

**BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA**

APPLICATION OF OKLAHOMA NATURAL )  
GAS COMPANY, A DIVISION OF ONE GAS, )  
INC., FOR APPROVAL OF ITS )  
PERFORMANCE BASED RATE CHANGE )  
PLAN CALCULATIONS FOR THE TWELVE )  
MONTHS ENDING DECEMBER 31, 2021, )  
ENERGY EFFICIENCY TRUE-UP AND )  
UTILITY INCENTIVE ADJUSTMENTS FOR )  
PROGRAM YEAR 2021, AND CHANGES OR )  
MODIFICATIONS TO ITS TARIFFS )

CAUSE NO. PUD 202200023

**FILED**  
MAR 15 2022

COURT CLERK'S OFFICE - OKC  
CORPORATION COMMISSION  
OF OKLAHOMA

**DIRECT TESTIMONY**  
**OF**  
**ELIZABETH CHANDLER**  
**ON BEHALF OF**  
**OKLAHOMA NATURAL GAS**

**March 15, 2022**

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1 **INTRODUCTION**

2 Q. Please state your name.

3 A. My name is Elizabeth Chandler.

4

5 Q. By whom are you employed and in what capacity?

6 A. I am employed by Oklahoma Natural Gas Company (“Oklahoma Natural” or the  
7 “Company”) as a Rates Specialist in the Rates and Regulatory Reporting  
8 Department.

9

10 Q. Please briefly describe your educational and professional background.

11 A. I am a Certified Public Accountant with a Bachelor of Science degree in  
12 Accounting and a Bachelor of Business Administration in Finance from the  
13 University of Central Oklahoma. I have been employed by the Company since  
14 August 2011 and have worked in various roles in financial planning, financial  
15 accounting and currently as a Rates Specialist. Prior to joining the Company, I  
16 worked as an auditor at KPMG LLP from August 2007 to July 2011.

17

18 Q. What are your current responsibilities?

19 A. I am responsible for conducting analyses related to issues brought before the  
20 Oklahoma Corporation Commission (the “Commission”).

21

22 Q. Have you previously testified before the Commission?

23 A. Yes, and my credentials were accepted as an expert witness.

1 **PURPOSE**

2 Q. Mrs. Chandler, what is the purpose of your testimony?

3 A. The purpose of my testimony is to:

4 1) Discuss the overall filing and compliance with Performance Based Rate  
5 Change ("PBRC") Tariff 1201;

6 2) Discuss the calculation of the requested Revenue Requirement;

7 3) Address and sponsor pro forma adjustments RB-2, RB-3, RB-5, R-5, E-7, E-8,  
8 E-12, and J-1;

9 4) Discuss modifications to Oklahoma Natural's Tariffs 1011 and 1053; and

10 5) Request elimination of Tariff 2002.

11

12 **OVERALL FILING AND COMPLIANCE WITH PBRC TARIFF 1201**

13 Q. Mrs. Chandler, please discuss the overall filing and compliance with PBRC Tariff  
14 1201.

15 A. The current PBRC filing is based on the test year ended December 31, 2021 as  
16 required within Section 1 of the PBRC Tariff 1201. This section of the PBRC tariff  
17 states, "The Company shall file an Application for a Commission determination  
18 pursuant to this PBRC Rate Schedule for calendar year 2021." The Revenue  
19 Requirement, Rate Base, and Operating Income have all been calculated in  
20 compliance with the PBRC Tariff 1201 and Order No. 721916 issued in Cause  
21 No. PUD 202100063. The proposed adjustments have been made pursuant to  
22 PBRC Tariff 1201 Section 6(c) or as otherwise noted. Section 6(c) states, "Rate  
23 Base and cost of service shall be computed in the same manner as in the

1 Company's last Chapter 70 general rate change application." The proposed pro  
2 forma adjustments addressed in my testimony and those addressed in the  
3 testimonies of other Company witnesses are required to compute Rate Base  
4 (B-2) and Operating Income (H-1) in the same manner as in the Company's last  
5 Chapter 70 general rate change application. Any deviations in the computations  
6 of Rate Base and Operating Income have been made pursuant to PBRC Tariff  
7 1201 Section 2(c) which states, "All parties to the annual review may request  
8 modifications to be applied prospectively to this tariff including the rate change  
9 adjustments (rate base and cost of service) used to determine the AROE in the  
10 Company's last Chapter 70 general rate change application."  
11

12 Q. Mrs. Chandler, what is the Company's filed position?

13 A. Based on the Company's Revenue Requirement calculation, the Company is  
14 operating below the approved return on equity ("AROE") band (8.9% - 9.9%) at  
15 an ROE of 8.02%. Therefore, an adjustment is being requested to return the  
16 Company to a return on equity ("ROE") of 9.4% which is the mid-point of the  
17 ROE band as prescribed in Section 5(b) of PBRC Tariff 1201. This section  
18 states, "If for the 12 month period ending December 31, the Company's ER is  
19 below 8.9%, the base rates under the rate schedules subject to this PBRC Plan  
20 shall be increased upon Commission approval for the amount necessary to  
21 restore the ER to the 9.4% AROE." The schedules determining this Revenue  
22 Requirement position and its allocation to customer classes are discussed in  
23 detail later within my testimony.

1 **REVENUE REQUIREMENT**

2 Q. Mrs. Chandler, please discuss Schedule A-1.

3 A. Schedule A-1 is the calculation of the Revenue Requirement as it relates to the  
4 ROE band that is approved within PBRC Tariff 1201. Line 1, columns A through  
5 E, identify the Rate Base and Rate Base Adjustments that are located in  
6 Schedules B-1 through B-4. This Rate Base and associated adjustments were  
7 calculated in the same manner as the Company's last Chapter 70 general rate  
8 change application as required by Section 6(c) of PBRC Tariff 1201. The  
9 adjusted Rate Base is multiplied by the rates of return at the lower (6.910%),  
10 middle (7.203%), and upper (7.496%) points of the ROE band (8.9% - 9.9%)  
11 whose midpoint (9.4%) was approved in the last Chapter 70 general rate change  
12 application (Cause No. PUD 202100063, Order No. 721916) and whose 100  
13 basis point band complies with Section 2(d) of PBRC Tariff 1201 in order to  
14 calculate the Operating Income Required (Line 3, Columns C, D, and E) to stay  
15 within the ROE band. The rates of return at each point in the band are identified  
16 in Schedule F-1, Capital Structure. The Operating Income Required at each  
17 point in the band is then compared to the Actual Operating Income (Line 4,  
18 Columns C, D, and E) to determine the Company's position within the ROE band.  
19 The Income Tax Gross-Up Factor (Line 6, Columns C, D, and E) is based on a  
20 Federal Tax Rate of 21% and a State Tax Rate of 4%. The resulting Base Rate  
21 Revenue (Deficiency) at (Line 7) is that the Company was operating at an ROE  
22 of 8.02% (as shown in the table below) which is, after tax gross-up, \$19,668,043  
23 below the Commission authorized midpoint (9.4%) point of the ROE band during

1 the 2021 PBRC test year. In terms of rate of return, the Company operated at a  
 2 rate of 6.397% (calculated at Schedule H-1 PBRC Operating Income Statement,  
 3 Line 17, Column C) which is 0.806% below the midpoint rate of return of 7.203%  
 4 and 0.513% below the lower rate of return of 6.910% as shown in Schedule A-1,  
 5 PBRC Revenue Requirement.

<b>CALCULATION OF ROE</b>		
<b>Operating Income from H-1</b>	<b>a</b>	<b>118,616,509</b>
<b>Interest Expense from J-4</b>	<b>b</b>	<b>(31,510,223)</b>
<b>Net Operating Income</b>	<b>c=a+b</b>	<b>87,106,286</b>
<b>Rate Base from B-1</b>	<b>d</b>	<b>\$1,854,142,377</b>
<b>Common Stock Capitalization Ration from F-1</b>	<b>e</b>	<b>58.55%</b>
	<b>f=d*e</b>	<b>\$1,085,600,362</b>
<b>ROE</b>	<b>c/f</b>	<b>8.02%</b>

6  
 7  
 8 Q. Mrs. Chandler, please continue your discussion of the Revenue Requirement by  
 9 explaining Schedule H-1, PBRC Operating Income Statement.

10 A. Schedule H-1 calculates the Company's operating income for the test year ended  
 11 December 31, 2021, as adjusted for those known and measurable changes  
 12 permitted under PBRC Tariff 1201 and further detailed in the testimony of the  
 13 Company's witnesses. Column A shows the Company's utility income statement  
 14 revenues, expenses, and deductions per the Company's books and records for  
 15 the test year. Column B represents the known and measurable adjustments that  
 16 are required to be in compliance with Section 6(c) of PBRC Tariff 1201. Line 15,  
 17 Column C, is the resulting operating income that is used as the Actual Operating  
 18 Income at Line 4, Columns C, D, and E of Schedule A-1 for determination of the  
 19 Company's position within the authorized ROE band.

1 Q. Mrs. Chandler, what effect would this revenue requirement calculation have on  
2 the ratepayers?

3 A. This increase is being allocated based on the same cost of service allocation as  
4 required by Section 5(a) of PBRC Tariff 1201 and as approved in the last Chapter  
5 70 general rate change application (Cause No. PUD 202100063, Order No.  
6 721916) as shown in Schedule A-2 (Column B).

7  
8 Q. Mrs. Chandler, please discuss the purpose of Schedule A-2, PBRC Rate Change  
9 Allocation.

10 A. Schedule A-2 is prepared to allocate the proposed PBRC Increase from  
11 Schedule A-1 and Annual EDIT Credit as well as to incorporate the change  
12 related to Energy Efficiency for residential Tariffs 101 and 101-V, small  
13 commercial and industrial (“SCI”) Tariff 200-SCI and 200-SCI-V, Tariff 200-LCI  
14 and Tariff 255-T customers.

15  
16 Q. Mrs. Chandler, please discuss Column C regarding the Annual EDIT Credit.

17 A. These credits are a result of the amortization of Excess Deferred Income Taxes  
18 as required by Commission Order No. 689337 and have no effect on the  
19 evaluation of the Company’s placement within the ROE band. These credits are  
20 discussed further within the testimony of Company witness Mr. Cory Slaughter.

21  
22 Q. Mrs. Chandler, please discuss Column J regarding Energy Efficiency.



1 A. The Energy Efficiency rates to be applied to the monthly service charges of  
2 residential Tariffs 101 and 101-V, Tariffs 200-SCI and 200-SCI-V, Tariff 200-LCI,  
3 and Tariff 255-T were calculated by and discussed in testimony by Company  
4 witness Mr. Paul Raab. Please refer to Mr. Raab's testimony for discussion of  
5 the calculation of those rates. The net increase (decrease) in Energy Efficiency  
6 rates of \$0.26 for residential, \$0.22 for SCI, (\$0.15) for LCI and (\$2.84) for 255-T  
7 customers is presented in Schedule A-2 solely for the purpose of calculating the  
8 total proposed monthly service charges to customers and pursuant to Sections 7  
9 and 8 of PBRC Tariff 1201, have no effect on the evaluation of the Company's  
10 placement within the ROE band.

11

12 Q. Mrs. Chandler, what are the proposed changes in the monthly service charges of  
13 customers?

14 A. The proposed changes in the monthly service charges by tariffs are shown in  
15 Schedule A-2. Changes to tariffs in redline format are located as Exhibits as  
16 referenced in Schedule A-2.

17

18 Q. Mrs. Chandler, what is the total impact per customer class for the proposed rate  
19 changes?

20 A. Schedule A-2, Column M quantifies the total net customer impact per tariff class.

21

22 Q. Why is the Proposed Base Rate Increase and Annual EDIT Credit for SCI  
23 customers zero?

1 A. As reflected in Schedule A-2, (Column I, Line 3 & 4 and Column L, Line 3 & 4)  
2 the Base Rate Increase and Annual EDIT Credit are allocated to customer  
3 classes based on the same cost of service allocation within Section 5(a) of PBRC  
4 Tariff 1201 and approved in the most recent rate case. Therefore, the proposed  
5 monthly service charge for SCI customers will equal the change in the Energy  
6 Efficiency only.

7  
8 **GAS IN STORAGE**

9 Q. Mrs. Chandler, please explain pro forma adjustment RB-2 related to gas in  
10 storage.

11 A. Oklahoma Natural relies on gas in storage as part of its overall gas procurement  
12 plan to assure that the Company can provide reliable deliveries of natural gas to  
13 its customers. As a result, a substantial financial commitment must be made to  
14 support the buildup of gas in storage reserves during the off-peak season. As  
15 required by and identified within Workpaper B-5, the balance of gas in storage is  
16 most appropriately based upon the test year-end 13-month average. Pro forma  
17 adjustment RB-2 in the amount of (\$44,305,296) represents the decrease  
18 needed to reflect this 13-month average.

19  
20 **MATERIALS AND SUPPLIES**

21 Q. Please describe pro forma adjustment RB-3, the rate base adjustment to  
22 materials and supplies.

1 A. For the components of working capital included in rate base (such as gas in  
2 storage, materials and supplies, and prepayments), a 13-month average is more  
3 representative of the Company's investment in these items than the balance  
4 recorded in the Company's books at the end of the test year. As required by and  
5 identified within Workpaper B-5, the balance of materials and supplies is most  
6 appropriately based upon the test year-end 13-month average. Pro forma  
7 adjustment RB-3 in the amount of (\$318,420) represents the decrease needed to  
8 reflect this 13-month average.

9  
10 **PREPAYMENTS**

11 Q. Please describe pro forma adjustment RB-5, the rate base adjustment to  
12 prepayments.

13 A. For the components of working capital included in rate base (such as gas in  
14 storage, materials and supplies, and prepayments), a 13-month average is more  
15 representative of the Company's investment in these items than the balance  
16 recorded in the Company's books at the end of the test year. As required by and  
17 identified within Workpaper B-5, the balance of prepayments is most  
18 appropriately based upon the test year-end 13-month average. Pro forma  
19 adjustment RB-5 in the amount of (\$2,974,157) represents the decrease needed  
20 to reflect this 13-month average.

21  
22 **2021 RATE CASE REVENUE ANNUALIZATION**

23 Q. Mrs. Chandler, please explain pro forma adjustment R-5.

1 A. The Company has included pro forma adjustment R-5 in the amount of  
2 \$13,915,704 pursuant to Section 2(e) of the PBRC Tariff 1201. This section  
3 states "If the ER falls below the ROE dead-band, the calculated revenue  
4 requirement deficiency shall be offset by including an adjustment to annualize  
5 any base rate revenue increase authorized after the beginning of the test year."  
6 The Company is annualizing the 2021 Rate Case base rate increase of  
7 \$15,252,154 approved in Cause No. PUD 202100063 - Final Order No. 721916.  
8 The difference between the amount approved of \$15,252,154 and the amount  
9 included in test year rates of \$1,336,450 is \$13,915,704.

10  
11 **LONG TERM INCENTIVES**

12 Q. Please explain Long Term Incentives ("LTI") and the purpose of pro forma  
13 adjustment E-7.

14 A. The Company provides competitive long term incentive compensation to key  
15 employees and non-employee directors who contribute to our long-term growth,  
16 profitability, and ability to maintain a safe and reliable distribution system. These  
17 incentives are provided to attract, retain, motivate, and reward these individuals.  
18 Pro forma adjustment E-7 in the amount of \$300,043 is necessary to remove all  
19 booked LTI expense from the cost of service, consistent with our most recent  
20 general rate case, Cause No. PUD 202100063 - Order No. 721916.

21  
22 **SHORT TERM INCENTIVES**

23 Q. Please explain pro forma adjustment E-8.

1 A. The Joint Stipulation and Settlement Agreement approved in Cause No. PUD  
2 202100063 - Order No. 721916, stated that Oklahoma Natural shall recover short  
3 term incentive ("STI") compensation in an amount not to exceed the lesser of  
4 100% target level or the actual total amount paid out. Pro forma adjustment E-8  
5 in the amount of \$472,395 is necessary to remove booked STI expense above  
6 100% target from the cost of service.

7

8 **UPSTREAM TRANSPORTATION CHARGES**

9 Q. Mrs. Chandler what is the purpose of adjustment E-12 related to upstream  
10 transportation charges.

11 A. Final Order No. 721916 issued in Cause No. PUD 202100063 authorized  
12 Oklahoma Natural to allocate an additional \$984,770 of upstream transportation  
13 charges from the Purchased Gas Adjustment ("PGA") to base rates for  
14 transportation customers. Adjustment E-12 is necessary to include the full  
15 amount in base rates.

16

17 **INCOME TAXES**

18 Q. Mrs. Chandler, please explain the purpose of pro forma adjustment J-1.

19 A. Pro forma adjustment J-1 reflects an increase to income tax expense in the  
20 amount of \$1,551,206 and is required to reflect the change in income taxes  
21 resulting from the effects of all Oklahoma Natural pro forma adjustments  
22 associated with the rate base and the operating income statement.

23

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**MODIFICATIONS TO TARIFF 1011**

Q. Please explain the requested modifications you are sponsoring to Tariff 1011, Sales Taxes, Gross Receipts & Franchise Fees.

A. Modifications to the tariff's header and footer were made to comply with current PUD requirements. See Exhibit ELC-7.

**MODIFICATIONS TO TARIFF 1053**

Q. Please explain the requested modifications you are sponsoring to Tariff 1053, Municipal Fees and Taxes.

A. Modifications to the tariff's header and footer were made to comply with current PUD requirements. See Exhibit ELC-8.

**REQUEST FOR ELIMINATION OF TARIFF 2002**

Q. Mrs. Chandler, why are you requesting Tariff 2002, Credit Application be eliminated?

A. Tariff 2002 (see Exhibit ELC-9) was last updated in 2010 and since that time ONE Gas has established credit risk management policies to mitigate credit and control losses across its service territories. These policies are being utilized by Oklahoma Natural Gas, Texas Gas Service, and Kansas Gas Service which creates consistency and streamlines the evaluation process.

1 **CONCLUSION**

2 Q. In conclusion, are the pro forma adjustments that you are sponsoring in the  
3 above testimony being made in compliance with the provisions of PBRC Tariff  
4 1201?

5 A. Yes, as discussed earlier in my testimony, the proposed adjustments have been  
6 made pursuant to PBRC Tariff 1201, Section 6(c) and (6)(d)(4) or as otherwise  
7 noted. Section 6(c) states, "Rate Base and cost of service shall be computed in  
8 the same manner as in the Company's last Chapter 70 general rate change  
9 application." Section 6(d)(4) states, operating revenues shall be modified as  
10 follows: Include annualized revenue as necessary under Section 2(e)" which  
11 states... "the calculated revenue requirement deficiency shall be offset by  
12 including an adjustment to annualize any base rate revenue increase authorized  
13 after the beginning of the test year."

14  
15 Q. Mrs. Chandler, does this conclude your direct testimony?

16 A. Yes, it does.

**RATE SCHEDULE 101  
 RATE CHOICES A AND B  
 RESIDENTIAL GAS SERVICE**

**Availability**

Natural gas service under this rate schedule is available to any individually metered single family residential customer for domestic uses at any point on the Company's system. Natural gas service under this tariff is also available to any individually metered single family residential customer for domestic uses at any point on the system of another pipeline with respect to which the Company has an agreement with such pipeline or is taking gas pursuant to a tariff for such service but only to the extent that: (1) such single family residential meter exists as of the effective date of this tariff; (2) service is required by operation of law; or (3) service is agreed to by such other pipeline.

This tariff shall also be available for individually metered two-family dwellings when the customer meets the following two (2) criteria: (1) The customer is responsible for payment of the bill; and (2) The customer is an occupant of one of the two dwellings served by the single meter. This rate shall not be available for any 3-(or more)-family dwellings served by one meter. The Company shall have the right to determine and confirm from time to time that the customer meets the criteria contained herein. Denial of access to the property to determine compliance with such criteria shall constitute grounds for denial of service pursuant to this tariff.

Gas service under this tariff is available for compressed natural gas facilities installed by the residential customer to serve their motorized vehicles.

Gas service is not available under this rate schedule for resale to others or for standby service.

<u>Rates Authorized By The Oklahoma Corporation Commission:</u>		
Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
August 19, 2021	720136	PUD 202100062
July 8, 2020	712938	PUD 202000022
August 20, 2019	701025	PUD 201900018
January 8, 2019	689337	PUD 201800028
August 9, 2017	666781	PUD 201700079
October 11, 2016	656769	PUD 201600132
January 6, 2016	648326	PUD 201500213
December 10, 2015	647582	PUD 201500138
August 8, 2014	628742	PUD 201400069



OKLAHOMA NATURAL GAS COMPANY  
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

110<sup>th</sup> Revised Tariff 101.2  
Replacing 109<sup>th</sup> Revised Tariff 101.2  
Date Issued: November 30, 2021

### Rate Choices

The charge for recorded consumption of gas at one point of delivery in any month is as follows:

For Rate Choice A	<u>Service Charge</u> \$ <u>18.93</u> <del>16.98</del>	<u>Delivery Fee</u> \$4.28020 Per Dth
For Rate Choice B	<u>Service Charge</u> \$ <u>36.78</u> <del>34.83</del>	<u>Delivery Fee</u> \$0.00000 per Dth

### Customer Choice Rate Placement

Each customer's individual rate schedule will be determined based on the annual normalized volume at the customer's service location for the twelve (12)-month period ending on November 30, 2009. If the customer's service location's annual normalized volume is less than 50 Dth, then the customer's account will be placed on Choice A.

If the customer's service location's annual normalized volume is 50 Dth or greater, then the customer's account will be placed on Choice B.

An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service as of December 31, 2009 that has less than twelve (12) months of service. The results of this assessment will decide the initial rate choice for the new account.

A customer may switch rate choices at any time during the year provided that the customer agrees to remain on the alternative rate choice for a period of no less than twelve (12) months after switching options. Changes will be effective with the Customer's next scheduled bill.

#### Rates Authorized By The Oklahoma Corporation

##### Commission:

Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
August 19, 2021	720136	PUD 202100062
July 8, 2020	712938	PUD 202000022
August 20, 2019	701025	PUD 201900018
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OKLAHOMA NATURAL GAS COMPANY  
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

3<sup>rd</sup> Revised Tariff 101.3  
Replacing 2<sup>nd</sup> Revised Tariff 101.3  
Date Issued: August 9, 2017

Note: Meter readings will be recorded in hundreds of cubic feet (.1 Mcf) or multiples thereof.

### **Commodity Cost of Gas**

The indicated rates do not include the applicable commodity cost of gas which shall be added pursuant to Special Terms and Conditions, Tariff No. 1001.

#### **Subject to:**

#### **Special Provisions**

#### **Tariff**

Purchased Gas Adjustment Clause	1001
Gross Receipts & Franchise Tax Adjustments	1011
Order of Curtailment	1031
Miscellaneous Special Charges	1041
Miscellaneous Terms and Conditions	1051
Miscellaneous Fees and Taxes	1053
Unrecovered Purchased Gas Cost Adjustment	1071
** Temperature Adjustment Clause	1141
Performance Based Rate Change (PBRC)	1201

#### **\*\* Applicable to Rate Choice A Customers ONLY**

#### **Payment**

Bills are to be paid within 20 days after the date of Company's bill to Customer.

#### **Rates Authorized By The Oklahoma Corporation**

##### **Commission:**

Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
August 19, 2021	720136	PUD 202100062
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OKLAHOMA NATURAL GAS COMPANY  
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

3rd Revised Tariff 101-V.1  
Replacing 2<sup>nd</sup> Revised Tariff 101-V.1  
Date Issued: August 20, 2019

## **RATE SCHEDULE 101-V RESIDENTIAL GAS SERVICE – VOLUNTARY FIXED PRICE PROGRAM**

### **Availability**

Customers who subscribe for service under this tariff shall remain under this tariff for the entire fiscal year period in which this program is offered, beginning in November of the current year and ending in October of the following year. Additionally, customers under this tariff will utilize the Company's Temperature Adjustment Clause (TAC) and are not eligible to opt out of TAC as provided in Tariff 1141, Section 2 while enrolled in the Voluntary Fixed Price (VFP) Program. Customers are required to re-subscribe to the program each year, provided that the VFP Program continues to be offered. Customers not specifically electing to continue under the VFP Program will revert back to their applicable tariff.

Natural gas service under this rate schedule is available to any individually metered single family residential customer for domestic uses at any point on the Company's system. Natural gas service under this tariff is also available to any individually metered single family residential customer for domestic uses at any point on the system of another pipeline with respect to which the Company has an agreement with such pipeline or is taking gas pursuant to a tariff for such service but only to the extent that: (1) such single family residential meter exists as of the effective date of this tariff; (2) service is required by operation of law; or (3) service is agreed to by such other pipeline.

This tariff shall also be available for individually metered two-family dwellings when the customer meets the following two (2) criteria: (1) The customer is responsible for payment of the bill; and (2) The customer is an occupant of one of the two dwellings served by the single meter. This rate shall not be available for any 3-(or more)-family dwellings served by one meter. The Company shall have the right to determine and confirm from time to time that the customer meets the criteria

### **Rates Authorized By The Oklahoma Corporation**

#### **Commission:**

<b>Effective</b>	<b>Order No.</b>	<b>Cause/Docket No.</b>
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August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 19, 2012	599934	PUD 201200029

OKLAHOMA NATURAL GAS COMPANY  
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

1~~10~~<sup>11</sup>th Revised Tariff 101-V.2  
Replacing 1~~09~~<sup>10</sup>th Revised Tariff 101-V.2

Date Issued: November 30, 2021

contained herein. Denial of access to the property to determine compliance with such criteria shall constitute grounds for denial of service pursuant to this tariff. Gas service under this tariff is available for compressed natural gas facilities installed by the residential customer to serve their motorized vehicles.

Gas service is not available under this rate schedule for resale to others or for standby service.

### Rate Choices

The charge for recorded consumption of gas at one point of delivery in any month is as follows:

For Rate Choice A	<u>Service Charge</u> \$ <del>16.98</del> <u>18.93</u>	<u>Delivery Fee</u> \$4.28020 Per Dth
For Rate Choice B	<u>Service Charge</u> \$ <del>34.83</del> <u>36.78</u>	<u>Delivery Fee</u> \$0.00000 per Dth

### **Customer Option Placement**

Each customer's individual rate schedule will be determined based on the annual normalized volume at the customer's service location for the twelve (12)-month period ending on November 30, 2009. If the customer's service location's annual normalized volume is less than 50 Dth, then the customer's account will be placed on Option A.

If the customer's service location's annual normalized volume is 50 Dth or greater, then the customer's account will be placed on Option B.

#### Rates Authorized By The Oklahoma Corporation

##### Commission:

Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
August 19, 2021	720136	PUD 202100062
July 8, 2020	712938	PUD 202000022
August 20, 2019	701025	PUD 201900018
January 8, 2019	689337	PUD 201800028
August 9, 2017	666781	PUD 201700079
October 11, 2016	656769	PUD 201600132
January 6, 2016	648326	PUD 201500213
December 10, 2015	647582	PUD 201500138
August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 19, 2012	599934	PUD 201200029

OKLAHOMA NATURAL GAS COMPANY  
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

2<sup>nd</sup> Revised Tariff 101-V.3  
Replacing 1<sup>st</sup> Revised Tariff 101-V.3  
Date Issued: October 11, 2016

An anticipated annual normalized usage level assessment will be conducted on each new service and for existing service as of December 31, 2009 that has less than twelve (12) months of service. The result of this assessment will decide the initial placement of the new account.

A customer may switch options at any time during the year provided that the customer agrees to remain on the alternative rate choice for a period of no less than twelve (12) months after switching options.

Note: Meter readings will be recorded in hundreds of cubic feet (.1 Mcf) or multiples thereof.

### **Commodity Cost of Gas**

The indicated rates do not include the applicable commodity cost of gas which shall be added pursuant to Special Terms and Conditions, Tariff No. 1001-V.

#### **Subject to:**

<b><u>Special Provisions</u></b>	<b><u>Tariff</u></b>
Purchased Gas Adjustment Clause	1001-V
Gross Receipts & Franchise Tax Adjustments	1011
Order of Curtailment	1031
Miscellaneous Special Charges	1041
Miscellaneous Terms and Conditions	1051
Municipal Fees and Taxes	1053
** Temperature Adjustment Clause	1141
Performance Based Rate Change (PBRC)	1201

#### **\*\* Applicable to Rate Choice A Customers ONLY**

<u>Rates Authorized By The Oklahoma Corporation</u>		
<u>Commission:</u>		
<u>Effective</u>	<u>Order No.</u>	<u>Cause/Docket No.</u>
November 30, 2021	721916	PUD 202100063
August 19, 2021	720136	PUD 202100062
July 8, 2020	712938	PUD 202000022
August 20, 2019	701025	PUD 201900018
January 8, 2019	689337	PUD 201800028
August 9, 2017	666781	PUD 201700079
October 11, 2016	656769	PUD 201600132
January 6, 2016	648326	PUD 201500213
December 10, 2015	647582	PUD 201500138
August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 19, 2012	599934	PUD 201200029

OKLAHOMA NATURAL GAS COMPANY  
 P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

1<sup>st</sup> Revised Tariff 101-V.4  
 Replacing NONE  
 Date Issued: October 11, 2016

**Payment**

Bills are to be paid within 20 days after the date of Company’s bill to Customer.

<u>Rates Authorized By The Oklahoma Corporation</u>		
<u>Commission:</u>		
Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
August 19, 2021	720136	PUD 202100062
July 8, 2020	712938	PUD 202000022
August 20, 2019	701025	PUD 201900018
January 8, 2019	689337	PUD 201800028
August 9, 2017	666781	PUD 201700079
October 11, 2016	656769	PUD 201600132
January 6, 2016	648326	PUD 201500213
December 10, 2015	647582	PUD 201500138
August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 19, 2012	599934	PUD 201200029

OKLAHOMA NATURAL GAS COMPANY  
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

98<sup>th</sup> Revised Tariff 200 SCI.1  
Replacing 87<sup>th</sup> Revised Tariff 200 SCI.1  
Date Issued: August 19, 2021

**RATE SCHEDULE 200-SCI  
SMALL SALES  
(Less than 150 Dth annually)**

**Availability**

Natural gas service under this rate schedule is available to individually metered non-residential Customers whose annual consumption was less than 150 dekatherms (Dth) during the previous twelve (12) consecutive months.

Such service shall be provided at any point on Company's system where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the rules of the Oklahoma Corporation Commission and at a reasonable cost as determined by the Company in its sole opinion, or the system of another pipeline with respect to which the Company has an agreement with such pipeline or is taking gas pursuant to a tariff for such service but only to the extent that: (1) the meter for such customer exists as of the effective date of this tariff; (2) service is required by operation of law; or (3) service is agreed to by such pipeline. Under this tariff the Company performs or causes to be performed all functions necessary to transport the gas commodity from the Point of Receipt to the end use Customer. For Customers under an existing contract, this tariff shall only apply upon termination of such contract.

**Rate Choices**

The charge for recorded consumption of gas at one point of delivery in any month is as follows:

For Rate Choice A	<u>Service Charge</u> \$20. <del>7250</del>	<u>Delivery Fee</u> \$4.5599 per Dth
For Rate Choice B	<u>Service Charge</u> \$35. <del>9270</del>	<u>Delivery Fee</u> \$0.00 per Dth

**Rates Authorized By The Oklahoma Corporation**

**Commission:**

Effective	Order No.	Cause/Docket No.
August 19, 2021	720136	PUD 202100062
July 8, 2020	712938	PUD 202000022
August 20, 2019	701025	PUD 201900018
January 8, 2019	689337	PUD 201800028
August 9, 2017	666781	PUD 201700079
October 11, 2016	656769	PUD 201600132
December 10, 2015	647582	PUD 201500138
August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 19, 2012	599934	PUD 201200029

OKLAHOMA NATURAL GAS COMPANY  
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

3<sup>rd</sup> Revised Tariff 200 SCI.2  
Replacing 2<sup>nd</sup> Revised Tariff 200 SCI.2  
Date Issued: October 11, 2016

### **Customer Rate Choice**

If the Customer's service location's annual normalized volume is less than 40 Dth, then the Customer's account will be placed on Option **A**.

If the Customer's service location's annual normalized volume is 40 Dth or greater, then the Customer's account will be placed on Option **B**.

A customer may switch options at any time during the year provided that the Customer agrees to remain on the alternative rate choice for a period of no less than twelve (12) months after switching options. Changes will be effective with the Customer's next scheduled bill.

Note: Meter readings will be recorded in hundreds of cubic feet (.1 Mcf) or multiples thereof.

### **Commodity Cost of Gas**

The indicated rates do not include the applicable commodity cost of gas which shall be added pursuant to Special Terms and Conditions, Tariff No. 1001.

### **Subject to:**

#### **Special Provisions**

#### **Tariff**

Purchased Gas Adjustment Clause	1001
Gross Receipts & Franchise Tax Adjustments	1011
Order of Curtailment	1031
Miscellaneous Special Charges	1041
Miscellaneous Terms and Conditions	1051
Municipal Fees and Taxes	1053
Unrecovered Purchase Gas Cost (UPGC)	1071

### **Rates Authorized By The Oklahoma Corporation**

#### **Commission:**

Effective	Order No.	Cause/Docket No.
August 19, 2021	720136	PUD 202100062
July 8, 2020	712938	PUD 202000022
August 20, 2019	701025	PUD 201900018
January 8, 2019	689337	PUD 201800028
August 9, 2017	666781	PUD 201700079
October 11, 2016	656769	PUD 201600132
December 10, 2015	647582	PUD 201500138
August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 19, 2012	599934	PUD 201200029



OKLAHOMA NATURAL GAS COMPANY  
 P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

2<sup>nd</sup> Revised Tariff 200 SCI.3  
 Replacing 1<sup>st</sup> Revised Tariff 200 SCI.3  
 Date Issued: October 11, 2016

\*\*Temperature Adjustment Clause 1141  
 Performance Based Rate Change (PBRC) 1201  
**\*\* Applicable to Rate Choice A Customers ONLY**

**Payment**

Bills are to be paid within 10 days after the date of Company’s bill to Customer.

<u>Rates Authorized By The Oklahoma Corporation</u>		
<u>Commission:</u>		
Effective	Order No.	Cause/Docket No.
August 19, 2021	720136	PUD 202100062
July 8, 2020	712938	PUD 202000022
August 20, 2019	701025	PUD 201900018
January 8, 2019	689337	PUD 201800028
August 9, 2017	666781	PUD 201700079
October 11, 2016	656769	PUD 201600132
December 10, 2015	647582	PUD 201500138
August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 19, 2012	599934	PUD 201200029

OKLAHOMA NATURAL GAS COMPANY  
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

2<sup>nd</sup> Revised Tariff 200 SCI-V.1  
Replacing 1<sup>st</sup> Revised Tariff 200 SCI-V.1  
Date Issued: December 10, 2015

## **RATE SCHEDULE 200-SCI-V SMALL SALES – VOLUNTARY FIXED PRICE PROGRAM**

**(Less than 150 Dth annually)**

### **Availability**

Customers who subscribe for service under this tariff shall remain under this tariff for the entire fiscal year period in which this program is offered, beginning in November of the current year and ending in October of the following year. Additionally, those customers under this tariff will utilize the Company's Temperature Adjustment Clause (TAC) and are not eligible to opt out of TAC as provided in Tariff 1141, Section 2 while enrolled in the Voluntary Fixed Price (VFP) Program. Customers are required to re-subscribe to the program each year, provided that the Program continues to be offered. Customers not specifically electing to continue under the VFP Program will revert back to their applicable tariff. Customers who subscribe for service under this tariff are required to make payment by automatic bank draft.

Natural gas service under this rate schedule is available to individually metered non-residential Customers whose annual consumption was less than 150 dekatherms (Dth) during the previous twelve (12) consecutive months.

Such service shall be provided at any point on Company's system where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the rules of the Oklahoma Corporation Commission and at a reasonable cost as determined by the Company in its sole opinion, or the system of another pipeline with respect to which the Company has an agreement with such pipeline or is taking gas pursuant to a tariff for such service but only to the extent that: (1) the meter for such customer exists as of the effective date of this tariff; (2) service is required by operation of law; or (3) service is agreed to by such pipeline. Under this tariff the Company performs or causes to be performed all functions necessary to transport the gas commodity from the Point of Receipt to the end use Customer.

### **Rates Authorized By The Oklahoma Corporation**

#### **Commission:**

<b>Effective</b>	<b>Order No.</b>	<b>Cause/Docket No.</b>
August 19, 2021	720136	PUD 202100062
July 8, 2020	712938	PUD 202000022
August 20, 2019	701025	PUD 201900018
January 8, 2019	689337	PUD 201800028
August 9, 2017	666781	PUD 201700079
October 11, 2016	656769	PUD 201600132
December 10, 2015	647582	PUD 201500138
August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 19, 2012	599934	PUD 201200029

OKLAHOMA NATURAL GAS COMPANY  
 P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

98<sup>th</sup> Revised Tariff 200 SCI-V.2  
 Replacing 87<sup>th</sup> Revised Tariff 200 SCI-V.2  
 Date Issued: August 19, 2021

For Customers under an existing contract, this tariff shall only apply upon termination of such contract.

**Rate Choices**

The charge for recorded consumption of gas at one point of delivery in any month is as follows:

	<u>Service Charge</u>	<u>Delivery Fee</u>
For Rate Choice A	\$20. <del>7250</del>	\$4.5599 per Dth

	<u>Service Charge</u>	<u>Delivery Fee</u>
For Rate Choice B	\$35. <del>9270</del>	\$0.00 per Dth

**Customer Rate Choice**

If the Customer’s service location’s annual normalized volume is less than 40 Dth, then the Customer’s account will be placed on rate Choice A.

If the Customer’s service location’s annual normalized volume is 40 Dth or greater, then the Customer’s account will be placed on rate Choice B.

A customer may switch rate choices at any time during the year provided that the Customer agrees to remain on the alternative option for a period of no less than twelve (12) months after switching options. Changes will be effective with the Customer’s next scheduled bill.

Note: Meter readings will be recorded in hundreds of cubic feet (.1 Mcf) or multiples thereof.

<u>Rates Authorized By The Oklahoma Corporation</u>		
<u>Commission:</u>		
<u>Effective</u>	<u>Order No.</u>	<u>Cause/Docket No.</u>
August 19, 2021	720136	PUD 202100062
July 8, 2020	712938	PUD 202000022
August 20, 2019	701025	PUD 201900018
January 8, 2019	689337	PUD 201800028
August 9, 2017	666781	PUD 201700079
October 11, 2016	656769	PUD 201600132
December 10, 2015	647582	PUD 201500138
August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 19, 2012	599934	PUD 201200029

OKLAHOMA NATURAL GAS COMPANY  
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

2<sup>nd</sup> Revised Tariff 200 SCI-V.3  
Replacing 1<sup>st</sup> Revised Tariff 200 SCI-V.3  
Date Issued: October 11, 2016

### Commodity Cost of Gas

The indicated rates do not include the applicable commodity cost of gas which shall be added pursuant to Special Terms and Conditions, Tariff No. 1001-V.

#### **Subject to:**

#### **Special Provisions**

#### **Tariff**

Purchased Gas Adjustment Clause	1001-V
Gross Receipts & Franchise Tax Adjustments	1011
Order of Curtailment	1031
Miscellaneous Special Charges	1041
Miscellaneous Terms and Conditions	1051
Municipal Fees and Taxes	1053
**Temperature Adjustment Clause	1141
Performance Based Rate Change (PBRC)	1201

**\*\* Applicable to Rate Choice A Customers ONLY**

#### **Payment**

Bills are to be paid within 10 days after the date of Company's bill to Customer.

#### Rates Authorized By The Oklahoma Corporation

##### Commission:

Effective	Order No.	Cause/Docket No.
August 19, 2021	720136	PUD 202100062
July 8, 2020	712938	PUD 202000022
August 20, 2019	701025	PUD 201900018
January 8, 2019	689337	PUD 201800028
August 9, 2017	666781	PUD 201700079
October 11, 2016	656769	PUD 201600132
December 10, 2015	647582	PUD 201500138
August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 19, 2012	599934	PUD 201200029

OKLAHOMA NATURAL GAS COMPANY  
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

5<sup>th</sup> Revised Tariff 200 LCI.1  
Replacing 4<sup>th</sup> Revised Tariff 200 LCI.1  
Date Issued: August 9, 2017

**RATE SCHEDULE 200-LCI  
LARGE SALES  
(150 Dth but less than 5,000 Dth annually)**

**Availability**

Natural gas service under this rate schedule is available to individually metered non-residential Customers whose annual consumption was 150 dekatherms (Dth) but less than 5,000 Dth during the previous twelve (12) consecutive months.

Such service shall be provided at any point on Company's system where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the rules of the Oklahoma Corporation Commission and at a reasonable cost as determined by the Company in its sole opinion or on the system of another pipeline with respect to which the Company has an agreement with such pipeline or is taking gas pursuant to a tariff for such service but only to the extent that: (1) the meter for such customer exists as of the effective date of this tariff; (2) service is required by operation of law; (3) service is agreed to by such pipeline. Under this tariff the Company performs or causes to be performed all functions necessary to transport the gas commodity from the Point of Receipt to the end use Customer. For Customers under an existing contract, this tariff shall only apply upon termination of such contract.

Gas service is not available under this rate schedule for resale to others.

**Rates Authorized By The Oklahoma Corporation**

**Commission:**

Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
August 19, 2021	720136	PUD 202100062
July 8, 2020	712938	PUD 202000022
January 8, 2019	689337	PUD 201800028
August 9, 2017	666781	PUD 201700079
October 11, 2016	656769	PUD 201600132
January 6, 2016	648326	PUD 201500213
December 10, 2015	647582	PUD 201500138
August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 19, 2012	599934	PUD 201200029

OKLAHOMA NATURAL GAS COMPANY  
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

87<sup>th</sup> Revised Tariff 200 LCI.2  
Replacing 76<sup>th</sup> Revised Tariff 200 LCI.2

Date Issued: November 30, 2021

## Rate

The charge for recorded consumption of gas at one point of delivery in any month is as follows:

Service Charge  
\$103.01~~97.53~~

Note: Meter readings will be recorded in hundreds of cubic feet (.1 Mcf) or multiples thereof.

## Commodity Cost of Gas

The indicated rates do not include the applicable commodity cost of gas which shall be added pursuant to Special Terms and Conditions, Tariff No. 1001.

## Subject to:

<u>Special Provisions</u>	<u>Tariff</u>
Purchased Gas Adjustment Clause	1001
Gross Receipts & Franchise Tax Adjustments	1011
Order of Curtailment	1031
Miscellaneous Special Charges	1041
Miscellaneous Terms and Conditions	1051
Municipal Fees and Taxes	1053
Unrecovered Purchase Gas Cost (UPGC)	1071
Performance Based Rate Change (PBRC)	1201

## Payment

Bills are to be paid within 10 days after the date of Company's bill to Customer.

### Rates Authorized By The Oklahoma Corporation

#### Commission:

Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
August 19, 2021	720136	PUD 202100062
July 8, 2020	712938	PUD 202000022
January 8, 2019	689337	PUD 201800028
August 9, 2017	666781	PUD 201700079
October 11, 2016	656769	PUD 201600132
January 6, 2016	648326	PUD 201500213
December 10, 2015	647582	PUD 201500138
August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 19, 2012	599934	PUD 201200029

OKLAHOMA NATURAL GAS COMPANY  
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

2<sup>nd</sup> Revised Tariff 255-T.1  
Replacing 1<sup>st</sup> Revised Tariff 255-T.1  
Date Issued: August 9, 2017

**RATE SCHEDULE 255-T**  
**ALL NON-RESIDENTIAL CUSTOMERS TRANSPORT ONLY**  
**(900 Dth but less than 5,000 Dth annually)**

**Availability**

Natural gas service under this rate schedule is available to any individually metered, non-residential customer whose actual annual volume in dekatherms (Dth) was or is estimated in the following year to be 900 Dth but less than 5,000 Dth during the previous twelve (12) month period. Such service shall be provided at any point on Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the rules of the Oklahoma Corporation Commission and at a reasonable cost as determined by the Company in its sole opinion, or on the system of another pipeline with respect to which the Company has an agreement with such pipeline or is taking gas pursuant to a tariff for such service but only to the extent that: (1) the meter for such customer exists as of the effective date of this tariff; (2) service is required by operation of law; (3) service is agreed to by such pipeline.

Electronic flow measurement (EFM) will be required for all Customers under this tariff. If the locations of Customer's facilities or other factors interfere with the ability to communicate EFM volume data using Company's available cellular telephone technology, Customer will be required to provide and maintain, at its own expense, a dedicated telephone line through which communications may be transmitted. In the alternative, Customer may elect to discontinue service under this tariff and to receive service under the applicable sales tariff. The EFM equipment shall remain the property of the Company and at no time may the Customer take possession of the EFM equipment without written consent by an authorized representative of the Company per Tariff 2000, Article 7.8.

Service is not available under this rate schedule for resale to others or for service for a term less than twelve (12) months.

**Rates Authorized By The Oklahoma Corporation**

**Commission:**

Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
August 19, 2021	720136	PUD 202100062
July 8, 2020	712938	PUD 202000022
August 20, 2019	701025	PUD 201900018
January 8, 2019	689337	PUD 201800028
August 9, 2017	666781	PUD 201700079
January 6, 2016	648326	PUD 201500213
August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 5, 2011	586900	PUD 201100034

OKLAHOMA NATURAL GAS COMPANY  
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

4<sup>th</sup> Revised Tariff 255-T.2  
Replacing 3<sup>rd</sup> Revised Tariff 255-T.2  
Date Issued: July 8, 2020

Under this tariff the Company shall perform or cause to be performed all functions necessary to transport the gas commodity from the Point of Receipt to the end use Customer. Such transportation rate shall include the rates for Upstream Transmission (OGT<sup>1</sup>) and/or Utility (ONG Distribution). Customer may elect upon one hundred eighty (180) days written notice to Company, to obtain all transportation services upstream of the distribution system from a third party that is interconnected with the distribution system from which the Customer is served, and upon such election the Upstream Transmission (OGT<sup>1</sup>) rate shall not be included, effective with the next billing period.

The Customer is responsible for acquiring the gas commodity from a third party supplier. Such gas supply must be delivered to the pipeline providing upstream services for the system from which the Customer is served.

Customer shall deliver to Company each month, as reimbursement for fuel used, lost and unaccounted for, Dth's of gas equal to the percentage amount authorized to be collected (as adjusted from time to time) times the Dth's of gas delivered to Company by or for the account of Customer for transportation.

**Character of Service**

Firm gas transportation service.

<u>Rates Authorized By The Oklahoma Corporation</u>		
<u>Commission:</u>		
Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
August 19, 2021	720136	PUD 202100062
July 8, 2020	712938	PUD 202000022
August 20, 2019	701025	PUD 201900018
January 8, 2019	689337	PUD 201800028
August 9, 2017	666781	PUD 201700079
January 6, 2016	648326	PUD 201500213
August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 5, 2011	586900	PUD 201100034



OKLAHOMA NATURAL GAS COMPANY  
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

98<sup>th</sup> Revised Tariff 255-T.3  
Replacing 87<sup>th</sup> Revised Tariff 255-T.3  
Date Issued: ~~November 30, 2021~~

### Rate Choices

The charge for recorded consumption of gas at one point of delivery in any month is as follows:

### Monthly Fees

ADD	Facilities	Service Charge	Delivery Fee
+	Upstream Transmission (OGT <sup>1</sup> )	\$0.00	\$0.29460
+	Utility (ONG Distribution)	\$ <del>125.65</del> <del>123.10</del>	\$0.33620
=	Transmission + Utility	\$ <del>125.65</del> <del>123.10</del>	\$0.63080

<sup>1</sup>ONEOK Gas Transportation, L.L.C.  
(OGT's fees may be subject to change from time to time)

### Additional Charges

Each Customer shall be charged an Additional Charge per point of delivery for EFM equipment. Any not-for-profit or tax revenue supported elementary, middle or high schools (public and parochial), institutions of higher-learning and vo-techs, and other tax revenue supported teaching facilities shall, at their option, pay an Additional Charge of either forty-four dollars (\$44.00) per month per point of delivery, which covers the EFM equipment and a monthly EFM charge, or they may obtain the EFM equipment from Company at the charge of one thousand eight hundred ninety six dollars (\$1,896.00) and pay twenty dollars and fifty four cents (\$20.54) per month per point

#### Rates Authorized By The Oklahoma Corporation

##### Commission:

Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
August 19, 2021	720136	PUD 202100062
July 8, 2020	712938	PUD 202000022
August 20, 2019	701025	PUD 201900018
January 8, 2019	689337	PUD 201800028
August 9, 2017	666781	PUD 201700079
January 6, 2016	648326	PUD 201500213
August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 5, 2011	586900	PUD 201100034

OKLAHOMA NATURAL GAS COMPANY  
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

3<sup>rd</sup> Revised Tariff 255-T.4  
Replacing 2<sup>nd</sup> Revised Tariff 255-T.4  
Date Issued: August 9, 2017

of delivery for the EFM charge. All other Customers shall be required to obtain EFM equipment from Company at the charge of one thousand eight hundred ninety six dollars (\$1,896.00) and pay the Additional Charge of twenty dollars and fifty four cents (\$20.54) per month per point of delivery.

**Subject to:**

<b><u>Special Provisions</u></b>	<b><u>Tariff</u></b>
Gross Receipts & Franchise Tax Adjustments	1011
Order of Curtailment	1031
Miscellaneous Special Charges	1041
Miscellaneous Terms and Conditions	1051
Municipal Fees and Taxes	1053
Line Loss Rider	1191
Performance Based Rate Change (PBRC)	1201
General Terms and Conditions for Transportation Service	2000
Gas Transportation Agreement	2001

**Other Conditions**

It is recognized that Company has authority without approval from the Oklahoma Corporation Commission or its staff to negotiate and vary from Customer to Customer the Rate and the Additional Charges set forth in this Tariff, and each of the Special Provisions hereof, including but not limited to the fees to be charged there under and the terms and conditions and general provisions of Tariffs 2000 and 2001.

If the Company and Customer elect not to enter into a formal written gas transportation agreement, any transportation service provided by Company to Customer under this Tariff shall be deemed to be provided subject to the terms and conditions of Tariff 2000 and 2001.

**Rates Authorized By The Oklahoma Corporation**

**Commission:**

Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
August 19, 2021	720136	PUD 202100062
July 8, 2020	712938	PUD 202000022
August 20, 2019	701025	PUD 201900018
January 8, 2019	689337	PUD 201800028
August 9, 2017	666781	PUD 201700079
January 6, 2016	648326	PUD 201500213
August 8, 2014	628742	PUD 201400069
August 1, 2013	614409	PUD 201300032
July 5, 2011	586900	PUD 201100034

OKLAHOMA NATURAL GAS COMPANY  
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

1<sup>st</sup> Revised Tariff 255-T.5  
Replacing NONE  
Date Issued: August 9, 2017

**Payment**

Bills are to be paid within 10 days after the date of Company's bill to Customer.

Note: Meter readings will be recorded in thousands of cubic feet (Mcf) or multiples thereof.

**Rates Authorized By The Oklahoma Corporation**

**Commission:**

Effective	Order No.	Cause/Docket No.
November 30, 2021	721916	PUD 202100063
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OKLAHOMA NATURAL GAS COMPANY  
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

1<sup>st</sup> Revised Tariff 1011.1

Replacing Tariff 1011

Date Issued:

~~OKLAHOMA NATURAL GAS COMPANY~~

~~Eliminating Tariff 1011-2009~~  
~~Implementing Tariff 1011~~

**RATE SCHEDULE 1011**  
**SALES TAXES, GROSS RECEIPTS & FRANCHISE FEES**

This rate is subject to applicable state and local sales, gross receipts, permit fees and franchise fees which shall be billed directly to the customer and which shall be in addition to the rates otherwise approved by the Commission.

This rate shall also be subject to proportional increase or decrease for new, increased or decreased excise, license, privilege, franchise, use, sales, or other character of taxes or duties, except ad valorem and income taxes, whether measured by, or imposed upon, the production, severance, gathering, transportation, metering, delivery, purchase, or sale of gas, that may be levied or charged after the effective date of this rate schedule, against the Company either directly, or indirectly by duly constituted authorities.

<u>Rates Authorized By The Oklahoma Corporation Commission:</u>		
Effective	Order No.	Cause/Docket No.
September 22, 2010	578795	PUD 201000048
December 18, 2009	572180	PUD 200900110

OKLAHOMA NATURAL GAS COMPANY

OKLAHOMA NATURAL GAS COMPANY  
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

1<sup>st</sup> Revised Tariff 1053.1

Replacing Tariff 1053

Date Issued:

Implementing Tariff 1053

**RATE SCHEDULE 1053  
MUNICIPAL FEES AND TAXES**

The aggregate amount of all franchise payments, or contributions or payments in lieu thereof, or other exactions imposed upon gas utilities by any municipality of this state for engaging in business within the municipality or for the use and occupancy of its streets and public ways is a matter between the municipality and the gas utility. The amount of the exactions charged to and collected from the consumers by the utility shall be in accordance with the respective municipal ordinance or statute. The amount of such exactions shall be charged to consumers within said municipality pro rata. The amount of such payments shall be separately stated as a line item on the regular billings to consumers as a dollar amount.

Waiver to OAC 165:45-15-3; Cause No. PUD 201000038, Order No. 576212

<u>Rates Authorized By The Oklahoma Corporation Commission:</u>		
Effective	Order No.	Cause/Docket No.
June 16, 2010	576212	PUD 201000038

OKLAHOMA NATURAL GAS COMPANY  
 P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

Eliminating Tariff 2002-2009  
 Implementing Tariff 2002

**RATE SCHEDULE 2002  
 CREDIT APPLICATION**

**Oklahoma Natural Gas Company  
 Credit Application**

\_\_\_\_\_ hereby requests to be qualified as a participant in an agreement with Oklahoma Natural Gas Company. Party hereby provides the following information in connection with this request.

Complete legal name of Participant:

\_\_\_\_\_ D.B.A. (if any)

Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Years in Business \_\_\_\_\_

Is your company a subsidiary of another company?

Yes

No

If yes, please provide name, address, and telephone number of parent company.

Name: \_\_\_\_\_

Address: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

Request to Eliminate

<u>Rates Authorized By The Oklahoma Corporation</u>		
<u>Commission:</u>		
Effective	Order No.	Cause/Docket No.
September 22, 2010	578795	PUD 201000048
December 18, 2009	572180	PUD 200900110

OKLAHOMA NATURAL GAS COMPANY  
P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

Eliminating Tariff 2002-2009  
Implementing Tariff 2002

Type of legal entity (please check one):

- Corporation
- Partnership
- Proprietorship
- Joint Venture
- Other \_\_\_\_\_ Specify

Name of Partners, Corporate Officer, or Owners

<u>Name</u>	<u>Title</u>	<u>Address</u>	<u>State</u>	<u>Zip</u>

One bank reference and credit reports provided by the below-mentioned bank.

Bank \_\_\_\_\_ Branch \_\_\_\_\_ Acct # \_\_\_\_\_  
 Address \_\_\_\_\_ City \_\_\_\_\_ Zip \_\_\_\_\_  
 Contact: \_\_\_\_\_ Phone # \_\_\_\_\_

Please provide the following information with the completed credit application:

- 1) List of ownership interest (holders of 10% or more of company=s equity)
- 2) Preceding three (3) years audited financial statements
- 3) Preceding three (3) years tax returns (including affiliation schedule)
- 4) If company is a subsidiary of a larger company, a chart showing the relationship between the two companies.

<u>Rates Authorized By The Oklahoma Corporation</u>		
<u>Commission:</u>		
<u>Effective</u>	<u>Order No.</u>	<u>Cause/Docket No.</u>
September 22, 2010	578795	PUD 201000048
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OKLAHOMA NATURAL GAS COMPANY  
 P. O. BOX 401, OKLAHOMA CITY, OKLAHOMA

Eliminating Tariff 2002-2009  
 Implementing Tariff 2002

- 5) A written attestation from the Party that it is not operating under any chapter of the bankruptcy laws and is not subject to liquidation or debt reduction procedures under state laws, such as an assignment for the benefit of creditors, or any informal creditor’s committee agreement. An exception can be made for a Marketer who is a debtor in possession operating under Chapter XI of the Federal Bankruptcy Act but only with adequate assurances that any charges from the Company will be paid promptly as a cost of administration.
- 6) A written attestation from the Party that it is not subject to the uncertainty of pending litigation or regulatory proceedings in state or federal courts which could cause a substantial deterioration in its financial condition or a condition of insolvency.
- 7) A written attestation from the Party that no significant collection lawsuits or judgments are outstanding which would seriously reflect upon the business entity’s ability to remain solvent.

We hereby authorize Oklahoma Natural Gas Company to undertake a credit review of our business including a credit check.

Name	Title	Date
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Please return application to:  
 Oklahoma Natural Gas Company  
 Attention: Rate Department  
 P.O. Box 401  
 Oklahoma City, OK 73101-0401

<u>Rates Authorized By The Oklahoma Corporation</u>		
<u>Commission:</u>		
Effective	Order No.	Cause/Docket No.
September 22, 2010	578795	PUD 201000048
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