

BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICATION OF OKLAHOMA NATURAL)
GAS COMPANY, A DIVISION OF ONE GAS,)
INC., FOR APPROVAL OF ITS)
PERFORMANCE BASED RATE CHANGE)
PLAN CALCULATIONS FOR THE TWELVE)
MONTHS ENDING DECEMBER 31, 2021,)
ENERGY EFFICIENCY TRUE-UP AND)
UTILITY INCENTIVE ADJUSTMENTS FOR)
PROGRAM YEAR 2021, AND CHANGES OR)
MODIFICATIONS TO ITS TARIFFS)

CAUSE NO. PUD 202200023

FILED
MAR 15 2022

COURT CLERK'S OFFICE - OKC
CORPORATION COMMISSION
OF OKLAHOMA

DIRECT TESTIMONY
OF
AMELIA NGUYEN
ON BEHALF OF
OKLAHOMA NATURAL GAS

March 15, 2022

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1 **INTRODUCTION**

2 Q. Please state your name.

3 A. My name is Thanh Truc (Amelia) Nguyen.

4

5 Q. By whom are you employed and in what capacity?

6 A. I am employed by Oklahoma Natural Gas Company (“Oklahoma Natural,” or the
7 “Company”) as a Manager in the Rates and Regulatory Reporting Department.

8

9 Q. Please briefly describe your educational and professional background.

10 A. I have a Bachelor of Business Administration with a major in Finance from the
11 University of Oklahoma. I have been employed by the Company since June
12 2007 and have worked in various roles and am currently Manager - Rates and
13 Regulatory Analysis.

14

15 Q. What are your current responsibilities?

16 A. I am responsible for conducting analyses related to issues brought before the
17 Oklahoma Corporation Commission (the “Commission”).

18

19 Q. Have you previously testified before the Commission?

20 A. Yes, and my credentials were accepted as an expert witness.

1 **PURPOSE**

2 Q. What is the purpose of your testimony?

3 A. The purpose of my testimony is to:

4 1. Discuss capital spending since the previous general rate review; and

5 2. Address and sponsor pro forma adjustments RB-1, RB-8, RB-9, R-1, R-2,

6 E-1, E-4, E-9, E-10, E-13, and E-14.

7

8 **CAPITAL SPENDING**

9 Q. Ms. Nguyen, has the Company made significant capital investments in plant in
10 service since its last general rate review?

11 A. Yes, per Table ATN-1 below, since the last general rate review in 2021, the
12 Company has invested more than \$119 million since the last rate case in 2021
13 (based on the 6 month post-test year update) all while maintaining minimal
14 customer bill increases.

TABLE ATN-1
Total Capital Additions - 2021 Rate Case to 2022 PBR Filing

Line or Equipment Replacements Due to Corrosion or Deterioration	\$30,428,117
Replacements or Relocations Due to Highway, Street, or Other Government Construction	\$13,575,654
Meter and Service Installation for New Customers	\$30,981,587
Installation of Lines to Connect New Customers	\$4,332,635
Line or Equipment Replacements Due to Obsolescence, Inadequacy or Construction Change	\$9,190,447
Corporate Allocated - Purchased Software	\$10,149,676
CNG Fill Stations - Installations and Replacements	\$2,333,682
Installations, Interconnecting Lines/System Reinforcement	\$2,007,480
Purchase of Meters or Measurement Devices	\$6,600,849
Purchase of Tools and Mobile Construction Equipment	\$9,726,880
Other	\$351,517
	\$119,678,523

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PROPERTY, PLANT & EQUIPMENT

- Q. Please explain pro forma adjustment RB-1 related to changes in property, plant, and equipment, and explain the various components of that adjustment.
- A. Pro forma adjustment RB-1 is made to remove specific portions of property, plant, and equipment, which are further described below, from rate base. The total adjustment reduces rate base by \$4,423,659.

1 **FORT SILL**

2 Q. Why is an adjustment for Fort Sill assets included in pro forma adjustment RB-1?

3 A. In 2001, Oklahoma Natural acquired the distribution assets of Fort Sill, a United
4 States Army installation, after becoming the successful bidder for a contract
5 under the Army's Utility Privatization Program. Pursuant to the Commission
6 order approving the transaction, Order No. 453529 issued in Cause No. PUD
7 200100189, the Company tracks the assets, expenses, and revenues associated
8 with Fort Sill and removes them for ratemaking purposes to avoid subsidization
9 by Oklahoma Natural's other customers. This adjustment results in the removal
10 of all Fort Sill assets from rate base, net of depreciation, in the amount of
11 \$3,654,352.

12
13 **CORPORATE AIRCRAFT**

14 Q. Please explain the portion of pro forma adjustment RB-1 related to corporate
15 aircraft.

16 A. Oklahoma Natural is allocated a portion of ONE Gas' plant assets, which include
17 the corporate aircraft. The Company proposes to remove its allocated portion of
18 the corporate aircraft, net of depreciation, resulting in the removal of \$769,307
19 from rate base.

20
21 **KNOWN & MEASURABLE CHANGES**

22 Q. Ms. Nguyen, has the Company included a pro forma adjustment for known and

1 measurable changes in plant levels since test year end at December 31, 2021?

2 A. The Company has not included a pro forma adjustment related to known and
3 measurable changes in plant levels, but has included the Construction Work in
4 Progress (“CWIP”) account in filed plant levels. Section 17-284 of Title 17 states
5 that “...the Corporation Commission shall give effect to known and measurable
6 changes occurring or reasonably certain to occur within six (6) months of the end
7 of the test period upon which the rate review is based.” It is expected that an
8 update to property, plant, and equipment would reflect an increase in plant levels
9 commensurate with the test year end amount contained within CWIP. This is
10 consistent with the Company’s prior rate case in Cause No. PUD 202100063, as
11 well as, all eight previous Performance Based Rate Change (“PBRC”) applications
12 in Cause Nos. PUD 201100034, PUD 201200029, PUD 201300032,
13 PUD 201400069, PUD 201700079, PUD 201800028, PUD 201900018 and PUD
14 202000021.

15

16 **PRIVATE LINES – REGULATORY ASSET**

17 Q. Ms. Nguyen, please explain pro forma adjustment RB-8.

18 A. Pro forma adjustment RB-8 is necessary to remove the unamortized regulatory
19 asset balance of \$160,375 from rate base for deferral of payments to private line
20 customers in order to defray the cost of conversion to alternative fuel sources in
21 cases where it is uneconomical to rebuild the line. This regulatory asset was
22 approved by Order No. 666781 in Cause No. PUD 201700079 to be amortized

1 over a four-year period. The associated adjustment E-14 to include amortization
2 expense is discussed later in this testimony.

3
4 **CREDIT CARD TRANSACTION FEES - REGULATORY ASSET**

5 Q. Ms. Nguyen, please explain pro forma adjustment RB-9.

6 A. Pro forma adjustment RB-9 is necessary to remove the unamortized regulatory
7 asset balance of \$2,040,674 from rate base that is the result of debit/credit card
8 transaction fees paid by the Company. This regulatory asset was approved by
9 Order No. 689337 in Cause No. PUD 20180028 to be amortized over a four-year
10 period. The associated adjustment E-4 to include amortization expense is
11 discussed later in this testimony.

12
13 **NORMALIZE REVENUES RELATED TO REIMBURSABLE PROJECTS**

14 Q. Ms. Nguyen, please explain pro forma adjustment R-1, the revenue adjustment
15 associated with reimbursable projects.

16 A. Oklahoma Natural amortizes to income, over a five-year period, contributions
17 received because of pipeline relocation projects and other special
18 reimbursements, thereby reducing utility revenue requirements. The
19 Commission has allowed the Company to normalize highway reimbursable
20 income for a five-year normalized period (Order No. 388124 in Cause No. PUD
21 910001190). Pro forma adjustment R-1 makes the adjustment as required by
22 this Commission Order. The total adjustment to utility operating income is a

1 reduction of \$2,219,631 which is a summation of adjustments relating to the
2 Company's distribution and transmission systems.

3
4 **FORT SILL REVENUE AND EXPENSE ADJUSTMENTS**

5 Q. Please explain pro forma adjustments R-2 and E-1 related to Fort Sill's revenues
6 and expenses.

7 A. Commission Order No. 453529 issued in Cause No. PUD 200100189 authorized
8 the Company to charge rates under a special contract to provide natural gas
9 distribution service to Fort Sill. The Company agreed to track the assets,
10 expenses, and revenues associated with Fort Sill and to remove them from
11 subsequent rate cases. Pro forma adjustment R-2 reduces revenue by
12 \$1,124,179 which is the amount collected from Fort Sill during the test year. Pro
13 forma adjustment E-1 reduces expense by \$157,865 which is the amount
14 expended to provide Fort Sill service during the test year.

15
16 **INCLUDE CREDIT/DEBIT CARD TRANSACTION FEES - AMORTIZATION OF**
17 **REGULATORY ASSET PLUS ACTUAL EXPENSE**

18 Q. Ms. Nguyen, please explain the deferral and amortization of internal processing
19 of credit/debit card transaction costs.

20 A. Commission Order No. 689337 authorized the Company to defer and amortize
21 transaction costs over a four year period related to the Company internally
22 processing the transaction cost as opposed to the individual customer making the

1 payment. This process began on December 14, 2019. In the 2021 rate case,
2 \$2,084,093 of deferred transaction fees were incurred and accounted for in the
3 months of January 2020 through June 2021. Annual amortization expense of
4 \$521,023 representing deferrals through June 2021 was included in base rates.
5 The Company stopped deferring credit card transaction costs following the
6 approval of Commission Order No. 721916 on November 30, 2021.

7
8 Q. What is included in Adjustment E-4?

9 A. Adjustment E-4 includes one year of amortization expense of \$751,506 (after
10 removing one month of amortization expense of \$43,419 booked in December
11 2021), based on the balance of credit card transaction fees of \$3,179,701
12 deferred through December 2021. Adjustment E-4 also includes 12 months of
13 actual credit card transaction fee expense of \$1,718,911 that will be charged to
14 operations expense going forward that are not included in the test year due to the
15 deferrals. The sum of amortization expense of \$751,506 plus operations
16 expense of \$1,718,911 equals a total pro forma adjustment of \$2,470,417
17 Adjustment E-4.

18
19 Q. Would these adjustments be consistent with the 2021 Rate Case and necessary
20 to ensure base rates continue to reflect credit card transaction fees and
21 amortization of the regulatory asset?

1 A. Yes. In the 2021 rate case, we also needed to add amortization expense and
2 actual annual expense as it was not reflected in the test year. With the 2021 rate
3 case order not being signed until November 30, the current test year for this
4 PBRC filing also does not contain these expenses. These adjustments are
5 necessary to ensure the actual credit card transaction fee expenses going
6 forward as well as the amortization expense continue to be reflected in base
7 rates.

8
9 **SUPPLEMENTAL EXECUTIVE RETIREMENT PAY (“SERP”)**

10 Q. Please explain pro forma adjustment E-9.

11 A. Total SERP expenses in the amount of \$285,219 are being excluded from the
12 Cost of Service in compliance with Commission Order No. 721916 in the
13 Company’s most recent rate case, Cause No. PUD 202100063.

14
15 **DEPRECIATION EXPENSE**

16 Q. Please explain pro forma adjustment E-10.

17 A. In order to best reflect depreciation expense levels going forward, the Company
18 is proposing to annualize December 2021 booked depreciation expense. This
19 results in an increase of \$645,400 to depreciation expense over what was
20 booked by the Company during 2021. Oklahoma Natural believes this
21 adjustment is appropriate since it brings in line depreciation expense with plant
22 levels contained in this filing. Furthermore, this adjustment is made pursuant to

1 Tariff 1201 (PBRC Plan), Section 6(e)(5). This section of the PBRC tariff states
2 that operating expenses shall also be modified as follows: "The level of
3 depreciation and amortization expense for the last month (December) of the Test
4 Year shall be annualized."

5
6 **RATE CASE EXPENSE**

7 Q. Please explain the purpose of adjustment E-13.

8 A. In Commission Order No. 721916, the Company was approved to recover actual
9 rate case expenses. Actual rate case expenses totaled \$829,711 as of
10 December 2021. The Company began to amortize rate case expense in January
11 2022. One year of amortization expense, \$207,428, has been included within
12 PBRC Operating Income in pro forma adjustment E-13

13
14 **INCLUDE AMORTIZATION EXPENSE – PRIVATE LINE CUSTOMERS**

15 Q. Please explain pro forma adjustment E-14.

16 A. Order No. 666781 issued in Cause No. PUD 201700079 authorized the
17 Company to defer and amortize over a four-year period, payments to private line
18 customers in order to defray the cost of conversion to alternative fuel sources in
19 cases where it is not economical to rebuild the line. Approximately 2 payments
20 totaling \$6,000 were deferred since June 2021. One year of amortization
21 expense, \$1,500, has been included within PBRC Operating Income in pro forma
22 adjustment E-14.

CONCLUSION

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Q. In conclusion, are the pro forma adjustments that you are sponsoring in the above testimony being made in accordance with the provisions of the PBRC Tariff 1201?

A. Yes, all proposed adjustments have been made pursuant to Tariff 1201 (PBRC Plan), Section 6(c) and Section 6(e)(5) or as otherwise noted. Section 6(c) states, "Rate Base and cost of service shall be computed in the same manner as in the Company's last Chapter 70 general rate change application." Section 6(e)(5) states that operating expenses shall also be modified as follows: "The level of depreciation and amortization expense for the last month (December) of the Test Year shall be annualized."

Q. Ms. Nguyen, does this conclude your testimony?

A. Yes, it does.

OKLAHOMA NATURAL GAS COMPANY
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

3rd Revised Tariff 102.1
Replacing 2nd Revised Tariff 102.1
Date Issued: November 30, 2021

RATE SCHEDULE 102 SPECIAL LOW INCOME RESIDENTIAL GAS SERVICE

Availability

Natural gas service under this rate schedule is available only to those individually metered single family residential customers who are qualified by the Department of Human Services (DHS), and who are certified to Oklahoma Natural Gas by the DHS annually for payments under the federally funded Low Income Home Energy Assistance Program (LIHEAP). Gas sold under this rate schedule is for domestic uses at any point on the Company's system. Natural gas service under this tariff is also available to any individual metered single family residential customer who is qualified by DHS and who is certified to Oklahoma Natural Gas by the DHS annually for payments under the federally funded Low Income Home Energy Assistance Program (LIHEAP) that is on the system of another pipeline with respect to which the Company has an agreement with such pipeline or is taking gas pursuant to a tariff for such service but only to the extent that: (1) such single family residential meter exists as of the effective date of this tariff; (2) service is required by operation of law; or (3) service is agreed to by such other pipeline.

This tariff shall also be available for individually metered two-family dwellings when the customer meets the following two (2) criteria: (1) The customer is responsible for payment of the bill; and (2) The customer is an occupant of one of the two dwellings served by the single meter. This rate shall not be available for any 3-(or more)-family dwellings served by one meter. The Company shall have the right to determine and confirm from time to time that the customer meets the criteria contained herein. Denial of access to the property to determine compliance with such criteria shall constitute grounds for denial of service pursuant to this tariff.

Gas service is not available under this rate schedule for resale to others or for standby service.

Rate

The charge for recorded consumption of gas at one point of delivery in any month is as follows:

<u>Rates Authorized By The Oklahoma Corporation</u>		
<u>Commission:</u>		
Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
January 6, 2016	648326	PUD 201500213
August 8, 2014	628742	PUD 201400069
July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048
December 18, 2009	572180	PUD 200900110

OKLAHOMA NATURAL GAS COMPANY
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

4th 3rd-Revised Tariff 102.2
Replacing 3rd 2nd-Revised Tariff 102.2
Date Issued: November 30, 2021

Service Charge
\$4.064.57

Delivery Fee
\$1.08200

Note: Meter readings will be recorded in hundreds of cubic feet (.1 Mcf) or multiples thereof.

Commodity Cost of Gas

The indicated rates do not include the applicable commodity cost of gas which shall be added pursuant to Special Terms and Conditions, Tariff No. 1001.

Subject to:

<u>Special Provisions</u>	<u>Tariff</u>
Purchased Gas Adjustment Clause	1001
Gross Receipts & Franchise Tax Adjustments	1011
Order of Curtailment	1031
Miscellaneous Special Charges	1041
Miscellaneous Terms and Conditions	1051
Municipal Fees and Taxes	1053
Unrecovered Purchased Gas Cost Adjustment	1071
Temperature Adjustment Clause	1141
Performance Based Rate Change (PBRC)	1201

Payment

Bills are to be paid within 20 days after the date of Company's bill to Customer.

Rates Authorized By The Oklahoma Corporation

Commission:

Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
January 6, 2016	648326	PUD 201500213
August 8, 2014	628742	PUD 201400069
July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048
December 18, 2009	572180	PUD 200900110

OKLAHOMA NATURAL GAS COMPANY
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

2nd Revised Tariff 102-V.1
Replacing 1st Revised Tariff 102-V.1
Date Issued: November 30, 2021

**RATE SCHEDULE 102-V
SPECIAL LOW INCOME RESIDENTIAL GAS SERVICE – VOLUNTARY FIXED
PRICE PROGRAM**

Availability

Customers who subscribe for service under this tariff shall remain under this tariff for the entire fiscal year period in which this program is offered, beginning in November of the current year and ending in October of the following year. Additionally, those customers under this tariff will utilize the Company's Temperature Adjustment Clause (TAC) and are not eligible to opt out of TAC as provided in Tariff 1141, Section 2 while enrolled in the Voluntary Fixed Price (VFP) Program. Customers are required to re-subscribe to the program each year, provided that the VFP Program continues to be offered. Customers not specifically electing to continue under the VFP Program will revert back to their applicable tariff.

Natural gas service under this rate schedule is available only to those individually metered single family residential customers who are qualified by the Department of Human Services (DHS), and who are certified to Oklahoma Natural Gas by the DHS annually for payments under the federally funded Low Income Home Energy Assistance Program (LIHEAP). Gas sold under this rate schedule is for domestic uses at any point on the Company's system. Natural gas service under this tariff is also available to any individual metered single family residential customer who is qualified by DHS and who is certified to Oklahoma Natural Gas by the DHS annually for payments under the federally funded Low Income Home Energy Assistance Program (LIHEAP) that is on the system of another pipeline with respect to which the Company has an agreement with such pipeline or is taking gas pursuant to a tariff for such service but only to the extent that: (1) such single family residential meter exists as of the effective date of this tariff; (2) service is required by operation of law; or (3) service is agreed to by such other pipeline.

This tariff shall also be available for individually metered two-family dwellings when the customer meets the following two (2) criteria: (1) The customer is responsible for payment of the bill; and (2) The customer is an occupant of one of the two dwellings served by the single meter. This rate shall not be available for any 3-(or more)-family dwellings served by one meter. The Company shall have the right to determine and confirm from time to time that the customer meets the criteria contained herein. Denial of access to the property to determine compliance with such criteria shall constitute grounds for denial of service pursuant to this tariff.

Rates Authorized By The Oklahoma Corporation

Commission:

Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
January 6, 2016	648326	PUD 201500213
August 8, 2014	628742	PUD 201400069
July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048
December 18, 2009	572180	PUD 200900110

OKLAHOMA NATURAL GAS COMPANY
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

4th 3rd Revised Tariff 102-V.2
Replacing 3rd 2nd Revised Tariff 102-V.2
Date Issued: November 30, 2021

Gas service is not available under this rate schedule for resale to others or for standby service.

Rate

The charge for recorded consumption of gas at one point of delivery in any month is as follows:

<u>Service Charge</u>	<u>Delivery Fee</u>
\$4.064.57	\$1.08200

Note: Meter readings will be recorded in hundreds of cubic feet (.1 Mcf) or multiples thereof.

Commodity Cost of Gas

The indicated rates do not include the applicable commodity cost of gas which shall be added pursuant to Special Terms and Conditions, Tariff No. 1001-V.

Subject to:

Special Provisions

Tariff

Purchased Gas Adjustment Clause (PGA)	1001-V
Gross Receipts & Franchise Tax Adjustments	1011
Order of Curtailment	1031
Miscellaneous Special Charges	1041
Miscellaneous Terms and Conditions	1051
Municipal Fees and Taxes	1053
Temperature Adjustment Clause	1141
Performance Based Rate Change (PBRC)	1201

Payment

Bills are to be paid within 20 days after the date of Company's bill to Customer.

Rates Authorized By The Oklahoma Corporation

Commission:

Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
January 6, 2016	648326	PUD 201500213
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July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048
December 18, 2009	572180	PUD 200900110

OKLAHOMA NATURAL GAS COMPANY
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

1st Revised Tariff 291-T.1
Replacing Tariff 291-T.1
Date Issued: August 9, 2017

RATE SCHEDULE 291-T
ALL CUSTOMERS TRANSPORT ONLY
(5,000 Dth but less than 30,000 Dth annually)

Availability

Natural gas service under this rate schedule is available to any individually metered Customer whose actual annual transportation volume in dekatherms (Dth) was or is estimated in the following year to be 5,000 Dth but less than 30,000 Dth during the previous twelve (12) months. Such service shall be provided at any point on Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the rules of the Oklahoma Corporation Commission and at a reasonable cost as determined by the Company in its sole opinion. Such service shall also be provided on the system of another pipeline with respect to which the Company has an agreement with such pipeline or is taking gas pursuant to a tariff for such service but only to the extent that: (1) the meter for such customer exists as of the effective date of this tariff; (2) service is required by operation of law; (3) service is agreed to by such pipeline.

Electronic flow measurement (EFM) will be required for all Customers under this tariff. If the locations of Customer's facilities or other factors interfere with the ability to communicate EFM volume data using Company's available cellular telephone technology, Customer will be required to provide and maintain, at its own expense, a dedicated telephone line through which communications may be transmitted. In the alternative, Customer may elect to discontinue service under this tariff and to receive service under the applicable sales tariff. The EFM equipment shall remain the property of the Company and at no time may the Customer take possession of the EFM equipment without written consent by an authorized representative of the Company per Tariff 2000, Article 7.8.

Any natural gas sales customer of the Company, who otherwise qualifies and decides to start receiving transportation service pursuant to this tariff, shall be billed for any applicable deferred gas cost recovery balance associated with the customer's jurisdictional natural gas sales account upon becoming a transport customer if such balance is greater than \$5,000. This is to assure that the

Rates Authorized By The Oklahoma Corporation

Commission:

Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
July 8, 2020	712938	PUD 202000022
January 8, 2019	689337	PUD 201800028
August 9, 2017	666781	PUD 201700079
January 6, 2016	648326	PUD 201500213
August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048

OKLAHOMA NATURAL GAS COMPANY
 P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

1st Revised Tariff 291-T.1
 Replacing Tariff 291-T.1
 Date Issued: August 9, 2017

Company's remaining jurisdictional sales customers are not burdened with deferred gas cost recovery

<u>Rates Authorized By The Oklahoma Corporation</u>		
<u>Commission:</u>		
<u>Effective</u>	<u>Order No.</u>	<u>Cause/Docket No.</u>
November 30, 2021	721916	PUD 202100063
July 8, 2020	712938	PUD 202000022
January 8, 2019	689337	PUD 201800028
August 9, 2017	666781	PUD 201700079
January 6, 2016	648326	PUD 201500213
August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048

OKLAHOMA NATURAL GAS COMPANY
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

3rd Revised Tariff 291-T.2
Replacing 2nd Revised Tariff 291-T.2
Date Issued: July 8, 2020

balances applicable to usage by the departing sales customer. If the obligation is negative, and such balance is greater than \$5,000, the Company must refund this balance to the Customer.

Service is not available under this rate schedule for resale to others or for service for a term less than twelve (12) months.

Under this tariff the Company shall perform or cause to be performed all functions necessary to transport the gas commodity from the Point of Receipt to the end use Customer. Such transportation rate shall include the rates for Upstream Transmission (OGT¹) and/or Utility (ONG Distribution). Customer may elect upon one hundred (180) days written notice to the Company, to obtain all transportation services upstream of the distribution system from a third party that is interconnected with the distribution system from which the Customer is served, and upon such election, the Upstream Transmission (OGT¹) rate shall not be included, effective with the next billing period.

The Customer is responsible for acquiring the gas commodity from a third party supplier. Such gas supply must be delivered to the pipeline providing upstream services for the system from which the Customer is served.

As reimbursement for fuel used, lost and unaccounted for, Customer shall deliver to Company each month Dth's of gas equal to the percentage amount authorized to be collected (as adjusted from time to time) times the Dth's of gas delivered to Company by or for the account of Customer for transportation.

For Customers who have the upstream transportation of gas provided by a pipeline other than OGT, the Company will back out the firm transportation rate charged by OGT.

Character of Service

<u>Rates Authorized By The Oklahoma Corporation</u>		
<u>Commission:</u>		
<u>Effective</u>	<u>Order No.</u>	<u>Cause/Docket No.</u>
November 30, 2021	721916	PUD 202100063
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OKLAHOMA NATURAL GAS COMPANY
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

3rd Revised Tariff 291-T.2
Replacing 2nd Revised Tariff 291-T.2
Date Issued: July 8, 2020

Firm gas transportation service.

<u>Rates Authorized By The Oklahoma Corporation</u>		
<u>Commission:</u>		
<u>Effective</u>	<u>Order No.</u>	<u>Cause/Docket No.</u>
November 30, 2021	721916	PUD 202100063
July 8, 2020	712938	PUD 202000022
January 8, 2019	689337	PUD 201800028
August 9, 2017	666781	PUD 201700079
January 6, 2016	648326	PUD 201500213
August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048

OKLAHOMA NATURAL GAS COMPANY
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

6th 5th-Revised Tariff 291-T.3
Replacing 5th 4th-Revised Tariff 291-T.3
Date Issued: **November 30, 2021**

Monthly Fees

ADD	Facilities	Service Charge	MDQ Fee	Delivery Fee
+	Upstream Transmission (OGT ¹)	\$0.00	\$1.46689	\$0.00012
+	Utility (ONG Distribution)	\$100.00 <u>149.9</u> <u>9</u>	\$3.84212	\$0.45190
=	Transmission + Utility	\$100.00 <u>149.9</u> <u>9</u>	\$5.30901	\$0.45202

¹ONEOK Gas Transportation, L.L.C.
(OGT's fees may be subject to change from time to time)

Monthly Service Charge

The Monthly Service Charge represents the fixed cost associated with providing individually metered service on a monthly basis. This charge shall not be prorated.

Monthly MDQ Fee

The Monthly MDQ Fee is the demand charge associated with reserving pipeline capacity to meet the maximum daily usage (hereinafter "maximum daily quantity" or "MDQ") for an individual Customer. If the use of EFM has established an MDQ for a Customer during the prior twelve (12)-month period, the MDQ derived from the EFM data shall be utilized. For Customers who have not established an MDQ through the use of EFM, the MDQ shall be calculated by using the connected load and applying a diversity factor appropriate for the operations conducted at the facilities. The MDQ in Dekatherms shall then be multiplied by each applicable Monthly MDQ Fee to determine the amount to be charged to the Customer for each billing period. The MDQ may be adjusted at any

Rates Authorized By The Oklahoma Corporation

Commission:

Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
July 8, 2020	712938	PUD 202000022
January 8, 2019	689337	PUD 201800028
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August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048

OKLAHOMA NATURAL GAS COMPANY
 P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

6th 5th-Revised Tariff 291-T.3
 Replacing 5th 4th-Revised Tariff 291-T.3
 Date Issued: ~~November 30, 2021~~

time for any known and quantifiable additions of equipment or removal of equipment at the Customer's facilities.

<u>Rates Authorized By The Oklahoma Corporation</u>		
<u>Commission:</u>		
<u>Effective</u>	<u>Order No.</u>	<u>Cause/Docket No.</u>
November 30, 2021	721916	PUD 202100063
July 8, 2020	712938	PUD 202000022
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January 6, 2016	648326	PUD 201500213
August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048

OKLAHOMA NATURAL GAS COMPANY
 P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

2nd Revised Tariff 291-T.4
 Replacing 1st Revised Tariff 291-T.4
 Date Issued: August 9, 2017

Except as allowed by the Company, Customers shall not be entitled to receive gas from Company on any day in excess of the MDQ amount established for such Customer pursuant to the foregoing provisions. Periods of maximum usage may not be within a calendar month due to variations in billing periods. The Monthly MDQ Fee shall not be prorated.

Monthly Delivery Fee

The Monthly Delivery Fee represents the cost associated with transporting gas to the individual end use Customer. This charge, for each billing period, shall be determined by multiplying the applicable Monthly Delivery Fee times the dekatherms of gas delivered to such Customer during the applicable billing period.

Subject to:

<u>Special Provisions</u>	<u>Tariff</u>
Gross Receipts & Franchise Tax Adjustments	1011
Order of Curtailment	1031
Miscellaneous Special Charges	1041
Miscellaneous Terms and Conditions	1051
Municipal Fees and Taxes	1053
Line Loss Rider	1191
Performance Based Rate Change (PBRC)	1201
General Terms and Conditions for Transportation Service	2000
Gas Transportation Agreement	2001

Other Conditions

It is recognized that Company has authority without approval from the Oklahoma Corporation Commission or its staff to negotiate and vary from Customer to Customer the Rate and the

<u>Rates Authorized By The Oklahoma Corporation Commission:</u>		
<u>Effective</u>	<u>Order No.</u>	<u>Cause/Docket No.</u>
November 30, 2021	721916	PUD 202100063
July 8, 2020	712938	PUD 202000022
January 8, 2019	689337	PUD 201800028
August 9, 2017	666781	PUD 201700079
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August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048

OKLAHOMA NATURAL GAS COMPANY
 P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

2nd Revised Tariff 291-T.4
 Replacing 1st Revised Tariff 291-T.4
 Date Issued: August 9, 2017

Additional Charges set forth in this Tariff, and each of the Special Provisions hereof, including but

<u>Rates Authorized By The Oklahoma Corporation</u>		
<u>Commission:</u>		
<u>Effective</u>	<u>Order No.</u>	<u>Cause/Docket No.</u>
November 30, 2021	721916	PUD 202100063
July 8, 2020	712938	PUD 202000022
January 8, 2019	689337	PUD 201800028
August 9, 2017	666781	PUD 201700079
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August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048

OKLAHOMA NATURAL GAS COMPANY
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

2nd Revised Tariff 291-T.5
Replacing 1st Revised Tariff 291-T.5
Date Issued: August 9, 2017

not limited to the fees to be charged there under and the terms and conditions and general provisions of Tariffs 2000 and 2001.

If the Company and Customer elect not to enter into a formal written gas transportation agreement, any transportation service provided by Company to Customer under this Tariff shall be deemed to be provided subject to the terms and conditions of Tariff 2000 and 2001.

Payment

Bills are to be paid within 10 days after the date of Company's bill to Customer.

Note: Meter readings will be recorded in thousands of cubic feet (Mcf) or multiple thereof.

<u>Rates Authorized By The Oklahoma Corporation</u>		
<u>Commission:</u>		
Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
July 8, 2020	712938	PUD 202000022
January 8, 2019	689337	PUD 201800028
August 9, 2017	666781	PUD 201700079
January 6, 2016	648326	PUD 201500213
August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048

OKLAHOMA NATURAL GAS COMPANY
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

2nd Revised Tariff 391-T.1
Replacing 1st Revised Tariff 391-T.1
Date Issued: August 9, 2017

RATE SCHEDULE 391-T
ALL CUSTOMERS TRANSPORT ONLY
(30,000 Dth but less than 450,000 Dth annually)

Availability

Natural gas service is available under this rate schedule to any individually metered Customer whose actual annual transportation volume in Dekatherms (Dth) was or is estimated in the following year to be 30,000 Dth but less than 450,000 Dth during the previous twelve (12) months. Such service shall be provided at any point on Company's system where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the rules of the Oklahoma Corporation Commission and at a reasonable cost as determined by the Company in its sole opinion.

Such service is also available to a qualifying customer that is on the system of another pipeline or who is taking gas pursuant to a tariff with respect to which the Company has an agreement with such pipeline for such service but only to the extent that: (1) the meter for such customer exists as of the effective date of this tariff; (2) service is required by operation of law; (3) service is agreed to by such pipeline.

Electronic flow measurement (EFM) will be required for all Customers on this tariff. If the locations of Customer's facilities or other factors interfere with the ability to communicate EFM volume data using Company's available cellular telephone technology, Customer will be required to provide and maintain, at its own expense, a dedicated telephone line through which communications may be transmitted. The EFM equipment shall remain the property of the Company and at no time may the Customer take possession of the EFM equipment without written consent by an authorized representative of the Company per Tariff 2000, Article 7.8.

Any natural gas sales customer of the Company, who otherwise qualifies and decides to start receiving transportation service pursuant to this tariff, shall be billed for any applicable deferred gas cost recovery balance associated with the customer's jurisdictional natural gas sales account upon

Rates Authorized By The Oklahoma Corporation

Commission:

Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
July 8, 2020	712938	PUD 202000022
August 9, 2017	666781	PUD 201700079
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August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048

OKLAHOMA NATURAL GAS COMPANY
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

4th Revised Tariff 391-T.2
Replacing 3rd Revised Tariff 391-T.2
Date Issued: July 8, 2020

becoming a transport customer if such balance is greater than \$5,000. This is to assure that the Company's remaining jurisdictional sales customers are not burdened with deferred gas cost recovery balances applicable to usage by the departing sales customer. If the obligation is negative, and such balance is greater than \$5,000, the Company must refund this balance to the Customer.

Service is not available under this rate schedule for resale to any third party or for service for a term less than 12 months.

Under this tariff the Company shall perform or cause to be performed all functions necessary to transport the gas commodity from the Point of Receipt to the end use Customer. Such transportation rate shall include the rates for Upstream Transmission (OGT¹) and/or Utility (ONG Distribution). Customer may elect upon one hundred eighty (180) days written notice to Company, to obtain all transportation services upstream of the distribution system from a third party that is interconnected with the distribution system from which the Customer is served, and upon such election, the Upstream Transmission (OGT¹) rate shall not be included, effective with the next billing period.

The Customer is responsible for acquiring the gas commodity from a third party supplier. As reimbursement for fuel used, lost and unaccounted for, Customer shall deliver to Company each month Dths of gas equal to the percentage amount authorized to be collected (as adjusted from time to time) times the Dths of gas delivered to Customer. Such gas supply must be delivered to the pipeline providing upstream services to the system from which the Customer is served.

Character of Service

Firm gas transportation service.

Rates Authorized By The Oklahoma Corporation

Commission:

Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
July 8, 2020	712938	PUD 202000022
August 9, 2017	666781	PUD 201700079
January 6, 2016	648326	PUD 201500213
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August 1, 2013	614409	PUD 201300032
July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048

OKLAHOMA NATURAL GAS COMPANY
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

6th 5th-Revised Tariff 391-T.3
Replacing 5th 4th-Revised Tariff 391-T.3
Date Issued: November 30, 2021

Monthly Fees

ADD	Facilities	Service Charge	MDQ Fee	Delivery Fee
+	Upstream Transmission (OGT ¹)	\$0.00	\$1.46689	\$0.00012
+	Utility (ONG Distribution)	\$1,000.00 <u>1,191.37</u>	\$3.73026	\$0.10478
=	Transmission + Utility	\$1,000.00 <u>1,191.37</u>	\$5.19715	\$0.10490

¹ONEOK Gas Transportation, L.L.C.
(OGT's Fees may be subject to change from time to time)

Monthly Service Charge

The Monthly Service Charge represents the fixed cost associated with providing individually metered service on a monthly basis. This fee shall not be prorated.

Monthly MDQ Fee

The Monthly MDQ Fee is the demand charge associated with reserving pipeline capacity to meet the maximum daily usage (hereinafter "maximum daily quantity" or "MDQ") for an individual Customer. If the use of EFM has established an MDQ for a Customer during the prior twelve (12)-month period, the MDQ derived from the EFM data shall be utilized. For Customers who have not established an MDQ through the use of EFM, the MDQ shall be calculated by using the connected load and applying a diversity factor appropriate for the operations conducted at the Customer's facilities. The MDQ in Dekatherms shall then be multiplied by each applicable Monthly MDQ Fee to determine the amount to be charged to the Customer for each billing period. The MDQ may be adjusted at any time for any known and quantifiable additions of equipment or removal of equipment at the Customer's facilities.

Rates Authorized By The Oklahoma Corporation

Commission:

Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
July 8, 2020	712938	PUD 202000022
August 9, 2017	666781	PUD 201700079
January 6, 2016	648326	PUD 201500213
August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048

OKLAHOMA NATURAL GAS COMPANY
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

~~6th~~ ~~5th~~ Revised Tariff 391-T.3
Replacing ~~5th~~ ~~4th~~ Revised Tariff 391-T.3
Date Issued: ~~November 30, 2021~~

Rates Authorized By The Oklahoma Corporation

Commission:

Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
July 8, 2020	712938	PUD 202000022
August 9, 2017	666781	PUD 201700079
January 6, 2016	648326	PUD 201500213
August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048

OKLAHOMA NATURAL GAS COMPANY
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

3rd Revised Tariff 391-T.4
Replacing 2nd Revised Tariff 391-T.4
Date Issued: August 9, 2017

Except as allowed by the Company, Customers shall not be entitled to receive gas from Company on any day in excess of the MDQ amount established for such Customer pursuant to the foregoing provisions. Periods of maximum usage may not be within a calendar month due to variations in billing periods. The Monthly MDQ Fee shall not be prorated.

Monthly Delivery Fee

The Monthly Delivery Fee represents the cost associated with transporting gas to the individual end use Customer. This charge, for each billing period, shall be determined by multiplying the applicable Monthly Delivery Fee times the dekatherms of gas delivered to such Customer during the applicable billing period.

Subject to:

Special Provisions

	<u>Tariff</u>
Gross Receipts & Franchise Tax Adjustments	1011
Order of Curtailment	1031
Miscellaneous Special Charges	1041
Miscellaneous Terms and Conditions	1051
Municipal Fees and Taxes	1053
Line Loss Rider	1191
Performance Based Rate Change (PBRC)	1201
General Terms and Conditions for Transportation	2000
Gas Transportation Agreement	2001

Other Conditions

It is recognized that Company has authority without approval from the Oklahoma Corporation Commission or its staff to negotiate and vary from Customer to Customer the Rate and the

Rates Authorized By The Oklahoma Corporation

Commission:

Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
July 8, 2020	712938	PUD 202000022
August 9, 2017	666781	PUD 201700079
January 6, 2016	648326	PUD 201500213
August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048

OKLAHOMA NATURAL GAS COMPANY
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

3rd Revised Tariff 391-T.5
Replacing 2nd Revised Tariff 391-T.5
Date Issued: August 9, 2017

Additional Charges set forth in this Tariff, and each of the Special Provisions hereof, including but not limited to the fees to be charged there under and the terms and conditions and general provisions of Tariff 2000 and 2001.

If the Company and Customer elect not to enter into a formal written gas transportation agreement, any transportation service provided by Company to Customer under this Tariff shall be deemed to be provided subject to the terms and conditions of Tariff 2000 and 2001.

Payment

Bills are to be paid within 10 days after the date of Company's bill to Customer.

Note: Meter readings will be recorded in thousands of cubic feet (Mcf) or multiple thereof.

Rates Authorized By The Oklahoma Corporation

Commission:

Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
July 8, 2020	712938	PUD 202000022
August 9, 2017	666781	PUD 201700079
January 6, 2016	648326	PUD 201500213
August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048

OKLAHOMA NATURAL GAS COMPANY
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

3rd Revised Tariff 655-T.1
Replacing 2nd Revised Tariff 655-T.1
Date Issued: August 9, 2017

RATE SCHEDULE 655-T
WHOLESALE CUSTOMERS TRANSPORT ONLY
(900 Dth but less than 5,000 Dth annually)

Availability

Wholesale natural gas service under this rate schedule is available to gas utility companies or systems which purchase their gas transportation requirements from the Company for redelivery and distribution to their customers and whose actual annual volume in dekatherms (Dth) was or is estimated in the following year to be 900 Dth but less than 5,000 Dth during the previous twelve (12) month period. Such service shall be provided at any point on Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the rules of the Oklahoma Corporation Commission and at a reasonable cost as determined by the Company in its sole opinion. Such service is also available to a qualifying customer that is on the system of another pipeline with respect to which the Company has an agreement with such pipeline who is taking gas pursuant to a tariff for such service but only to the extent that: (1) the meter for such customer exists as of the effective date of this tariff; (2) service is required by operation of law; (3) service is agreed to by such pipeline.

Electronic flow measurement (EFM) will be required for all Customers under this tariff. If the locations of Customer's facilities or other factors interfere with the ability to communicate EFM volume data using Company's available cellular telephone technology, Customer will be required to provide and maintain, at its own expense, a dedicated telephone line through which communications may be transmitted. In the alternative, Customer may elect to discontinue service under this tariff and to receive service under the applicable sales tariff. The EFM equipment shall remain the property of the Company and at no time may the Customer take possession of the EFM equipment without written consent by an authorized representative of the Company per Tariff 2000, Article 7.8.

Service is not available under this rate schedule for a term less than twelve (12) months.

Rates Authorized By The Oklahoma Corporation

Commission:

Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
July 8, 2020	712938	PUD 202000022
August 9, 2017	666781	PUD 201700079
January 6, 2016	648326	PUD 201500213
August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048

OKLAHOMA NATURAL GAS COMPANY
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

4th Revised Tariff 655-T.2
Replacing 3rd Revised Tariff 655-T.2
Date Issued: July 8, 2020

Under this tariff the Company shall perform or cause to be performed all functions necessary to transport the gas commodity from the Point of Receipt to the end use Customer. Such transportation rate shall include the rates for Upstream Transmission (OGT¹) and/or Utility (ONG Distribution). Customer may elect upon one hundred eighty (180) days written notice to Company, to obtain all transportation services upstream of the distribution system from a third party that is interconnected with the distribution system from which the Customer is served, and upon such election the Upstream Transmission (OGT¹) rate shall not be included, effective with the next billing period.

The Customer is responsible for acquiring the gas commodity from a third party supplier. Such gas supply must be delivered to the pipeline providing upstream services for the system from which the Customer is served.

Customer shall deliver to Company each month, as reimbursement for fuel used, lost and unaccounted for, Dths of gas equal to the percentage amount authorized to be collected (as adjusted from time to time) times the Dths of gas delivered to Company by or for the account of Customer for transportation.

Character of Service

Firm gas transportation service.

Rates Authorized By The Oklahoma Corporation

Commission:

Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
July 8, 2020	712938	PUD 202000022
August 9, 2017	666781	PUD 201700079
January 6, 2016	648326	PUD 201500213
August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048

OKLAHOMA NATURAL GAS COMPANY
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

6th 5th-Revised Tariff 655-T.3
Replacing 5th 4th-Revised Tariff 655-T.3
Date Issued: **November 30, 2021**

Monthly Fees

ADD	Facilities	Service Charge	Delivery Fee
+	Upstream Transmission (OGT ¹)	\$0.00	\$0.29460
+	Utility (ONG Distribution)	\$93.70 98.38	\$0.33620
=	Transmission + Utility	\$93.70 98.38	\$0.63080

¹ONEOK Gas Transportation, L.L.C.
(OGT's fees may be subject to change from time to time)

Additional Charges

Each Customer shall be required to obtain EFM equipment from Company at the charge of one thousand eight hundred ninety six dollars (\$1,896.00) per point of delivery and pay the Additional Charge of twenty dollars and fifty four cents (\$20.54) per month per point of delivery.

Subject to:

Special Provisions

	<u>Tariff</u>
Gross Receipts & Franchise Tax Adjustments	1011
Order of Curtailment	1031
Miscellaneous Special Charges	1041
Miscellaneous Terms and Conditions	1051
Municipal Fees and Taxes	1053
Line Loss Rider	1191
Performance Based Rate Change (PBRC)	1201
General Terms and Conditions for Transportation Service	2000
Gas Transportation Agreement	2001

Rates Authorized By The Oklahoma Corporation

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November 30, 2021	721916	PUD 202100063
July 8, 2020	712938	PUD 202000022
August 9, 2017	666781	PUD 201700079
January 6, 2016	648326	PUD 201500213
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August 1, 2013	614409	PUD 201300032
July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048

OKLAHOMA NATURAL GAS COMPANY
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

2nd Revised Tariff 655-T.4
Replacing 1st Revised Tariff 655-T.4
Date Issued: August 9, 2017

Other Conditions

It is recognized that Company has authority without approval from the Oklahoma Corporation Commission or its staff to negotiate and vary from Customer to Customer the Rate and the Additional Charges set forth in this Tariff, and each of the Special Provisions hereof, including but not limited to the fees to be charged there under and the terms and conditions and general provisions of Tariffs 2000 and 2001.

If the Company and Customer elect not to enter into a formal written gas transportation agreement, any transportation service provided by Company to Customer under this Tariff shall be deemed to be provided subject to the terms and conditions of Tariff 2000 and 2001.

Payment

Bills are to be paid within 10 days after the date of Company's bill to Customer.

Note: Meter readings will be recorded in thousands of cubic feet (Mcf) or multiples thereof.

Rates Authorized By The Oklahoma Corporation

Commission:

Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
July 8, 2020	712938	PUD 202000022
August 9, 2017	666781	PUD 201700079
January 6, 2016	648326	PUD 201500213
August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048

OKLAHOMA NATURAL GAS COMPANY
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

3rd Revised Tariff 691-T.1
Replacing 2nd Revised Tariff 691-T.1
Date Issued: January 6, 2016

RATE SCHEDULE 691-T
WHOLESALE TRANSPORT ONLY
(5,000 Dth but less than or equal to 30,000 Dth annually)

Availability

Wholesale natural gas service is available under this rate schedule to gas utility companies or systems which purchase their gas transportation requirements from the Company for redelivery and distribution to their Customers and whose actual annual consumption was or is estimated in the following year to be 5,000 Dekatherms (Dth) but less than or equal to 30,000 Dth during the previous twelve (12) months. Such service shall be provided at any point on Company's system where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the rules of the Oklahoma Corporation Commission and at a reasonable cost as determined by the Company in its sole opinion. Such service is also available to a qualifying customer that is on the system of another pipeline with respect to which the Company has an agreement with such pipeline who is taking gas pursuant to a tariff for such service but only to the extent that: (1) the meter for such customer exists as of the effective date of this tariff; (2) service is required by law; (3) service is agreed to by such pipeline. Gas service is not available under this rate schedule for resale to other utilities.

Customers under this tariff will be required to have electronic flow measurement equipment (EFM).

If the locations of Customer's facilities or other factors interfere with the ability to communicate EFM volume data using Company's available cellular telephone technology, Customer will be required to provide and maintain, at its own expense, a dedicated telephone line through which communications may be transmitted. The EFM equipment shall remain the property of the Company and at no time may the Customer take possession of the EFM equipment without written consent by an authorized representative of the Company per Tariff 2000, Article 7.8.

Any natural gas sales customer of the Company, who otherwise qualifies and decides to start receiving transportation service pursuant to this tariff shall be billed for any applicable deferred gas

Rates Authorized By The Oklahoma Corporation

Commission:

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November 30, 2021	721916	PUD 202100063
July 8, 2020	712938	PUD 202000022
January 6, 2016	648326	PUD 201500213
August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048
December 18, 2009	572180	PUD 200900110

OKLAHOMA NATURAL GAS COMPANY
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

5th 4th-Revised Tariff 691-T.2
Replacing 4th 3rd-Revised Tariff 691-T.2
Date Issued: ~~November 30, 2021~~

cost recovery balance associated with the customer's jurisdictional natural gas sales account upon becoming a transport customer if such balance is greater than \$5,000. This is to assure that the Company's remaining jurisdictional sales customers are not burdened with deferred gas cost recovery balances applicable to usage by the departing sales customer. If the obligation is negative, and such balance is greater than \$5,000, the Company must refund this balance to the Customer.

Service is not available under this rate schedule for a term less than 12 months.

Under this tariff the Company is responsible for all upstream transmission services and delivery across the distribution system to the end use Customer. The Customer is responsible for acquiring the gas commodity from a third party supplier. As reimbursement for fuel used, lost and unaccounted for, Customer shall deliver to Company each month Dths of gas equal to the percentage amount authorized to be collected (as adjusted from time to time) times the Dths of gas delivered to Company by or for the account of Customer for transportation. Such gas supply must be delivered to the pipeline providing upstream services to the system from which the Customer is served.

Character of Service

Firm gas transportation service.

Monthly Fees:

ADD	Facilities	Service Charge	MDQ Fee	Delivery Fee
+	Upstream Transmission (OGT ¹)	\$0.00	\$1.46689	\$0.00012
+	Utility (ONG Distribution)	\$220.00 260.34	\$0.57941	\$0.45190
=	Transmission + Utility	\$220.00 260.34	\$2.04630	\$0.45202

¹ONEOK Gas Transportation, L.L.C.
(OGT's fees may be subject to change from time to time)

Rates Authorized By The Oklahoma Corporation

Commission:

Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
July 8, 2020	712938	PUD 202000022
January 6, 2016	648326	PUD 201500213
August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048
December 18, 2009	572180	PUD 200900110

OKLAHOMA NATURAL GAS COMPANY
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

4th Revised Tariff 691-T.3
Replacing 3rd Revised Tariff 691-T.3
Date Issued: November 30, 2021

Monthly Service Charge

The Monthly Service Charge represents the fixed cost associated with providing individually metered service on a monthly basis. This fee shall not be prorated.

Monthly MDQ Fee

The Monthly MDQ Fee is the demand charge associated with reserving pipeline capacity to meet the maximum daily usage (hereinafter “maximum daily quantity” or “MDQ”) for an individual Customer. If the use of EFM has established an MDQ for a Customer during the prior twelve (12)-month period, the MDQ derived from the EFM data shall be utilized. For Customers who have not established an MDQ through the use of EFM, the MDQ shall be calculated by using the connected load and applying a diversity factor appropriate for the operations conducted at the facilities. The MDQ in Dekatherms shall then be multiplied by each applicable Monthly MDQ Fee to determine the amount to be charged to the Customer for each billing period. The MDQ may be adjusted at any time for any known and quantifiable additions of equipment or removal of equipment at the Customer’s facilities.

Except as allowed by the Company, Customers shall not be entitled to receive gas from Company on any day in excess of the MDQ amount established for such Customer pursuant to the foregoing provisions. Periods of maximum usage may not be within a calendar month due to variations in billing periods. The Monthly MDQ Fee shall not be prorated.

Monthly Delivery Fee

The Monthly Delivery Fee represents the cost associated with transporting gas to the individual end use Customer. This charge, for each billing period, shall be determined by multiplying the applicable Monthly Delivery Fee times the dekatherms of gas delivered to such Customer during the applicable billing period.

Rates Authorized By The Oklahoma Corporation

Commission:

Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
July 8, 2020	712938	PUD 202000022
January 6, 2016	648326	PUD 201500213
August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048
December 18, 2009	572180	PUD 200900110

OKLAHOMA NATURAL GAS COMPANY
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

3rd Revised Tariff 691-T.4
Replacing 2nd Revised Tariff 691-T.4
Date Issued: November 30, 2021

Subject to:

<u>Special Provisions</u>	<u>Tariff</u>
Gross Receipts & Franchise Tax Adjustments	1011
Order of Curtailment	1031
Miscellaneous Special Charges	1041
Miscellaneous Terms and Conditions	1051
Municipal Fees and Taxes	1053
Line Loss Rider	1191
Performance Based Rate Change (PBRC)	1201
General Terms and Conditions for Transportation	2000
Gas Transportation Agreement	2001

Other Conditions

It is recognized that Company has authority without approval from the Oklahoma Corporation Commission or its staff to negotiate and vary from Customer to Customer the Rate and the Additional Charges set forth in this Tariff, and each of the Special Provisions hereof, including but not limited to the fees to be charged thereunder and the terms and conditions and general provisions of Tariff 2000 and 2001.

If the Company and Customer elect not to enter into a formal written gas transportation agreement, any transportation service provided by Company to Customer under this Tariff shall be deemed to be provided subject to the terms and conditions of Tariff 2000 and 2001.

Payment

Bills are to be paid within 10 days after the date of Company's bill to Customer.

Note: Meter readings will be recorded in thousands of cubic feet (Mcf) or multiple thereof.

Rates Authorized By The Oklahoma Corporation

Commission:

Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
July 8, 2020	712938	PUD 202000022
January 6, 2016	648326	PUD 201500213
August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048
December 18, 2009	572180	PUD 200900110

OKLAHOMA NATURAL GAS COMPANY
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

2nd Revised Tariff 691-T2.1
Replacing 1st Revised Tariff 691-T2.1
Date Issued: August 9, 2017

RATE SCHEDULE 691-T2
WHOLESALE TRANSPORT ONLY
(Greater than 30,000 Dth but less than 450,000 Dth)

Availability

Wholesale natural gas service is available under this rate schedule to gas utility companies or systems which purchase their gas transportation requirements from the Company for redelivery and distribution to their customers and whose actual annual consumption was or is estimated in the following year to be greater than 30,000 Dekatherms (Dth) but less than 450,000 Dth during the previous twelve (12) months. Such service shall be provided at any point on Company's system where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the rules of the Oklahoma Corporation Commission and at a reasonable cost as determined by the Company in its sole opinion. Such service is also available to a qualifying customer that is on the system of another pipeline with respect to which the Company has an agreement with such pipeline who is taking gas pursuant to a tariff for such service but only to the extent that: (1) the meter for such customer exists as of the effective date of this tariff; (2) service is required by law; (3) service is agreed to by such pipeline. Gas service is not available under this rate schedule for resale to other utilities.

Customers under this tariff will be required to have electronic flow measurement (EFM) equipment. If the locations of Customer's facilities or other factors interfere with the ability to communicate EFM volume data using Company's available cellular telephone technology, Customer will be required to provide and maintain, at its own expense, a dedicated telephone line through which communications may be transmitted. The EFM equipment shall remain the property of the Company and at no time may the Customer take possession of the EFM equipment without written consent by an authorized representative of the Company per Tariff 2000, Article 7.8.

Any natural gas sales customer of the Company, who otherwise qualifies and decides to start receiving transportation service pursuant to this tariff shall be billed for any applicable deferred gas

Rates Authorized By The Oklahoma Corporation

Commission:

Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
July 8, 2020	712938	PUD 202000022
August 9, 2017	666781	PUD 201700079
January 6, 2016	648326	PUD 201500213
August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048

OKLAHOMA NATURAL GAS COMPANY
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

3rd Revised Tariff 691-T2.2
Replacing 2nd Revised Tariff 691-T2.2
Date Issued: July 8, 2020

cost recovery balance associated with the customer's jurisdictional natural gas sales account upon becoming a transport customer if such balance is greater than \$5,000. This is to assure that the Company's remaining jurisdictional sales customers are not burdened with deferred gas cost recovery balances applicable to usage by the departing sales customer. If the obligation is negative, and such balance is greater than \$5,000, the Company must refund this balance to the Customer. Service is not available under this rate schedule for a term less than 12 months.

Under this tariff the Company shall perform or cause to be performed all functions necessary to transport the gas commodity from the Point of Receipt to the end use Customer. Such transportation rate shall include the rates for Upstream Transmission (OGT¹) and/or Utility (ONG Distribution). Customer may elect upon one hundred eighty (180) days written notice to Company, to obtain all transportation services upstream of the distribution system from a third party that is interconnected with the distribution system from which the Customer is served, and upon such election the Upstream Transmission (OGT¹) rate shall not be included, effective with the next billing period.

The Customer is responsible for acquiring the gas commodity from a third party supplier. As reimbursement for fuel used, lost and unaccounted for, Customer shall deliver to Company each month Dths of gas equal to the percentage amount authorized to be collected (as adjusted from time to time) times the Dths of gas delivered to Customer. Such gas supply must be delivered to the pipeline providing upstream services to the system from which the Customer is served.

Character of Service

Firm gas transportation service.

Rates Authorized By The Oklahoma Corporation

Commission:

Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
July 8, 2020	712938	PUD 202000022
August 9, 2017	666781	PUD 201700079
January 6, 2016	648326	PUD 201500213
August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048

OKLAHOMA NATURAL GAS COMPANY
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

~~4th~~ ~~3rd~~ Revised Tariff 691-T2.3
Replacing ~~3rd~~ ~~2nd~~ Revised Tariff 691-T2.3
Date Issued: ~~November 30, 2021~~

Monthly Fees

ADD	Facilities	Service Charge	MDQ Fee	Delivery Fee
+	Upstream Transmission (OGT ¹)	\$0.00	\$1.46689	\$0.00012
+	Utility (ONG Distribution)	\$1,000.00 035.12	\$3.73018	\$0.10478
=	Transmission + Utility	\$1,000.00 035.12	\$5.19707	\$0.10490

¹ONEOK Gas Transportation, L.L.C.
(OGT's fees may be subject to change from time to time)

Monthly Service Charge

The Monthly Service Charge represents the fixed cost associated with providing individually metered service on a monthly basis. This fee shall not be prorated.

Monthly MDQ Fee

The Monthly MDQ Fee is the demand charge associated with reserving pipeline capacity to meet the maximum daily usage (hereinafter "maximum daily quantity" or "MDQ") for an individual Customer. If the use of EFM has established an MDQ for a Customer during the prior twelve (12)-month period, the MDQ derived from the EFM data shall be utilized. For Customers who have not established an MDQ through the use of EFM, the MDQ shall be calculated by using the connected load and applying a diversity factor appropriate for the operations conducted at the facilities. The MDQ in Dekatherms shall then be multiplied by each applicable Monthly MDQ Fee to determine the amount to be charged to the Customer for each billing period. The MDQ may be adjusted at any time for any known and quantifiable additions of equipment or removal of equipment at the Customer's facilities.

Rates Authorized By The Oklahoma Corporation

Commission:

Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
July 8, 2020	712938	PUD 202000022
August 9, 2017	666781	PUD 201700079
January 6, 2016	648326	PUD 201500213
August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048

OKLAHOMA NATURAL GAS COMPANY
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

1st Revised Tariff 691-T2.4
Replacing Tariff 691-T2.4
Date Issued: August 9, 2017

Except as allowed by the Company, Customers shall not be entitled to receive gas from Company on any day in excess of the MDQ amount established for such Customer pursuant to the foregoing provisions. Periods of maximum usage may not be within a calendar month due to variations in billing periods. The Monthly MDQ Fee shall not be prorated.

Monthly Delivery Fee

The Monthly Delivery Fee represents the cost associated with transporting gas to the individual end use Customer. This charge, for each billing period, shall be determined by multiplying the applicable Monthly delivery fee times the dekatherms of gas delivered to such Customer during the applicable billing period.

Subject to:

<u>Special Provisions</u>	<u>Tariff</u>
Gross Receipts & Franchise Tax Adjustments	1011
Order of Curtailment	1031
Miscellaneous Special Charges	1041
Miscellaneous Terms and Conditions	1051
Municipal Fees and Taxes	1053
Line Loss Rider	1191
Performance Based Rate Change (PBRC)	1201
General Terms and Conditions for Transportation	2000
Gas Transportation Agreement	2001

Other Conditions

It is recognized that Company has authority without approval from the Oklahoma Corporation Commission or its staff to negotiate and vary from Customer to Customer the Rate and the Additional Charges set forth in this Tariff, and each of the Special Provisions hereof, including but

Rates Authorized By The Oklahoma Corporation

Commission:

Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
July 8, 2020	712938	PUD 202000022
August 9, 2017	666781	PUD 201700079
January 6, 2016	648326	PUD 201500213
August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048

OKLAHOMA NATURAL GAS COMPANY
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

2nd Revised Tariff 691-T2.5
Replacing 1st Revised Tariff 691-T2.5
Date Issued: August 9, 2017

not limited to the fees to be charged thereunder and the terms and conditions and general provisions of Tariff 2000 and 2001.

If the Company and Customer elect not to enter into a formal written gas transportation agreement, any transportation service provided by Company to Customer under this Tariff shall be deemed to be provided subject to the terms and conditions of Tariff 2000 and 2001.

Payment

Bills are to be paid within 10 days after the date of Company's bill to Customer.

Note: Meter readings will be recorded in thousands of cubic feet (Mcf) or multiple thereof.

Rates Authorized By The Oklahoma Corporation

Commission:

Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
July 8, 2020	712938	PUD 202000022
August 9, 2017	666781	PUD 201700079
January 6, 2016	648326	PUD 201500213
August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048

OKLAHOMA NATURAL GAS COMPANY
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

2nd Revised Tariff 291-S.1
Replacing 1st Revised Tariff 291-S.1
Date Issued: January 6, 2016

RATE SCHEDULE 291-S
ALL CUSTOMERS SALES
(5,000 Dth but less than or equal to 30,000 Dth annually)

Availability

Natural gas service under this rate schedule is available to any individually metered non-residential Customer whose annual sales volume in dekatherms (Dth) was 5,000 Dth but less than or equal to 30,000 Dth during the previous twelve (12) month period. Such service shall be provided at any point on Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the rules of the Oklahoma Corporation Commission and at a reasonable cost as determined by the Company in its sole opinion. Such service shall also be provided on the system of another pipeline with respect to which the Company has an agreement with such pipeline or is taking gas pursuant to a tariff for such service but only to the extent that: (1) the meter for such customer exists as of the effective date of this tariff; (2) service is required by operation of law; (3) service is agreed to by such pipeline.

Service is not available under this rate schedule for resale to others or for service for a term less than twelve (12) months.

Under this tariff the Company shall perform or cause to be performed all functions necessary to transport the gas commodity from the Point of Receipt to the end use Customer.

Character of Service

Firm gas sales service

Rates Authorized By The Oklahoma Corporation

Commission:

Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
July 8, 2020	712938	PUD 202000022
January 6, 2016	648326	PUD 201500213
August 8, 2014	628742	PUD 201400069
July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048
December 18, 2009	572180	PUD 200900110

OKLAHOMA NATURAL GAS COMPANY
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

5th 4th-Revised Tariff 291-S.2
Replacing 4th 3rd-Revised Tariff 291-S.2
Date Issued: ~~November 30, 2021~~

Monthly Fees:

ADD	Facilities	Service Charge	MDQ Fee	Delivery Fee
+	Upstream Transmission (OGT ¹)	\$0.00	\$1.46689	\$0.00012
+	Utility (ONG Distribution)	\$100.00 <u>140.65</u>	\$3.84212	\$0.45190
=	Transmission + Utility	\$100.00 <u>140.65</u>	\$5.30901	\$0.45202

¹ONEOK Gas Transportation, L.L.C.

(OGT's fees may be subject to change from time to time)

Monthly Service Charge

The Monthly Service Charge represents the fixed cost associated with providing individually metered service on a monthly basis. This charge shall not be prorated.

Monthly MDQ Fee

The Monthly MDQ Fee is the demand charge associated with reserving pipeline capacity to meet the maximum daily usage (hereinafter "maximum daily quantity" or "MDQ") for an individual Customer. If the use of EFM has established an MDQ for a Customer during the prior twelve (12)-month period, the MDQ derived from the EFM data shall be utilized. For Customers who have not established an MDQ through the use of EFM, the MDQ shall be calculated by using the connected load and applying a diversity factor appropriate for the operations conducted at the facilities. The MDQ in Dekatherms shall then be multiplied by each applicable Monthly MDQ Fee to determine the amount to be charged to the Customer for each billing period. The MDQ may be adjusted at any time for any known and quantifiable additions of equipment or removal of equipment at the Customer's facilities.

Except as allowed by the Company, Customer shall not be entitled to receive gas from Company on

Rates Authorized By The Oklahoma Corporation

Commission:

Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
July 8, 2020	712938	PUD 202000022
January 6, 2016	648326	PUD 201500213
August 8, 2014	628742	PUD 201400069
July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048
December 18, 2009	572180	PUD 200900110

OKLAHOMA NATURAL GAS COMPANY
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

2nd Revised Tariff 291-S.3
Replacing 1st Revised Tariff 291-S.3
Date Issued: January 6, 2016

any day in excess of the MDQ amount established for such Customer pursuant to the foregoing provisions. Periods of maximum usage may not be within a calendar month due to variations in billing periods. The Monthly MDQ Fee shall not be prorated.

Monthly Delivery Fee

The Monthly Delivery Fee represents the cost associated with transporting gas to the individual end use Customer. This charge, for each billing period, shall be determined by multiplying each applicable Monthly Delivery Fee times the dekatherms of gas delivered to such Customer during the applicable billing period.

Commodity Cost of Gas

The indicated rates do not include the applicable commodity cost of gas which shall be added pursuant to Special Terms and Conditions, Tariff No. 1001.

Subject to:

<u>Special Provisions</u>	<u>Tariff</u>
Purchased Gas Adjustment Clause	1001
Gross Receipts & Franchise Tax Adjustments	1011
Order of Curtailment	1031
Miscellaneous Special Charges	1041
Miscellaneous Terms and Conditions	1051
Municipal Fees and Taxes	1053
Unrecovered Purchase Gas Cost (UPGC)	1071
Performance Based Rate Change (PBRC)	1201

Other Conditions

It is recognized that Company has authority without approval from the Oklahoma Corporation Commission or its staff to negotiate and vary from Customer to Customer the terms and conditions and general provisions of Tariffs 2000 and 2001, the Rate, the Additional Charges, and each of the Special Provisions, including but not limited to the fees to be charged thereunder.

Rates Authorized By The Oklahoma Corporation

Commission:

Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
July 8, 2020	712938	PUD 202000022
January 6, 2016	648326	PUD 201500213
August 8, 2014	628742	PUD 201400069
July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048
December 18, 2009	572180	PUD 200900110

OKLAHOMA NATURAL GAS COMPANY
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

2nd Revised Tariff 291-S.4
Replacing 1st Revised Tariff 291-S.4
Date Issued: January 6, 2016

Payment

Bills are to be paid within 10 days after the date of Company' s bill to Customer.

Note: Meter readings will be recorded in hundreds of cubic feet (.1 Mcf) or multiple thereof.

Rates Authorized By The Oklahoma Corporation

Commission:

Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
July 8, 2020	712938	PUD 202000022
January 6, 2016	648326	PUD 201500213
August 8, 2014	628742	PUD 201400069
July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048
December 18, 2009	572180	PUD 200900110

OKLAHOMA NATURAL GAS COMPANY
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

3rd Revised Tariff 601-S.1
Replacing 2nd Revised Tariff 601-S.1
Date Issued: January 6, 2016

RATE SCHEDULE 601-S
WHOLESALE SALES
(Greater than 5,000 Dth but less than 30,000 Dth annually)

Availability

Wholesale natural gas service is available under this rate schedule to gas utility companies or systems which purchase their entire gas requirements from the Company for resale and distribution to their customers and whose annual consumption was greater than 5,000 dekatherms (Dth) but less than 30,000 Dth during the previous twelve (12) months. Such service shall be provided at any point on Company's system where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the rules of the Oklahoma Corporation Commission and at a reasonable cost as determined by the Company in its sole opinion. Such service is also available to a qualifying customer that is on a pipeline system with respect to which the Company has an agreement with such pipeline or who is taking gas pursuant to a tariff for such service but only to the extent that: (1) the meter for such customer exists as of the effective date of this tariff; (2) service is required by operation of law; (3) service is agreed to by such pipeline. Gas service is not available under this rate schedule for resale to other utilities.

Under this tariff the Company is responsible for all upstream transmission services and delivery across the distribution system to the end use Customer.

Character of Service

Firm gas sales service.

Rates Authorized By The Oklahoma Corporation

Commission:

Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
July 8, 2020	712938	PUD 202000022
January 6, 2016	648326	PUD 201500213
August 8, 2014	628742	PUD 201400069
July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048

OKLAHOMA NATURAL GAS COMPANY
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

6th 5th-Revised Tariff 601-S.2
Replacing 5th 4th-Revised Tariff 601-S.2
Date Issued: ~~November 30, 2021~~

Monthly Fees:

ADD	Facilities	Service Charge	MDQ Fee	Delivery Fee
+	Upstream Transmission (OGT ¹)	\$0.00	\$1.46689	\$0.00012
+	Utility (ONG Distribution)	\$220.00 252.78	\$0.57941	\$0.45190
=	Transmission + Utility	\$220.00 252.78	\$2.04630	\$0.45202

¹ONEOK Gas Transportation, L.L.C.
(OGT's fees may be subject to change from time to time)

Monthly Service Charge

The Monthly Service Charge represents the fixed cost associated with providing individually metered service on a monthly basis. This fee shall not be prorated for periods less than one month.

Monthly MDQ Fee

The Monthly MDQ Fee is the demand charge associated with reserving pipeline capacity to meet the maximum daily usage (hereinafter "maximum daily quantity" or "MDQ") for an individual Customer. If the use of EFM has established an MDQ for a Customer during the prior twelve (12)-month period, the MDQ derived from the EFM data shall be utilized. For Customers who have not established an MDQ through the use of EFM, the MDQ shall be calculated by using the connected load and applying a diversity factor appropriate for the operations conducted at the facilities. The MDQ in Dekatherms shall then be multiplied by each applicable Monthly MDQ Fee to determine the amount to be charged to the Customer for each billing period. The MDQ may be adjusted at any time for any known and quantifiable additions of equipment or removal of equipment at the Customer's facilities.

Rates Authorized By The Oklahoma Corporation

Commission:

Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
July 8, 2020	712938	PUD 202000022
January 6, 2016	648326	PUD 201500213
August 8, 2014	628742	PUD 201400069
July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048

OKLAHOMA NATURAL GAS COMPANY
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

3rd Revised Tariff 601-S.3
Replacing 2nd Revised Tariff 601-S.3
Date Issued: November 30, 2021

Except as allowed by the Company, Customers shall not be entitled to receive gas from Company on any day in excess of the MDQ amount established for such Customer pursuant to the foregoing provisions. Periods of maximum usage may not be within a calendar month due to variations in billing periods. The Monthly MDQ Fee shall not be prorated.

Monthly Delivery Fee

The Monthly Delivery Fee represents the cost associated with transporting gas to the individual end use Customer. This charge, for each billing period, shall be determined by multiplying each applicable Monthly Delivery Fee times the Dekatherms of gas delivered to such Customer during the applicable billing period.

Commodity Cost of Gas

The indicated rates do not include the applicable commodity cost of gas which shall be added pursuant to Special Terms and Conditions, Tariff No. 1001.

Subject to:

Special Provisions

	<u>Tariff</u>
Purchase Gas Adjustment Clause	1001
Gross Receipts & Franchise Tax Adjustments	1011
Order of Curtailment	1031
Miscellaneous Special Charges	1041
Miscellaneous Terms and Conditions	1051
Municipal Fees and Taxes	1053
Unrecovered Purchase Gas Cost (UPGC)	1071
Distribution Extension Policy	1081
Performance Based Rate Change (PBRC)	1201

Payment

Bills are to be paid within 10 days after the date of Company's bill to Customer.

Note: Meter readings will be recorded in hundreds of cubic feet (.1 Mcf) or multiple thereof.

Rates Authorized By The Oklahoma Corporation

Commission:

Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
July 8, 2020	712938	PUD 202000022
January 6, 2016	648326	PUD 201500213
August 8, 2014	628742	PUD 201400069
July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048

OKLAHOMA NATURAL GAS COMPANY
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

3rd Revised Tariff 705.1
Replacing 2nd Revised Tariff 705.1
Date Issued: August 9, 2017

**RATE SCHEDULE 705
COMPRESSED NATURAL GAS SERVICE
CUSTOMER SUPPLIED FACILITIES**

Availability

Natural gas service under this rate schedule is available to any individually metered commercial or industrial customer for providing gas service to a compressed natural gas facility, at any point on Company's system where adequate capacity presently exists, or can be provided in accordance with the rules of the Oklahoma Corporation Commission, or the system of another pipeline with respect to which the Company has an agreement with such pipeline or is taking gas pursuant to a tariff for such service but only to the extent that: (1) the meter for such customer exists as of the effective date of this tariff; (2) service is required by law; and (3) service is agreed to by such pipeline. The customer will provide, install and maintain all necessary compression facilities including the equipment to be installed on the Customer's vehicles. The Customer is required to provide electrical service and power to the compression facilities.

Customers served under this rate schedule may elect to secure their own gas supply for transportation on the Company's distribution system. Customers electing transportation service shall be subject to General Terms and Conditions for Transport in Tariff 2000, Line Loss Rider Tariff 1191, and to additional OGT Transmission Charges on a volumetric basis.

Electronic flow measurement (EFM) will be required for all Customers choosing to be served as a transportation customer opting for third party gas supply under this tariff. If the locations of Customer's facilities or other factors interfere with the ability to communicate EFM volume data using Company's available cellular telephone technology, Customer will be required to provide and maintain, at its own expense, a dedicated telephone line through which communications may be transmitted. The EFM equipment shall remain the property of the Company and at no time may the Customer take possession of the EFM equipment without written consent by an authorized representative of the Company per Tariff 2000, Article 7.8.

Rates Authorized By The Oklahoma Corporation

Commission:

Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
July 8, 2020	712938	PUD 202000022
August 9, 2017	666781	PUD 201700079
January 6, 2016	648326	PUD 201500213
August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048

OKLAHOMA NATURAL GAS COMPANY
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

6th 5th-Revised Tariff 705.2
Replacing 5th 4th-Revised Tariff 705.2
Date Issued: **November 30, 2021**

Gas service under this rate schedule is available only with the Company as the sole supplier or transporter of natural gas for Customer, and is not available for standby or supplemental service or for resale to others in any form except as compressed natural gas for motorized vehicles. Gas sold under this tariff is provided exclusively for compressed natural gas service and shall not be used by the Customer for any other purpose. The minimum period for which service under this rate schedule is available is one (1) year.

Rate for Sales Customers

The charge for recorded consumption of gas at one point of delivery in any month is as follows:

<u>Service Charge</u>	<u>Delivery Fee</u>
\$51.8686.90	\$0.16280 per Dekatherm

Rate for Transportation Customers

ADD	Facilities	Service Charge	Delivery Fee
+	Upstream Transmission (OGT ¹)	\$0.00	\$0.29460
+	Utility (ONG Distribution)	\$51.8686.90	\$0.16280
=	Transmission + Utility	\$51.8686.90	\$0.45740

¹ONEOK Gas Transportation, L.L.C.
(OGT's fees may be subject to change from time to time)

The Customer shall be responsible for payment of all federal and state road taxes.

NOTE: Meter readings will be recorded in hundreds of cubic feet (0.1 Mcf) or multiples thereof.

Rates Authorized By The Oklahoma Corporation

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OKLAHOMA NATURAL GAS COMPANY
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

3rd Revised Tariff 705.3
Replacing 2nd Revised Tariff 705.3
Date Issued: August 9, 2017

Commodity Cost of Gas

The indicated rates do not include the applicable commodity cost of gas which shall be added pursuant to Special Terms and Conditions, Tariff No. 1001.

Subject to:

<u>Special Provisions</u>	<u>Tariff</u>
Purchased Gas Adjustment Clause	1001
Gross Receipts & Franchise Tax Adjustment	1011
Order of Curtailment	1031
Miscellaneous Special Charges	1041
Miscellaneous Terms and Conditions	1051
Municipal Fees and Taxes	1053
Unrecovered Purchased Gas Cost Adjustment	1071
Line Loss Rider	1191
Performance Based Rate Change (PBRC)	1201
General Terms and Conditions for Transportation	2000

Other Conditions

It is recognized that Company has authority without approval from the Oklahoma Corporation Commission or its staff to negotiate and vary from Customer to Customer the Rate and the Additional Charges set forth in this Tariff, and each of the Special Provisions hereof, including but not limited to the fees to be charged there under and the terms and conditions and general provisions of Tariffs 2000 and 2001.

If the Company and Customer elect not to enter into a formal written gas transportation agreement, any transportation service provided by Company to Customer under this Tariff shall be deemed to be provided subject to the terms and conditions of Tariff 2000 and 2001.

Rates Authorized By The Oklahoma Corporation

Commission:

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July 5, 2011	586900	PUD 201100034
September 22, 2010	578795	PUD 201000048

OKLAHOMA NATURAL GAS COMPANY
 P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

1st Revised Tariff 705.4
 Replacing NONE
 Date Issued: August 9, 2017

Payment

Bills are to be paid within 10 days after the date of Company’s bill to Customer.

<u>Rates Authorized By The Oklahoma Corporation Commission:</u>		
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November 30, 2021	721916	PUD 202100063
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