole, AK 99705
7. Dorothy Mae Smith
c/o Ronald Smith
22252 Gaddy Road
Tecumseh, OK 74873
8. Fairway Minerals Company, an
Oklahoma corporation
2121 South Columbia Avenue, Ste.
305
Tulsa, OK 741114
9. **DISMISSED**
10. Frank Reaves
8300 Thistle Court
N. Richland Hills, TX 76182
11. Gail Darlene Bearden
14959 Lemay Street
Van Nuys, CA 91405
12. Gerald Vaughn
14357 180th Street
Lindsay, OK 73052
13. Gill Investment Company
4908 Stony Ford Drive
Dallas, TX 75287
14. H. Michael George and Randall D.
George
22765 N. Samra Hayer Lane
Acampo, CA 95220
15. Jackie Dale Vaughn
P.O. Box 91
Washington, OK 73093
16. **DISMISSED**
17. James Steven Vaughn and Debra
Kay Vaughn
21162 S. Santa Fe
Purcell, OK 73080
18. **DISMISSED**
19. Janice S. Krenzke
Box 422
Nenana, AK 99760
20. **DISMISSED**
21. Jerry Vaughn
10721 130th Street
Lindsay, OK 73052
22. Jimmy R. Vaughn
20755 May Avenue
Purcell, OK 73080
23. Kenneth D. Kennon
1200 24th Ave. S.W.
Norman, OK 73072

- | | | | |
|-----|--|-----|---|
| 24. | Leonard Vaughn
718 Bonnie
Purcell, OK 73080 | 36. | Raymond O. Vaughn
c/o Debbie Bailey
1930 East Cottonwood Terrace
Mustang, OK 73064 |
| 25. | Lillian Croy
c/o Jimmy R. Vaughn
20755 May Avenue
Purcell, OK 73080 | 37. | Rhonda D. Bryan
1221 Three Oaks Circle
Oklahoma City, OK 73130 |
| 26. | Lillie Mae Green
7310 N. 127th East Avenue
Owasso, OK 74055 | 38. | DISMISSED |
| 27. | DISMISSED | 39. | DISMISSED |
| 28. | DISMISSED | 40. | DISMISSED |
| 29. | Margaret Lee Simmons
3530 Maloney Road
Knoxville, TN 37920 | 41. | DISMISSED |
| 30. | Martha Messenger
c/o Jimmy R. Vaughn
20755 May Avenue
Purcell, OK 73080 | 42. | The Gill Royalty Company
P.O. Box 697
Okmulgee, OK 74447 |
| 31. | DISMISSED | 43. | The Heirs, Successors and Assigns
of L.R. Hawkins and Nina K.
Hawkins, Both Deceased
c/o Bob Hawkins
16248 High Avenue
Purcell, OK 73080 |
| 32. | DISMISSED | 44. | DISMISSED |
| 33. | DISMISSED | 45. | DISMISSED |
| 34. | PEC Minerals, LP, a Texas Limited
Partnership
14860 Montfort Drive, Ste. 209
Dallas, TX 75254 | 46. | DISMISSED |
| 35. | Raphael Burton
c/o Raphael Burton, Jr.
2084 Cecil Street
Waynoka, OK 73860 | 47. | Virginia Wright
c/o Jimmy R. Vaughn
20755 May Avenue
Purcell, OK 73080 |
| | | 48. | DISMISSED |
| | | 49. | MOVED TO ADDRESS
UNKNOWN |

50. Wilma J. Mayo
c/o Robin Lopez
7447 East Pine Street
Hughson, CA 95326
51. Bank of America, successor to
Boatmen's First National Bank of
Kansas City, Successor Trustee
u/w/o Melvin Spitcaufsky
One Kansas City Place – 2nd Fl
1200 Main Street
Kansas City, MO 64105
52. EOG (Oklahoma) Inc. (as successor
to Bonray Oil & Gas-1978, Ltd.)
c/o El Paso Exploration &
Production
1001 Louisiana Street
Houston, TX 77002
53. Gas & Oil, Inc.
c/o Petroleum Technologies, Inc.
801 W. 47th Street
Kansas City, MO 64112
54. Herbert G. Davis
2205 Windmere Drive
Edmond, OK 73034
55. Hodgden Resources, Inc.
P.O. Box 3485
Enid, OK 73702
56. JJWH, LLC
P.O. Box 3485
Enid, OK 73702
57. Jones & Pellow Oil Company
120 N. Robinson Ave., Ste. 1920
Oklahoma City, OK 73102
58. Joseph Bold
c/o Lawrence R. Bold
8017 Manasota Key Road
Englewood, FL 34223
59. **MOVED TO ADDRESS
UNKNOWN**
60. Larry Spitcaufsky
P.O. Box 891
Rancho Santa Fe, CA 92067
61. Lawrence R. Bold
8017 Manasota Key Road
Englewood, FL 34223
62. Lawrence R. Bold, Trustee of the
Lawrence R. Bold Living Trust dated
3-30-09
8017 Manasota Key Road
Englewood, FL 34223
63. Michael L. Hodgden Oil, Inc.
P.O. Box 3485
Enid, OK 73702
64. Mizel Exploration Company
c/o Charles Hauber
4350 S. Monaco Street
Denver, CO 80237
65. Oklaco Inc.
6832 N. Robinson
Oklahoma City, OK 73116
66. Petroleum Technologies, Inc.
801 W. 47th Street
Kansas City, MO 64112
67. RBC Exploration Company
P.O. Box 3166
Tulsa, OK 74101
68. Santa Fe Minerals Inc., successor to
Santa Fe-Andover Oil Company, as
successor to Andover Oil Company
PO Box 2765
Houston, TX 77252

69. Tex-OK Producers Inc.
c/o Barbara K. Chambers
121 Woodall Drive
Georgetown, TX 78628

ADDRESS UNKNOWN

Chris Edward Berry a/k/a Chris E. Berry
a/k/a Chris Berry

The Heirs, Successors and Assigns of Ernest
M. LeMaster, Deceased

The Heirs, Successors and Assigns of
LaVerne Harding, formerly Treat, Deceased

William Todd Vaughn
c/o Vikki Janene Vaughn Milburn
5801 Slaughterville Road
Lexington, OK 73051 (#49)

L and R Properties Incorporated
c/o Leroy J. Ussery
7225 NW 150th Street
Oklahoma City, OK 73142 (#59)

CURATIVE

70. Barbara Joan Parker
c/o 1726 North Green
Purcell, OK 73080

71. Bonnie Gale Ragland
c/o 1726 North Green
Purcell, OK 73080

72. Kendall Johney Maynard
c/o 1726 North Green
Purcell, OK 73080

73. Peggy Jean Mattingly
c/o 1726 North Green
Purcell, OK 73080

74. Ricky Don Maynard
c/o 1726 North Green
Purcell, OK 73080

75. Ronnie Dale Maynard
c/o 1726 North Green
Purcell, OK 73080

76. The Unknown Heirs, Successors and
Assigns of Barbara Anna Maynard,
Deceased
c/o 1726 North Green
Purcell, OK 73080

77. The Unknown Heirs, Successors and
Assigns of John Maynard, Deceased
c/o 1726 North Green
Purcell, OK 73080

78. The Unknown Heirs, Successors and
Assigns of Donald L. Waggoner,
Apparently Deceased
c/o Barbara A. Waggoner
P.O. Box 120
Blanchard, OK 73010

79. The Unknown Heirs, Successors and
Assigns of Mary Jo Kessler,
Deceased
c/o Craig Kessler
8213 Treemont Pl
Frisco, TX 75034-7431

80. **MOVED TO CURATIVE
ADDRESS UNKNOWN**

81. The Unknown Heirs, Successors and
Assigns of Ina Calvert, Deceased
c/o Frank Reaves
8300 Thistle Court North
Richland Hills, TX 76182

82. The Unknown Heirs, Successors, and Assigns of Arie M. Vaughn, Deceased
c/o Harold Monroe Vaughn
20283 Western Avenue
Purcell, OK 73080
83. The Unknown Heirs, Successors and Assigns of J. M. Vaughn a/k/a Joe Vaughn, Deceased
c/o Jack H. Vaughn
1525 Idlewild Trail
Edmond, OK 73003
84. Una E. Vaughn, Deceased
c/o Jack H. Vaughn
1525 Idlewild Trail
Edmond, OK 73003
85. The Unknown Heirs, Successors, and Assigns of Calvin Carl Vaughn, Deceased
c/o Jeanetta Jarratt
2313 Azalea Lane
Billings, MT 59102
86. The Unknown Heirs, Successors and Assigns of H.E. Staggs, Deceased
c/o Jeffrey E. Staggs
P.O. Box 88
Purcell, OK 73080
87. The Unknown Heirs, Successors, and Assigns of William C. Vaughn, Deceased
c/o Jimmy R. Vaughn
20755 May Avenue
Purcell, OK 73080
88. The Unknown Heirs, Successors and Assigns of James Claude Vaughn, Deceased
c/o Lloyd Vaughn
5418 Brandon Court
Tyler, TX 75703
89. The Unknown Heirs, Successors and Assigns of Neil McPherson, Deceased
c/o Nona L. Morris
403 Brookside Drive
Guthrie, OK 73044
90. The Unknown Heirs, Successors and Assigns of Purman George, Deceased
c/o Randall D. George
22765 N. Samra Hayer Lane
Acampo, CA 95220
91. The Unknown Heirs, Successors and Assigns of May Burton a/k/a Mae Burton, Deceased
c/o Raphael Burton, Jr.
2084 Cecil Street
Waynoka, OK 73860
92. The Unknown Heirs, Successors and Assigns of Lynn McPherson, Deceased
c/o Rick McPherson
6214 Kenosha Drive
Lubbock, TX 79413
93. The Unknown Heirs, Successors and Assigns of Reba McPherson, Deceased
c/o Rick McPherson
6214 Kenosha Drive
Lubbock, TX 79413
94. The Unknown Heirs, Successors and Assigns of Leon McPherson, Deceased
c/o Ruth B. McPherson
410 Barbour Ave.
Norman, OK 73069

95. The Unknown Heirs, Successors and Assigns of Ray McPherson a/k/a Thurman Ray McPherson, Deceased
c/o Thurman Wayne McPherson
951 West Franklin Road
Norman, OK 73072

**The Unknown Heirs, Successors and Assigns of William Edward Vaughn, Deceased
c/o Vikki Janene Vaughn Milburn
5801 Slaughterville Road
Lexington, OK 73051 (#96)**

96. **MOVED TO CURATIVE
ADDRESS UNKNOWN**

If any named person is deceased, then the known or unknown heirs, executors, administrators, trustees, devisees, and assigns, immediate and remote of such decedent, are made respondents to this Application. If any named respondent is a corporation which does not continue to have legal existence, then the known or unknown successors, trustees or assigns, if any of such entity, are made respondents to this Application

CURATIVE ADDRESS UNKNOWN

The Unknown Heirs, Successors and Assigns of Dovie D. Andrews, Deceased

**The Unknown Heirs, Successors and Assigns of Mae Staggs, Deceased
c/o Elva Jo Hawkins
1601 48th Avenue SE
Noble, OK 63068 (#80)**