

**BEFORE THE CORPORATION COMMISSION
OF THE STATE OF OKLAHOMA**

<u>APPLICANT:</u>	APACHE CORPORATION)	CAUSE CD NO.
<u>RELIEF SOUGHT:</u>	POOLING)	201201373-T
<u>LAND COVERED:</u>	SECTION 19, TOWNSHIP 11 NORTH,)	ORDER NO.
	RANGE 21 WEST, BECKHAM)	
	COUNTY, OKLAHOMA)	596358

ORDER OF THE COMMISSION

This cause came on for hearing before Curtis Johnson Administrative Law Judge, at 8:30 a.m., on the 3rd day of April, 2012, in Tulsa, Oklahoma. Testimony was presented by Applicant's witnesses through the use of a telephone conference with the Tulsa Office of the Corporation Commission, connecting to the Corporation Commission office in Oklahoma City, Oklahoma, where the attorney for Applicant was present.

Richard A. Grimes, Attorney, appeared for the Applicant, **Apache Corporation**; Karl Hirsch, Attorney, appeared for Mineralmen Land Co., LLC.; and, Rick Taber, Landman, appeared for Richland Resources Corporation.

The Administrative Law Judge heard the cause and filed his report recommending that the Application be granted, which Report and recommendations are adopted by the Commission.

The Commission, therefore, finds as follows:

FINDINGS

1. That this is the application of **Apache Corporation**, for an order pooling oil and gas interests, designating the Applicant, or some other party as operator, and adjudicating the rights and equities of oil and gas owners described on Exhibit "A" in the Brown Dolomite, Permian Granite Wash, Upper Tonkawa (Douglas), Lower Tonkawa, Hoxbar and Des Moines common sources of supply for the 640-acre drilling and spacing units consisting of Section 19, Township 11 North, Range 21 West, Beckham County, Oklahoma.

2. The Administrative Law Judge conducted an adjudicative inquiry into the sufficiency of the Applicant's search for the identity and whereabouts of those respondents whose addresses are unknown for service of process and could not be ascertained with due diligence. Upon an examination of the record and proof of publication, the Administrative Law Judge found the process to be proper. The Commission finds that the Applicant conducted a meaningful search of all reasonably available sources at hand to ascertain the whereabouts of those entitled to notice but who were served solely by publication. Notice has been given as required and the Commission has jurisdiction of the subject matter and the parties.

3. (A) The Corporation Commission has heretofore, by Order No. 131148, established 640-acre drilling and spacing units for the Brown Dolomite, Permian Granite Wash, Upper Tonkawa (Douglas), Lower Tonkawa, Hoxbar and Des Moines common sources of supply underlying Section 19, Township 11 North, Range 21 West, Beckham County, Oklahoma.

(B) The Applicant is proposing to develop the 640-acre drilling and spacing units consisting of Section 19, Township 11 North, Range 21 West, Beckham County, Oklahoma. At this time, the Applicant is intending to penetrate the common sources of supply named herein above in the initial well proposed, and intends to treat each of those common sources of supply in the pooling Order to issue herein as an aggregate and develop all as one unit.

4. At the hearing the following Respondent was dismissed: No. 31 Kim Lugene Allen.

5. That the Applicant is the owner of the right to drill into the common sources of supply named hereinabove, and has not agreed with all of the parties owning a similar right to develop their interests and the common sources of supply named herein as a unit, and the Commission should issue an order requiring such owners to pool and develop the common sources of supply named herein as a unit.

6. The Applicant proposes to develop said common sources of supply as a unit and has proposed an initial well therein, and, to avoid the drilling of unnecessary wells and to protect correlative rights, all owners should be required to pool and develop the common source(s) of supply named herein, upon the terms and conditions set forth below, within the "Order" portion hereof, all of which are found hereby, after consideration of the substantial evidence presented in this cause, to be just and reasonable, and will afford each owner in the unit the opportunity to recover or receive without unnecessary expense its just and fair share of the production. The Applicant offered testimony which established that the terms offered as alternatives to participation were indicative of values associated with acquisition of rights to drill not only the proposed well, but, also any well drilled subsequent thereto on the described unit. The Applicant's witness stated that it was seeking an order which would provide for relinquishment of both the right to drill subsequent wells, and the working interest in such wells, by an owner who elects not to participate in the initial well proposed thereunder.

7. That in the interest of the prevention of waste and the protection of correlative rights, this application should be granted, and the rights of all owners pooled and adjudicated.

8. That the Operator is the owner of the right to drill into the common sources of supply named above, and has furnished the Oklahoma Corporation Commission with a Plugging Agreement and an appropriate Financial Statement, Surety Bond, Irrevocable Letter of Credit, Cash Deposit or Negotiable Instrument, as required by law and the rules of the Commission.

ORDER

IT IS THEREFORE ORDERED by the Corporation Commission of the State of Oklahoma, as follows:

1. That the Applicant proposes to develop the 640-acre drilling and spacing unit consisting of Section 19, Township 11 North, Range 21 West, Beckham County, Oklahoma, a drilling and spacing unit for the Brown Dolomite, Permian Granite Wash, Upper Tonkawa (Douglas), Lower Tonkawa, Hoxbar and Des Moines common sources of supply, by the drilling of a well, or wells thereon, and to develop the common sources of supply above as a unit; and the rights and equities of all oil and gas owners described on Exhibit "A" in the unit and common sources of supply covered hereby are pooled, adjudicated and determined.

2. (a) That estimated well costs for the initial well proposed hereunder are:

Completed as dry hole - \$ 6,669,593.00
Completed for production - \$11,903,171.00

(b) That a cash bonus of **\$4,000.00** mineral acre owned by each such owner, is fair, reasonable and equitable consideration to be tendered unto each owner who elects not to participate in said development by paying such owner's proportionate part of the costs thereof. Such cash bonus when paid is satisfaction in full for all rights and interests of such owner, except for any normal 1/8th royalty interest, as defined in 52 O.S. Section 87.1(e) (1971).

(c) That a cash bonus of **\$3,500.00** mineral acre owned by each such owner, plus a proportionate share of an overriding or excess royalty of **1/16ths of 8/8ths**, is a fair, reasonable, and equitable consideration to be paid unto each owner who elects not to participate in said well by paying such owner's proportionate part of the costs thereof. Such cash bonus, plus such owner's proportionate share of said overriding or excess royalty, when paid as set out in this Order, is satisfaction in full for all rights and interests of such owner, except for any normal 1/8th royalty interest as defined in 52 O.S. Section 87.1(e)(1971).

(d) That a cash bonus of **\$2,750.00** per mineral acre owned by each such owner, plus a proportionate share of an overriding or excess royalty of **7.5%** is a fair, reasonable and equitable consideration to be tendered unto each owner who elects not to participate in said development by paying such owner's proportionate part of the costs thereof. Such cash bonus, plus such owner's proportionate share of said overriding or excess royalty is satisfaction in full for all rights and interests of such owner, except for any normal 1/8th royalty interest, as defined in 52 O.S. Section 87.1(e) (1971).

(e) That a cash bonus of **\$750.00** per mineral acre owned by each such owner, plus a proportionate share of an overriding or excess royalty of **1/8th of 8/8ths** is a fair, reasonable, and equitable consideration to be paid unto each owner who elects not

to participate in said well by paying such owner's proportionate part of the costs thereof. Such cash bonus, plus such owner's proportionate share of said overriding or excess royalty, when paid as set out in this Order, is satisfaction in full for all rights and interests of such owner, except for any normal 1/8th royalty interest as defined in 52 O.S. Section 87.1(e)(1971).

3. That such owner of the right to drill on said drilling and spacing unit who has not agreed with the applicant to develop said unit and common sources of supply is accorded the following elections:

a. To participate in the development of the unit and common sources of supply by agreeing to pay such owner's proportionate part of the actual cost of the development of the unit and common sources of supply covered hereby, and as to the initial well proposed hereunder, by paying, as set out herein, to Applicant such owner's proportionate part of the estimated completed for production cost thereof, as set out in paragraph 2(a) above, or by securing or furnishing security for such payment satisfactory to the Applicant. In all events, such owner's cost shall not exceed its proportionate part of the actual or the reasonable cost thereof which shall be determined by the Commission in the event there is a dispute as to such costs. The payment of such owner's proportionate part of the estimated completed for production cost, or the securing of such costs, or the furnishing of security therefor, as aforesaid, shall be accomplished within twenty-five (25) days from the date of this order, such owner's proportionate part of the cost of, and of the production from any wells drilled hereunder, to be in proportion to the number of acres such owner has in the unit. As to such participating owner, and the oil and gas interest owned by such owner, the Commission retains continuing jurisdiction hereunder for the purpose of issuance of orders necessary to facilitate further development of the unit and common sources of supply covered hereby.

b. To receive the cash bonus set out in paragraph 2(b) above. Such cash bonus shall be paid or tendered, if same can be paid or tendered, within thirty-five (35) days from the date of this Order. Any owner electing this alternative shall be deemed to have relinquished all of its working interest and right to drill in the unit and common sources of supply covered hereby as to the initial well proposed to be drilled hereunder and as to any wells drilled subsequent thereto. The relinquished interest is to be owned by the Applicant, unless by virtue of agreement among the participating parties such interest is proportionately shared.

c. To receive the cash bonus plus such owner's proportionate share of the overriding or excess royalty set out in paragraph 2(c) above. Such cash bonus shall be paid or tendered, if same can be paid or tendered, within thirty-five (35) days from the date of this Order. Any owner electing this alternative shall be deemed to have relinquished all of its working interest and right to drill in the unit and common sources of supply covered hereby as to the initial well proposed to be drilled hereunder and as to any wells drilled subsequent thereto. The relinquished interest is to be owned by the Applicant, unless by virtue of agreement among the participating parties such interest is proportionately shared.

d. To receive the cash bonus plus such owner's proportionate share of the overriding or excess royalty, as set out in paragraph 2(d) above. Such cash bonus shall be paid or tendered, if same can be paid or tendered, within thirty-five (35) days from the date of this Order. Any owner electing this alternative shall be deemed to have relinquished all of its working interest and right to drill in the unit and common sources of supply covered hereby as to the initial well proposed to be drilled hereunder and as to any wells drilled subsequent thereto. The relinquished interest is to be owned by the Applicant, unless by virtue of agreement among the participating parties such interest is proportionately shared.

e. To receive the cash bonus plus such owner's proportionate share of the overriding or excess royalty, as set out in paragraph 2(e) above. Such cash bonus shall be paid or tendered, if same can be paid or tendered, within thirty-five (35) days from the date of this Order. Any owner electing this alternative shall be deemed to have relinquished all of its working interest and right to drill in the unit and common sources of supply covered hereby as to the initial well proposed to be drilled hereunder and as to any wells drilled subsequent thereto. The relinquished interest is to be owned by the Applicant, unless by virtue of agreement among the participating parties such interest is proportionately shared.

PROVIDED, if any payment of bonus due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then said bonus shall be paid into an escrow account within ninety (90) days after the date of this Order and shall not be commingled with any funds of the Applicant or Operator. Any royalty payments or other payments due to such person shall be paid into an escrow account by the holder of such funds. Responsibility for filing reports with the Commission as required by law and Commission rule as to bonus, royalty or other payments deposited into escrow accounts shall be with the applicable holder. Such funds deposited in said escrow accounts shall be held for the exclusive use of, and sole benefit of, the person entitled thereto. It shall be the responsibility of the Operator to notify all other holders of this provision and of the Commission rules regarding unclaimed monies under pooling orders.

PROVIDED, if any payment of bonus due and owing under this Order cannot be made for any other reason, including, but not limited to, a valid title dispute raised by an Attorney, then such bonus shall be paid into an escrow account and shall not be commingled with any funds of the Applicant or Operator. Any royalty payments or other payments due to such person shall be paid into an escrow account by the holder of such funds.

PROVIDED, however, in the event the oil and gas interest of any owner is subject to any royalty, overriding royalty or other

payments out of production which will create a burden on such interests, in excess of the normal 1/8 royalty defined above, then such excess royalty, overriding royalty or other payment out of production should be charged against the overriding royalty as hereinabove set forth, and the same should be reduced by the amount of any such excess.

PROVIDED, further, in the event the oil and gas interest of any owner electing an alternative to participation in the drilling of a well in the unit is subject to any royalty, overriding royalty or other payments out of production which create a burden on such interest in excess of the burdens set out in paragraph 2(b) above, then such owner shall be limited to the alternatives set out in paragraphs 2(c), 2(d) and 2(e) above. **PROVIDED**, however, in the event the oil and gas interest of any such owner is subject to any royalty, overriding royalty or other payments out of production which create a burden on such interest in excess of the burdens set out in paragraph 2(c) above, then such owner shall be limited to the alternatives set out in such paragraph 2(d) and 2(e) above. **PROVIDED**, however, in the event the oil and gas interest of any such owner is subject to any royalty, overriding royalty or other payments out of production which create a burden on such interest in excess of the burdens set out in paragraph 2(d) above, then such owner shall be limited to the alternative set out in such paragraph 2(e) above.

4. That each owner subject hereto may make any of the elections provided herein as to all or any part of the interest of such owner in the unit and must give notice as to which of the elections stated in paragraph 3(a), 3(b), 3(c), 3(d) and 3(e) such owner accepts.

5. That each owner of the right to drill in said drilling and spacing unit to said common source(s) of supply covered hereby who has not agreed to develop said common sources of supply as a unit, other than the Applicant, shall elect which of the alternatives set out in paragraph 3 above such owner accepts. Said election is to be made to the Applicant and Operator, in writing, within twenty (20) days from the date of this Order. In the event any such owner fails to elect within the time and in the manner as set out above which of the alternatives set forth in paragraph 3 above any such owner accepts, then such owner is deemed to have elected the alternative provided in paragraph 2(b) hereinabove. **PROVIDED**, however, in the event the oil and gas interest of any such owner is subject to any royalty, overriding royalty or other payments out of production which create a burden on such interest in excess of the burdens set out in paragraph 2(b) above, the owner of any such interest shall be deemed to have taken the alternative provided in paragraph 2(c) above. **PROVIDED**, further, in the event the oil and gas interest of any such owner is subject to any royalty, overriding royalty or other payments out of production which create a burden on such interest in excess of the burdens set out in paragraph 2(c) above, the

owner of any such interest shall be deemed to have taken the alternative provided in paragraph 2(d) above. PROVIDED, further, in the event the oil and gas interest of any such owner is subject to any royalty, overriding royalty or other payments out of production which create a burden on such interest in excess of the burdens set out in paragraph 2(d) above, the owner of any such interest shall be deemed to have taken the alternative provided in paragraph 2(e) above. In the event any owner elects to do other than participate in the initial well proposed to be drilled hereunder by paying its proportionate share of the costs thereof, or fails to make any election provided above, such owner shall be deemed to have relinquished unto Applicant all of such owner's right, title, interest, or claim in such well, and any well drilled subsequent thereto, except for any normal 1/8th royalty interest, defined above, or other share in production to which such owner may be entitled by reason of any election hereunder.

6. If an owner who has participated in the cost and expense of drilling the unit proposes to drill a well, or conduct an operation, subsequent to the initial well drilled hereunder into the common sources of supply named in Paragraph 1 above, it shall mail a written proposal of that operation to each owner subject hereto who participated in the cost and expense of drilling said initial well. That proposal shall specify the location, estimated cost and estimated total depth of the proposed subsequent operation. The owners to whom such proposal is mailed shall have twenty (20) days from their receipt of that proposal within which to elect in writing to the Applicant whether they elect to participate in the cost of such subsequent operation; or, in the alternative, to elect one of the alternatives to participation set out in 2(b),(c), (d) and (e) above.

An owner electing to participate in the proposed subsequent operation shall pay to the Applicant its share of completed for production costs within five (5) days following expiration of the twenty (20) day election period provided in the preceding paragraph.

If an owner fails to make a written election in response to the proposal of the subsequent operation; or, after electing to participate, fails to pay the Operator its share of completed for production costs within the five (5) day period provided above, such owner shall be deemed to have taken the alternative provided in Paragraph 2(b) above. PROVIDED, however, in the event the oil and gas interest of any such owner is subject to any royalty, overriding royalty or other payments out of production which create a burden on such interest in excess of the burdens set out in paragraph 2(b) above, the owner of any such interest shall be deemed to have taken the alternative provided in paragraph 2(c) above. PROVIDED, however, in the event the oil and gas interest of any such owner is subject to any royalty, overriding royalty or other payments out of production which create a burden on such interest in excess of the burdens set out in paragraph 2(c) above, the owner of any such interest shall be deemed to have taken the alternative provided in paragraph 2(d) above. PROVIDED, however, in the event the oil and gas interest of any such owner is subject to any royalty, overriding royalty or other payments out of production which create a burden on such interest in excess of the burdens set out in paragraph 2(d) above, the owner of any such interest shall be deemed to have taken the alternative provided in paragraph 2(e) above.

An owner who elects not to participate in the cost and expense of the proposed subsequent operation, or who is deemed not to participate, shall relinquish all of its working interest and right to drill in the unit and common sources of supply covered hereby as to the proposed subsequent operation and as to any operations performed or wells drilled subsequent thereto. The relinquished interest is to be owned by the Applicant, unless by virtue of agreement among the participating parties such interest is proportionately shared.

The proposed subsequent operation shall be commenced within 180 days from the date of the written proposal of that operation, and shall be diligently prosecuted to completion. If said operation is not commenced within the 180-day period, the rights relinquished by owners under this paragraph 6 as a result of said proposal shall be revested in those owners.

For purposes of this paragraph 6, any owner who participates in the risk and expense of a well drilled under this order shall notify the Applicant of any assignment or transfer of its interest in the drilling and spacing unit. The Applicant shall then be obligated to mail the written proposal described above to that assignee, or transferee.

A "subsequent well" shall not include or cover any sidetrack operation in the initial unit well or any subsequent well covered hereby when said sidetrack operation is conducted only to straighten the hole or to drill around junk in the hole or to overcome other mechanical difficulties. No parties shall have the right to make any subsequent elections as to any such sidetrack operation described in the preceding sentence. A sidetrack operation, however, for any other reason shall be considered a "subsequent well" and shall fall within the terms set forth herein; provided however, that an election not to participate in such a sidetrack operation will constitute a relinquishment of a non-consenting party's participation rights in the wellbore only of the sidetrack well, notwithstanding anything provided to the contrary in this subsequent operations provision.

7. That Operator, in addition to any other rights provided herein, shall have a lien, as set out in 52 O.S., Section 87.1(e)(1971), on the interest of any owner subject to this Order, who has elected to participate in the initial well drilled hereunder by paying such owner's proportionate part of the costs thereof. Provided, however, that in the event any owner elects to participate in said well by paying his proportionate part of the costs and fails or refuses to pay or to secure the payment of such owner's proportionate part of the completed for production cost as set out in paragraph 2(a) above, or fails or refuses to pay or make any arrangements satisfactory to the Initial Operator for the payment thereof, all within the periods of time as prescribed in this order, then such owner is deemed to have taken the alternative provided in paragraph 2(b) above. PROVIDED, however, in the event the oil and gas interest of any such owner is subject to any royalty, overriding royalty or other payments out of production which create a burden on such interest in excess of the burdens set out in paragraph 2(b) above, the owner of any such interest shall be deemed to have taken the alternative provided in paragraph 2(c) above. PROVIDED, however, in the event the oil and gas interest of any such owner is subject to any royalty, overriding royalty or other payments out of production which create a burden on such interest in

excess of the burdens set out in paragraph 2(c) above, the owner of any such interest shall be deemed to have taken the alternative provided in paragraph 2(d) above. PROVIDED, however, in the event the oil and gas interest of any such owner is subject to any royalty, overriding royalty or other payments out of production which create a burden on such interest in excess of the burdens set out in paragraph 2(d) above, the owner of any such interest shall be deemed to have taken the alternative provided in paragraph 2(e) above. Such owner shall be deemed to have relinquished unto Applicant all of such owner's right, title, interest, or claim in such well and in any well drilled subsequent thereto, except for any normal 1/8th royalty interest, defined above, or other share in production to which such owner may be entitled by reason of an election hereunder. Thereupon, and if the Applicant is required to make a payment of cash bonus under the terms of paragraph 2(b), 2(c), 2(d) or 2(e), such payment shall be made by the Applicant within thirty-five (35) days after the last day of which such defaulting owner, under this Order, should have paid its proportionate part of such costs or should have made satisfactory arrangements for the payment thereof.

8. That:

**Apache Corporation
Two Warren Place, Suite 1500
6120 South Yale
Tulsa, OK 74136-4224
(918) 491-4900**

is designated as Operator of the unit, and common sources of supply named herein and the well, or wells, drilled hereunder. All elections must be communicated to Operator at the address above as required in this Order. Operator shall be required to pay all bonuses which may become due and payable under the terms of this Order.

9. That the Operator must commence operations for the drilling of the initial well proposed to be drilled hereunder, or other operations with respect to said well covered hereby within one year from the date of this Order, and diligently prosecute the same to completion in a reasonably prudent manner, or this Order shall be of no force and effect, except as to the payment of bonuses hereunder.

10. The payment of cash bonus and royalty hereunder is subject to Operator's receipt of a fully completed and executed Internal Revenue Service Form W-9 by the applicable respondent.

11. That the Applicant or its attorney shall file with the Secretary of the Commission, within ten (10) days from the date of this order, an Affidavit stating that a copy of said Order was mailed within three (3) days from the date of this Order to all parties pooled by this order, whose addresses are known.

CORPORATION COMMISSION OF OKLAHOMA
Dana L. Murphy
DANA L. MURPHY, Chair
Bob Anthony
BOB ANTHONY, Vice-Chairman
Patrice Douglas
PATRICE DOUGLAS, Commissioner

DONE AND PERFORMED THIS 12 DAY OF April, 2012.

BY ORDER OF THE COMMISSION:
Peggy Mitchell
PEGGY MITCHELL, Secretary of the Commission

APPROVED AS TO CONTENT AND FORM:
Richard A. Ginn
ATTORNEY FOR APPLICANT

REPORT OF THE ADMINISTRATIVE LAW JUDGE

The foregoing findings and order are the report and recommendations of the Administrative Law Judge.

Curtis Johnson
Curtis Johnson,
Administrative Law Judge

4-6-12
Date

[Signature]
Technical Review

10 APR 12
Date

EXHIBIT "A"

Listed below are all owners of oil and gas interests subject to this Pooling Order:

1. Addie Allred, if living, if deceased the Known and Unknown Heirs, Successors and Assigns
Box 116
Alanreed, TX 79002
2. Ann Howard Trust u/t/a dated May 3, 1994
c/o Carol Howard, Trustee
P.O. Box 2577
Elk City, OK 73648
3. Arthur Mack Harrison, if living, if deceased the Known and Unknown Heirs, Successors and Assigns
c/o Wilma Lee Harrison
501 N. Booth Ave.
Elk City, OK 73644
Return to sender; No such number; Unable to forward
4. Arthur Galloway, if living, if deceased the Known and Unknown Heirs, Successors and Assigns
c/o Wanda Gene McRee
P.O. Box 17
Canute, OK 73626
Return to sender; Refused; Unable to forward
5. Barbara Crenshaw now Kilpper
138 Canterbury Hill Street
San Antonio, TX 78209
Return to sender; Not deliverable as addressed; Unable to forward
6. Barbara Crenshaw
14123 Day Star
San Antonio, TX 78248
Return to sender; Attempted not known; Unable to forward
7. Barbara Crenshaw now Kilpper
45 Hein Road
Boerne, TX 78006
8. Bart Allan Harrison, if living, if deceased the Known and Unknown Heirs, Successors and Assigns
c/o Wilma Lee Harrison
501 N. Booth Ave.
Elk City, OK 73644
Return to sender; No such number; Unable to forward
9. Belle S. Harris, as Trustee of the Belle S. Harris Revocable Trust u/t/a dated February 2, 1995
2019 Graham Ave.
Pryor, OK 74361
10. Carl William Davidson
12313 Highway 34
Carter, OK 73627
11. Carla Partners, LP
16990 Dallas Pkwy, Ste. 126
Dallas, TX 75248
No evidence of receipt of certified mailing
12. Carol Howard a/k/a Carol Howard Fitzgerald a/k/a Carol Ann Fitzgerald
P.O. Box 2577
Elk City, OK 73648
13. Chesapeake Exploration LLC
P.O. Box 18496
Oklahoma City, OK 73154
14. Condor Resources, Inc.
P.O. Box 9401
Amarillo, TX 79105
15. David Wayne Garrett
1708 W. 5th
Elk City, OK 73644

CAUSE CD NO. 201201371-T-POOLING ORDER
SECTION 19-11N-21W, BECKHAM COUNTY, OKLAHOMA
APACHE CORPORATION

16. David K. Harper, Trustee of the 2009 David K. Harper Exempt Trust dated March 12, 2009
5808 Pathfinder Trail
Plano, TX 75093
17. Dee B. Waldroop, if living, if deceased the Known and Unknown Heirs, Successors and Assigns
600 SE Crestland Drive
Bartlesville, OK 74003
Return to sender; Not deliverable as addressed; Unable to forward
18. Donald Martin Garrett
P.O. Box 2511
Elk City, OK 73648
19. Donald Richard Burris, if living, if deceased the Known and Unknown Heirs, Successors and Assigns
3603 Julie
Amarillo, TX 85364
Return to sender; Unclaimed; Unable to forward
20. Donita Allen
c/o Kim Lugene Allen
1206 E. Lindsey Street
Breckenridge, TX 76424
21. Dorothy Wadsworth Nalls
5711 Owensmouth, No. 103
Woodland, Hills, CA 91367
No evidence of receipt of certified mailing
22. Dorothy Wadsworth Nalls
c/o Joan Marie Nalls
8601 Glen Oaks Blvd, Apt. 306
Sun Valley, CA 91352
23. Ellen La Wanda Davidson, now Leino
227 E. 4th Street
Hobart, OK 73651
24. Equitable Royalty Corporation
204 N. Robinson Ave., Suite 1900
Oklahoma City, OK 73102
25. Ernest Galloway, if living, if deceased the Known and Unknown Heirs, Successors and Assigns
c/o Wanda Gene McRee
P.O. Box 17
Canute, OK 73626
Return to sender; Refused; Unable to forward
26. Ina R. Tisdal, if living, if deceased the Known and Unknown Heirs, Successors and Assigns
Box 1162
Lawton, OK 73501
No evidence of receipt of certified mailing
27. Irene Young, if living, if deceased the Known and Unknown Heirs, Successors and Assigns
504 Emerson Drive
Okmulgee, OK 74447
Return to sender; Vacant; Unable to forward
28. Jack Allen Garrett
212 Magnolia
Elk City, OK 73644
29. Jack Edwin Tisdal, if living, if deceased the Known and Unknown Heirs, Successors and Assigns
3141 NW 63rd Street
Oklahoma City, OK 73100
Return to sender; Attempted not known; Unable to forward
30. Jane Standifer Thompson
c/o John J. Standifer, Jr.
2720 E. Broadway Blvd. #VD
Tucson, AZ 85716
31. **Dismissed**
32. Known and Unknown Heirs, Successors and Assigns of Jane C. Waldroop
c/o Willoe Mae Waldroop
432 23rd Place
Clinton, OK 73601

CAUSE CD NO. 201201371-T-POOLING ORDER
SECTION 19-11N-21W, BECKHAM COUNTY, OKLAHOMA
APACHE CORPORATION

33. Known and Unknown Heirs,
Successors and Assigns of Reuel
Gene Douglas, deceased
c/o Kim Lugene Allen
1206 E. Lindsey Street
Breckenridge, TX 76424
34. Known and Unknown Heirs,
Successors and Assigns of Stephen
Arnold Douglas, deceased
c/o Robert Douglas
402 Hartwood Drive
Alexandria, LA 71303
35. Known and Unknown Heirs,
Successors and Assigns of Irene
Young a/k/a Irene Josephine Young
a/k/a Irene Garrison Young
c/o Bette Young Branscum
11112 E. 28th Street
Tulsa, OK 74129
36. Known and Unknown Heirs,
Successors and Assigns of Keith
Mullenix
c/o Don Mullenix, Jr.
P.O. Box 192
Elk City, OK 73648
37. Known and Unknown Heirs,
Successors and Assigns of Janet
Lundy
c/o Farrel James Lundy
20195 E. 1220 Rd.
Elk City, OK 73644
38. Known and Unknown Heirs,
Successors and Assigns of Betty Lou
Conway a/k/a Betty Conway Gray,
deceased
c/o John M. Santo, Jr.
342 Caria Drive
Simi Valley, CA 93065
**Return to sender; Attempted not
known; Unable to forward**
39. Known and Unknown Heirs,
Successors and Assigns of Jewell
Garrett, deceased
c/o Jack Allen Garrett
212 Magnolia
Elk City, OK 73644
40. Known and Unknown Heirs,
Successors and Assigns of Orieta
Viola Hamilton, deceased
c/o Richard K. Burris, Jr.
6815 Daniel Drive
Amarillo, TX 79109
41. Known and Unknown Heirs,
Successors and Assigns of William
Wellman Waldroop
c/o Ann Marie Collins
139 Wagon Trail Road
Shavono Park, TX 78231
42. Known and Unknown Heirs,
Successors and Assigns of Donald
Richard Burris, deceased
c/o Donald Richard Burris, Jr.
6815 Daniel Drive
Amarillo, TX 79109
43. Known and Unknown Heirs,
Successors and Assigns of Robert
Marvin Davis
c/o Donald Richard Burris, Jr.
6815 Daniel Drive
Amarillo, TX 79109
44. Known and Unknown Heirs,
Successors and Assigns of Sara Jane
Scott a/ka/ Sara Jane Askins
P.O. Box 75914
Oklahoma City, OK 73147
**Return to sender; Not deliverable
as addressed; Unable to forward**

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45. Known and Unknown Heirs, Successors and Assigns of Gertrude Towns, deceased
c/o Wanda Gene McRee
P.O. Box 17
Canute, OK 73626
Return to sender; Refused; Unable to forward
46. Known and Unknown Heirs, Successors and Assigns of Ernest Gene Burris, deceased
c/o Donald Richard Burris, Jr.
6815 Daniel Drive
Amarillo, TX 79109
47. Known and Unknown Heirs, Successors and Assigns of Roberta Jane Shaw, deceased
c/o Phillip Steven Shaw
8258 Scarlet Oak Drive
West Jordan, UT 84081
48. Larson Energy, LLC
P.O. Box 498
Roanoke, TX 76262
No evidence of receipt of certified mailing
49. Local Federal Savings and Loan Association of Elk City
200 E. Broadway
Elk City, OK 73644
No evidence of receipt of certified mailing
50. Margaret Standifer Loudermilk
2415 Wimbledon Dr.
Arlington, TX 76017
51. Margaret Lee Lowe Douglas, if living, if deceased the Known and Unknown Heirs, Successors and Assigns
c/o Kim Lugene Allen
1206 E. Lindsey Street
Breckenridge, TX 76424
52. Mariemont Properties, Inc.
3429 Southwestern Blvd.
Dallas, TX 75225
53. Michael William Birch
4356 Green Mountain Road
Kalama, WA 98625
54. Michael William Birch
P.O. Box 865
Twin Peaks, CA 92391
No evidence of receipt of certified mailing
55. Nicholas Brian Garrett
P.O. Box 1222
Elk City, OK 73648
No evidence of receipt of certified mailing
56. Nicky Francis Darnell
c/o Jeanne Darnell
10019 Parkford Drive
Dallas, TX 75238
No evidence of receipt of certified mailing
57. Nicky Francis Darnell
c/o Jeanne Darnell
P.O. Box 38307
Dallas, TX 75238-0307
58. OKKI Energy, LLC
1033 NW Grand Blvd., Ste. B
Oklahoma City, OK 73118
No evidence of receipt of certified mailing
59. Patricia Norris
14123 Day Star
San Antonio, TX 78248
Return to sender; Attempted not known; Unable to forward
60. Patricia Norris, now Waldroop
2002 Crooked Creek Street
San Antonio, TX 78232
61. Paul DeLa Rosa, if living, if deceased the Known and Unknown Heirs, Successors and Assigns
1714 W. Avenue B
Elk City, OK 73644

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62. Pentex Exploration & Producing, Inc.
P.O. Box 3756
Edmond, OK 73083
63. Randy L. Little and Patsy L. Little, as
Joint Tenants
1704 Deep Creek Rd.
Oklahoma City, OK 73131
64. Richland Resources Corporation
P.O. Box 10317
Midwest City, OK 73140
65. Roberta Jane Shaw, if living, if
deceased the Known and Unknown
Heirs, Successors and Assigns
37311 N. 47th St. East, Space 97
Palmdale, CA 93550
**Return to sender; Attempted not
known; Unable to forward**
66. Samson Resources Company
2 W. 2nd St.
Tulsa, OK 74103
67. Sancy, Inc.
6 N.E. 63rd St., Ste. 275
Oklahoma City, OK 73131
68. Sara Jane Scott, if living, if deceased
the Known and Unknown Heirs,
Successors and Assigns
5100 Oakwood Lane
Oklahoma City, OK 73150
**Return to sender; No such number;
Unable to forward**
69. Standifer Land Partnership
2720 E. Broadway Blvd. #VD
Tucson, AZ 85716
70. Stephen Audell Douglas
c/o Kim Lugene Allen
322 S. Cherokee
Hennessey, OK 73472
71. The GHK Company, a Limited
Partnership
6305 Waterford Blvd., Suite 300
Oklahoma City, OK 73118
72. Tom M. Johnson, as Trustee of the
Tom M. Johnson Mineral Trust
P.O. Box 1405
Elk City, OK 73648
73. Valerie Ann Logan
Route 1, Box 167
Cheyenne, OK 73628
74. Veronica Lynn Babek
307 S. Calloway
Elk City, OK 73664
**No evidence of receipt of certified
mailing**
75. W.R. Galloway, if living, if deceased
the Known and Unknown Heirs,
Successors and Assigns
c/o Wanda Gene McRee
P.O. Box 17
Canute, OK 73626
**Return to sender; Refused; Unable
to forward**
76. W.W. Percy and Masel Percy, if
living, if deceased the Known and
Unknown Heirs, Successors and
Assigns
3720 Lake Grove Drive
Yorba Linda, CA 92886
**Return to sender; Insufficient
address; Unable to forward**
77. W.W. Percy and Masel Percy, if
living, if deceased the Known and
Unknown Heirs, Successors and
Assigns
2856 W. Lincoln Ave, #1A
Anaheim, CA 92801
**No evidence of receipt of certified
mailing**
78. Wanda J. Logan
223 N. 1975 Road
Elk City, OK 73644
79. Wanda Gene McRee
P.O. Box 17
Canute, OK 73626

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80. Wanda Willette York
10721 Waterside Drive
Oklahoma City, OK 73170
Return to sender; Attempted not known; Unable to forward
81. Wanda Gene McRee
Route 1, Box 109
Elk City, OK 73644
Return to sender; Not deliverable as addressed; Unable to forward
82. William Wellman Waldroop, if living, if deceased the Known and Unknown Heirs, Successors and Assigns
2379 Briar West Blvd.
Houston, TX 77077-5685
No evidence of receipt of certified mailing
83. Williford Energy Company
6100 S. Yale Ave. Ste. 2000
Tulsa, OK 74136
84. Willoe Mae Waldroop
432 23rd Place
Clinton, OK 73601
85. Wilma Lee Harrison
501 N. Booth Ave.
Elk City, OK 73644
Return to sender; No such number; Unable to forward
86. Zanreta Austian, if living, if deceased the Known and Unknown Heirs, Successors and Assigns
7351 158th St. W.
Saint Paul, MN 55124
87. Addie Allred, if living, if deceased the Known and Unknown Heirs, Successors and Assigns
Address unknown
88. Arthur Galloway, if living, if deceased the Known and Unknown Heirs, Successors and Assigns
Address unknown
89. Arthur Mack Harrison, if living, if deceased the Known and Unknown Heirs, Successors and Assigns
Address unknown
90. Bart Allan Harrison, if living, if deceased the Known and Unknown Heirs, Successors and Assigns
Address unknown
91. Donita Allen
Address unknown
92. Ernest Galloway, if living, if deceased the Known and Unknown Heirs, Successors and Assigns
Address unknown
93. General J. Davis and Cairo Blackwell, if living, if deceased the Known and Unknown Heirs, Successors and Assigns
Address unknown
94. Jane Standifer Thompson
35 E. Walnut Lane
Philadelphia, PA 191444
No evidence of receipt of certified mailing
95. Kenneth E. Meshew, if living, if deceased the Known and Unknown Heirs, Successors and Assigns
Address unknown
96. Known and Unknown Heirs, Successors and Assigns of Jack Edwin Tisdal, deceased
Address unknown
97. Known and Unknown Heirs, Successors and Assigns of Gertrude Towns, deceased
Address unknown
98. Known and Unknown Heirs, Successors and Assigns of Jane C. Waldroop
Address unknown

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99. Known and Unknown Heirs,
Successors and Assigns of Ina R.
Tisdal, deceased
Address unknown
100. Known and Unknown Heirs,
Successors and Assigns of Irene
Young a/k/a Irene Josephine Young
a/k/a Irene Garrison Young
Address unknown
101. Known and Unknown Heirs,
Successors and Assigns of Jewell
Garrett, deceased
Address unknown
102. Known and Unknown Heirs,
Successors and Assigns of Stephen
Arnold Douglas, deceased
Address unknown
103. Known and Unknown Heirs,
Successors and Assigns of Reuel
Gene Douglas, deceased
Address unknown
104. Known and Unknown Heirs,
Successors and Assigns of Sara Jane
Scott a/ka/ Sara Jane Askins
Address unknown
105. Known and Unknown Heirs,
Successors and Assigns of Betty Lou
Conway a/k/a Betty Conway
Gray, deceased
Address unknown
106. Known and Unknown Heirs,
Successors and Assigns of Keith
Mullenix
Address unknown
107. Known and Unknown Heirs,
Successors and Assigns of Janet
Lundy
Address unknown
108. Known and Unknown Heirs,
Successors and Assigns of Dee B.
Waldroop, deceased
Address unknown
109. Known and Unknown Heirs,
Successors and Assigns of Orieta
Viola Hamilton, deceased
Address unknown
110. Known and Unknown Heirs,
Successors and Assigns of Donald
Richard Burris, deceased
Address unknown
111. Known and Unknown Heirs,
Successors and Assigns of Robert
Marvin Davis
Address unknown
112. Known and Unknown Heirs,
Successors and Assigns of Ernest
Gene Burris, deceased
Address unknown
113. Known and Unknown Heirs,
Successors and Assigns of Roberta
Jane Shaw, deceased
Address unknown
114. Known and Unknown Heirs,
Successors and Assigns of William
Wellman Waldroop
Address unknown
115. Margaret Lee Lowe Douglas, if living,
if deceased the Known and Unknown
Heirs, Successors and Assigns
Address unknown
116. Parilee Harrison, if living, if deceased
the Known and Unknown Heirs,
Successors and Assigns
Address unknown
117. Paul DeLa Rosa, if living, if deceased
the Known and Unknown Heirs,
Successors and Assigns
Address unknown

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118. Stephen Audell Douglas
322 S. Cherokee
Hennessey, OK 73472
119. W.R. Galloway, if living, if deceased
the Known and Unknown Heirs,
Successors and Assigns
Address unknown
120. W.W. Percy and Masel Percy, if
living, if deceased the Known and
Unknown Heirs, Successors and
Assigns
Address unknown
121. Zanreta Hilliard a/k/a Zanrita Hilliard,
if living, if deceased the Known and
Unknown Heirs, Successors and
Assigns
Address unknown
122. Zanreta Austian, if living if deceased
the Known and Unknown Heirs,
Successors and Assigns
Address unknown