BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: LORI WROTFENBERY,
DIRECTOR, OIL AND GAS
CONSERVATION DIVISION
OKLAHOMA CORPORATION COMMISSION

RELIEF SOUGHT: AN ORDER TO
USE STATE FUNDS TO PLUG
NINETEEN (19)
OIL AND/OR GAS WELLS.

LEGAL DESCRIPTION:
SW/4 OF SECTION 18,
TOWNSHIP 26 NORTH, RANGE 16 EAST,
NOWATA COUNTY, OKLAHOMA.

STATE OF OKLAHOMA
COUNTY OF CREEK

The undersigned, being duly sworn and upon oath, states as follows:

1. I, the undersigned, am employed as an Oil and Gas Field Inspector for the Oklahoma Corporation Commission for District I, and I have been authorized by the applicant to testify to matters in this Affidavit.

2. I have previously testified before the Commission, and my credentials have been accepted with respect to matters pertaining to oil and gas field operations. The land involved in this Application is within my area of responsibility with the Oklahoma Corporation Commission, and I am familiar with the subject wells.

3. My investigation has resulted in the preparation of the attached documents, which consist of Commission records kept or prepared in the normal course of business. The documents supporting this Application are summarized as follows:

<table>
<thead>
<tr>
<th>PAGE</th>
<th>DOCUMENT</th>
</tr>
</thead>
<tbody>
<tr>
<td>1.</td>
<td>Request from Lori Wrotenbery/Wayne Wright to initiate legal proceeding</td>
</tr>
<tr>
<td>2.</td>
<td>Request from District I Manager for State Funds to plug well</td>
</tr>
<tr>
<td>3.</td>
<td>OCC Form 1085 - Complaint/Investigation Report</td>
</tr>
<tr>
<td>4.</td>
<td>State Funds Category for subject wells</td>
</tr>
<tr>
<td>5.</td>
<td>State Funds Priority List for subject wells</td>
</tr>
<tr>
<td>6.</td>
<td>Specification for Bid to Plug Wells</td>
</tr>
<tr>
<td>7.</td>
<td>OCC Form 1002A for Alton L. White #3</td>
</tr>
<tr>
<td>8.</td>
<td>OCC Form 1002A for Alton L. White #4</td>
</tr>
<tr>
<td>9.</td>
<td>OCC Form 1002A for Alton L. White #5</td>
</tr>
</tbody>
</table>
4. The subject wells, nineteen wells whose lease names are unknown, are unplugged. I have assigned a State Fund Risk Category 3 - (Emergency - Potential danger to personal property). The wells are in an agricultural area. The wells are abandoned and unplugged. A search of Commission records revealed that Century Petroleum operated each of the wells and is no longer in business and cannot be found. The attached photographs accurately depict the current condition of the wells. Based upon my investigation, I am requesting the use of unencumbered and unexpended state funds to plug the subject wells. Any salvageable equipment should be used to defray plugging costs. I estimate that a reasonable cost to plug each well is approximately Two Thousand Two Hundred Fifty Dollars or a total for all of the wells of Forty-Two Thousand Seven Hundred Fifty Dollars. Further, in my professional opinion, the wells should be plugged using state plugging funds. If this Application is not granted, the wells will likely remain unplugged and an environmental threat.

THE ABOVE AND FOREGOING AND ALL ATTACHED EXHIBITS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

FURTHER AFFIANT SAITH NAUGHT.

Billy Sheffield
Oil & Gas Field Inspector

Subscribed and sworn to before me this 12th day of July 2007.

My Commission Expires: 1-6-2009

My Commission Number: 00020014
INTERNAL TRACKING LOG FOR
THE OFFICE OF GENERAL COUNSEL

DISTRICT 1 FIELD INSPECTOR BILLY SHUFELDT

INTERNAL TRACKING NUMBER 07-12379

DATE OF COMPLAINT 3/29/07 FILED 5/4/07

OPERATOR UNKNOWN

LEGAL: SW 18-26N-16E

WELL NAME: 19 WELLS

COUNTY: Nowata

STATE FUND [☑] ENFORCEMENT [☐] DISMISSAL REQUEST [☐]

DISTRICT ONE [☑] JIM HAMILTON

DISTRICT TWO [☐] SUSAN CONRAD

DISTRICT THREE [☐] CONNIE MOORE

DISTRICT FOUR [☐] KEITH THOMAS

REVIEWED BY: [Signature]

APPROVED BY: [Signature]
STATE FUNDS

COMPLAINT #: 07-12379

OPERATOR: State Funds

WELL NAME(S) & NUMBER(S): Alton L. White Lease 6

UNKNOWN #1 through #6

LEGAL: SW Sec. 18, 26N/16E

COUNTY: Nowata

TO: WAYNE WRIGHT, MANAGER, FIELD OPERATIONS

We recommend State Funds be requested to plug the above referenced well(s). Please refer to the attached complaint.

Yours truly,

[Signature]
Terry Grooms
District Manager

CATEGORY #: 3
OKLAHOMA CORPORATION COMMISSION
INCIDENT AND COMPLAINT INVESTIGATION REPORT

INCIDENT #: NEW
DATE: 07-12-379

INCIDENT:
07-12-379

REferred FROM:

COMPLAINANT:
Ansie Hersley

Address: Rt. 1 Box 500
City: Delware
Home Phone: 918-273-2337

COMPANY:
Century Petroleum (State Funds)

Address: Suite/PO Box: State: OK Zip: 74027
City: Work Phone: 918-273-1215
Phone: 

LOCATION:

Lease/Well Name: Unknown #1 thru #6 at Alton L. White Lease
and No. 14 14 14 SW 14 Sec. 18 Twp: 20 N Rng: 166 County 105
Latitude N 00 00 00 or N 0 0 0000 0
Longitude W 00 00 00 or W 0 0 0000 0

General Directions:

COMPLAINT/INCIDENT:

Source Code(s): 1-86
Nature: 19 abandoned wells

Oil Released bbls Oil Recovered bbls Water Released bbls Water Recovered bbls

Water Body Affected: N

Fish/Wildlife Kill Reported: (Y/N) N

1036A or 1036B Violations:

RESPONSE:

Investigator: BST
Initial Response Date: 3-29-07
Phone: 367-3396

Investigation Date: 3-29-07
Mediation Date:

Remediation Date:
Litigation Date: 3/29/07

Referred To:
Referred Date:

Agency of Jurisdiction:
Resolved Date:

Water Body Affected Confirmed: (Y/N) N
Fish/Wildlife Kill Confirmed: (Y/N) N

Confirmation Status: (1)
(1=confirmed violation, 2=confirmed no violation, 3=unconfirmed complaint)

Red-Tagged Date:
Removal Date:

FINDINGS:
19 abandoned wells that have been on the past

RECOMMENDATIONS:
Request State Funds to plug wells ASAP.
STATE FUNDS PRIORITY LIST

FILL IN COMPLAINT NUMBER AND CIRCLE (YES) or (NO) FOR EACH OF THE FOLLOWING STATEMENTS:

COMPLAINT#: 07-12319

1.) Safety / health risk?  
   YES  NO

2.) Purging oil / salt water to water?  
   YES  NO

3.) Purging oil / salt water to surface?  
   YES  NO

4.) Purging gas to atmosphere?  
   YES  NO

5.) Purging?  
   YES  NO
**STATE FUND CATEGORIES**

**CATEGORY 1**  
Life threatening

**CATEGORY 2**  
Emergency - Potential environmental pollution purging etc. Bids will be mailed to all area Vendors with a (10) ten day closing of the bid process. Plugging to be commenced within fourteen (14) days of award of contract.

**CATEGORY 3**  
Potential danger to personal property, etc. Bids will be mailed to all area Vendors, and the bid process will be closed within ten (10) days. Plugging to be commenced within fourteen (14) days of award of contract.

**CATEGORY 4**  
Not life threatening - (And is not an immediate danger to the environment or personal property), etc. Bids will be mailed to all area Vendors and the bid process will be closed within fourteen (14) days. Plugging to be commenced within 21 days of award of contract.

**CATEGORY 5**  
NO IMMEDIATE DANGER - Conditions have existed for many years and poses no immediate danger. Bids will be mailed to all area Vendors and the bid process will be closed in fourteen (14) days. Plugging to be commenced within 30 days of award of contract.
SPECIFICATIONS FOR BID TO PLUG WELL
STATE FUNDS PLUGGING

LAST KNOWN OPERATOR: Century Petroleum
NUMBER OF WELLS: (19) nineteen
WELL NAME & NUMBER: Unknown #1 through #6 & Alland, White Lease (see list)
LOCATION: ___________ / ___________ / SW / SEC. ___________ T. ______________ N. ______________ E.
COUNTY: Newton

THE FOLLOWING SPECIFICATIONS FOR PLUGGING ARE BASED ON THE INFORMATION CONTAINED ON FORM 1002A OR, IN THE CASE OF UNKNOWN WELLS, THE GENERAL INFORMATION OF THE AREA. A BID ONCE ACCEPTED IS BINDING ON BOTH THE VENDOR AND THE CORPORATION COMMISSION. STATE PURCHASING LAWS DO NOT ALLOW THE CORPORATION COMMISSION TO MAKE CHANGE ORDERS TO INCREASE THE DOLLAR AMOUNT PAYABLE ON CONTRACTS FOR PLUGGING WELLS. HOWEVER, IN THOSE RARE INSTANCES WHERE A SERIOUS UNFORESEEN OBSTACLE DOWN HOLE IS ENCOUNTERED, THE CONTRACT MAY BE CANCELLED AND REBID BASED ON REVISED SPECIFICATIONS.

THE COMMISSION HAS A LIEN INTEREST IN ALL EQUIPMENT LOCATED ON OR AFFIXED TO THE WELL SITE, PURSUANT TO TITLE 17 O.S. 1993 S 53.3. THE COMMISSION DOES ASSIGN ITS INTEREST IN THE PROPERTY BY THE ACCEPTANCE OF A BID AND AWARDING A CONTRACT. YOU SHOULD CONSIDER THIS ASSIGNMENT IN PREPARING YOUR BID.

MINIMUM PLUGGING PROCEDURE:

1.) Contain and dispose of fluids from well during plugging.
2.) Clean out well to estimated T.D. of 900'.
3.) Determine TOC on backside of casing, shoot perfs if necessary.
4.) Circulate 9# mud from T.D. to surface.
5.) Spot _____ bottom cement plug at T.D.
6.) Spot _____ center cement plug at _____.
7.) Circulate top cement from _____ to surface.

-OR-
cement to surface.

8.) All wells shut-in under pressure.
9.) Cut casing off 3' below ground level, weld plate on top of casing and I.D.
10.) Empty, fill and level all pits used in plugging operation.
11.) File required Form 1003/1003C, Plugging Record(s), with the OCC.
12.) All work to be witnessed by OCC personnel.

ESTIMATED COST TO PLUG THE WELL(S): $ 2,250.00 Ea.Well

NOTE: SITE INSPECTION REQUIRED
A COPY OF YOUR WORKER'S COMPENSATION AND GENERAL LIABILITY INSURANCE COVERAGE MUST BE RETURNED WITH YOUR BID FOR YOUR BID TO BE CONSIDERED.
<table>
<thead>
<tr>
<th>FORMATION</th>
<th>Bartlesville</th>
</tr>
</thead>
<tbody>
<tr>
<td>ORDER NO.</td>
<td>62501</td>
</tr>
<tr>
<td>CLASSIFICATION</td>
<td>none oil</td>
</tr>
<tr>
<td>PERFORATED</td>
<td>yes</td>
</tr>
<tr>
<td>INTERVALS</td>
<td>764-778 15 shots</td>
</tr>
<tr>
<td>ACIDIZED?</td>
<td>yes</td>
</tr>
<tr>
<td>FRACTURE TREATED?</td>
<td>yes</td>
</tr>
</tbody>
</table>

**INITIAL TEST DATA**

<table>
<thead>
<tr>
<th>Date</th>
<th>1/20/83</th>
</tr>
</thead>
<tbody>
<tr>
<td>Oil-bbl/day</td>
<td>1.5</td>
</tr>
<tr>
<td>Oil Gravity</td>
<td>35</td>
</tr>
<tr>
<td>Gas-Cu. Ft./day</td>
<td>CF</td>
</tr>
<tr>
<td>Gas-Oil Ratio Cu. Ft./Bbl.</td>
<td>CF</td>
</tr>
<tr>
<td>Water-Bbl/day</td>
<td>CF 20</td>
</tr>
<tr>
<td>Pumping or flowing</td>
<td>pumping</td>
</tr>
</tbody>
</table>

**FLOW TUBING PRESSURE**

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

---

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete, according to the records of this office and the best of my knowledge and belief.

**Telephone:** (918) 274-2118

**Name and Title:** Alton L. White, owner

**Subscribed and sworn before me this 187 day of Feb., 1983.**

**My commission expires:** Oct. 26, 1984

**Notary Public:** Betty Dustin
# Completion & Test Data by Producing Formation

## Formation
- Bartlesville

## Classification
- Oil

## Spacing & Spacing Order No
- none

## Drilling Started
- 7/17/82

## Drilling Finished
- 7/17/82

## Date of First Production
- 1/20/83

## Well Located
- NE 1/4, SW 1/4, SW

## Total Depth
- 850 ft

## Oil or Gas Zones

<table>
<thead>
<tr>
<th>Name</th>
<th>From</th>
<th>To</th>
<th>Name</th>
<th>From</th>
<th>To</th>
</tr>
</thead>
<tbody>
<tr>
<td>Bartlesville</td>
<td>762</td>
<td>776</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

## Casing & Cement

<table>
<thead>
<tr>
<th>Casing Set</th>
<th>Size</th>
<th>Wet</th>
<th>Grade</th>
<th>Feet</th>
<th>Csg Test</th>
<th>Sax</th>
<th>Fillup</th>
<th>Top</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>7&quot;</td>
<td>19#</td>
<td></td>
<td>152</td>
<td>surface</td>
<td>18</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>4-1/2&quot;</td>
<td>9#</td>
<td></td>
<td>850</td>
<td>circulated to surface</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

## Flow Tubing Pressure
- Pumping

## Control
- A record of the formations drilled through, and pertinent remarks are presented on the reverse.

## Signature

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

Name and title of representative of company: Alton L. White

Telephone: (918) 273-2118

Subscribed and sworn before me this 18th day of Feb., 1983.

<table>
<thead>
<tr>
<th><strong>TYPE COMPLETION</strong></th>
<th>Single Zone</th>
<th>Order No.</th>
<th>X</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Multiple Zone</strong></td>
<td>Order No.</td>
<td>5</td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>Completion</strong></td>
<td>Order No.</td>
<td>1155</td>
<td>165</td>
<td></td>
</tr>
<tr>
<td><strong>Location Exception</strong></td>
<td>Order No.</td>
<td>Penalty</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**OIL OR GAS ZONES**

<table>
<thead>
<tr>
<th>Name</th>
<th>From</th>
<th>To</th>
</tr>
</thead>
<tbody>
<tr>
<td>Bartlesville</td>
<td>764</td>
<td>778</td>
</tr>
</tbody>
</table>

**CASING & CEMENT**

<table>
<thead>
<tr>
<th>Size</th>
<th>Wt</th>
<th>Grade</th>
<th>Feet</th>
<th>Csg Test</th>
<th>Sax</th>
<th>Fillup</th>
<th>Top</th>
</tr>
</thead>
<tbody>
<tr>
<td>7&quot;</td>
<td>19#</td>
<td></td>
<td>152</td>
<td></td>
<td>18</td>
<td></td>
<td></td>
</tr>
<tr>
<td>4 1/2&quot;</td>
<td>93#/</td>
<td></td>
<td>850</td>
<td></td>
<td>95</td>
<td></td>
<td>surface</td>
</tr>
</tbody>
</table>

**FLOW TUBING PRESSURE**

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

**INITIAL TEST DATA**

<table>
<thead>
<tr>
<th>Date</th>
<th>Oil-bbl./day</th>
<th>Oil Gravity</th>
<th>Gas-Cu. Ft./day</th>
<th>Gas-Oil Ratio Cu. Ft./Bbl</th>
<th>Water-Bbl./day</th>
<th>Pumping or flowing</th>
<th>CHoke SIZE</th>
</tr>
</thead>
<tbody>
<tr>
<td>1-20-83</td>
<td>1.5</td>
<td>35</td>
<td>CF</td>
<td>CF</td>
<td>20</td>
<td>pumping</td>
<td></td>
</tr>
</tbody>
</table>

**COMPLETION & TEST DATA BY PRODUCING FORMATION**

<table>
<thead>
<tr>
<th>FORMATION</th>
<th>Bartlesville</th>
</tr>
</thead>
<tbody>
<tr>
<td>SPACING &amp; SPACING ORDER NO.</td>
<td>none</td>
</tr>
<tr>
<td>CLASSIFICATION</td>
<td>oil</td>
</tr>
<tr>
<td>(Oil, Gas, Dry, Inj. Well)</td>
<td>oil</td>
</tr>
<tr>
<td>PERFORATED</td>
<td>yes</td>
</tr>
<tr>
<td>INTERVALS</td>
<td>764-778 15 shots</td>
</tr>
<tr>
<td>ACIDIZED?</td>
<td>yes</td>
</tr>
<tr>
<td>FRACTURE TREATED?</td>
<td>yes</td>
</tr>
</tbody>
</table>

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

Subscribed and sworn before me this 16th day of July, 1983.

**LOCATION EXCEPTION**

Crder No

LOCATION EXCEPTION Crder No

**TYPE COMPLETION**

- Single Zone: X
- Multiple Zone: 
- Commingled: 

**OIL OR GAS ZONES**

<table>
<thead>
<tr>
<th>Name</th>
<th>From</th>
<th>To</th>
<th>Name</th>
<th>From</th>
<th>%</th>
</tr>
</thead>
<tbody>
<tr>
<td>Bartlesville</td>
<td>764</td>
<td>778</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**CASING & CEMENT**

<table>
<thead>
<tr>
<th>Size</th>
<th>Wt</th>
<th>Grade</th>
<th>Feet</th>
<th>Test</th>
<th>Sax</th>
<th>Fillup</th>
<th>Top</th>
</tr>
</thead>
<tbody>
<tr>
<td>7&quot;</td>
<td>19#</td>
<td></td>
<td>152</td>
<td>18</td>
<td></td>
<td>surface</td>
<td></td>
</tr>
<tr>
<td>4 1/2</td>
<td>91/2#</td>
<td></td>
<td>839</td>
<td>90</td>
<td></td>
<td>circulated to surface</td>
<td></td>
</tr>
</tbody>
</table>

**FLOW TUBING PRESSURE**

A record of the formations drilled through, and pertinent remarks are presented on the reverse (OVER)

**INITIAL TEST DATA**

- Date: 1-20-83
- Oil-bbl/day: 1
- Oil Gravity: 2
- Gas-Cu.Ft/day: 35
- Gas-Oil Ratio Cu.Ft/Bbl: 83
- Water-Bbl/day: 20
- Pumping or flowing: pumping

**ACIDIZED?**

- yes

**FRACTURED TREATED?**

- yes

**COMPLETION & TEST DATA BY PRODUCING FORMATION**

<table>
<thead>
<tr>
<th>FORMATION</th>
<th>spacing &amp; spacing order No.</th>
<th>CLASSIFICATION Oil, Gas, Dry, by Well</th>
<th>PERFORATED</th>
<th>INTERVALS</th>
</tr>
</thead>
<tbody>
<tr>
<td>Bartlesville</td>
<td></td>
<td>oil</td>
<td>yes</td>
<td>764-778 15 holes</td>
</tr>
</tbody>
</table>

**FRAC TREATED**

- yes

**DATE**

- 1-20-83

**TOTAL DEPTH**

- 839
**Completion & Test Data by Producing Formation**

<table>
<thead>
<tr>
<th>FORMATION</th>
<th>Bartlesville</th>
</tr>
</thead>
<tbody>
<tr>
<td>ORDER NO.</td>
<td>02585</td>
</tr>
<tr>
<td>CLASSIFICATION</td>
<td>none</td>
</tr>
<tr>
<td>OIL</td>
<td>oil</td>
</tr>
<tr>
<td>PERFORATED</td>
<td>yes</td>
</tr>
<tr>
<td>INTERVALS</td>
<td>764-778</td>
</tr>
<tr>
<td>15 holes</td>
<td></td>
</tr>
<tr>
<td>ACIDIZED?</td>
<td>yes</td>
</tr>
<tr>
<td>FRACTURED TREATED?</td>
<td>yes</td>
</tr>
<tr>
<td>INITIAL TEST DATA</td>
<td></td>
</tr>
<tr>
<td>Date</td>
<td>1/20/83</td>
</tr>
<tr>
<td>Oil bbl./day</td>
<td>2</td>
</tr>
<tr>
<td>Oil Gravity</td>
<td>35</td>
</tr>
<tr>
<td>Gas-Cu. Ft./day</td>
<td>CF</td>
</tr>
<tr>
<td>Gas-Oil Ratio Cu. Ft./Bbl.</td>
<td>CF</td>
</tr>
<tr>
<td>Water-Bbl./day</td>
<td>CF</td>
</tr>
<tr>
<td>Pumping or flowing</td>
<td>pumping</td>
</tr>
<tr>
<td>CHOOSE SIZE</td>
<td></td>
</tr>
<tr>
<td>FLOW TUBING PRESSURE</td>
<td></td>
</tr>
</tbody>
</table>

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

(Over)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

(918) 273-2118

Alton L. White

Name and title of representative of company

Telephone

Subscribed and sworn before me this 16th day of Sep., 1983.


Better Dustin.

(Owner)
LOCATION EXCEPTION

10526697

Bartlesville 782 796

TYPE COMPLETION

Single Zone X

Multiple Zone

Commingled

LOCATION EXCEPTION

Order No.

Type Completion

Oil

Classification

(Dual, Gas, Dry, Inj. Well)

Perforated

Yes

Order No.

Intervals

782-796 15 holes

Order No.

Acidized

No

Order No.

Initial Test Treated

Yes

Order No.

Date

7-30-84

Oil bbl/day

1.5

Oil Gravity

35

Gas-Cu. Ft./day

CF

Gas-Oil Ratio Cub. Ft./Bbl.

CF

Water-Bbl/day

25

Pumping or flowing

pumping

Choke Size

Flow Tubing Pressure

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

TOTAL DEPTH 865

Casing Set

Size

Wgt

Grade

Feet

Psi

Sax

Fillup

Top

7"

19#

50

7

surface

4½"

9½#

865

90

circulated
to surface

PACKERS SET

Make

Subscribed and sworn before me this 22nd day of Oct., 1984.


Telephone 918-273-2118

Name and title of representative of company

(Over)

1, the undersigned, being first duly sworn upon oath, state that this well record is true, correct, and complete according to the records of this office and the best of my knowledge and belief.

(Handwritten Signature)
**LOCATION**

LOCATION

LOCATION EXCEPTION

**TYPE COMPLETION**

Single Zone **X**

Multiple Zone

Commingled

**LOCATION EXCEPTION**

**OIL OR GAS ZONES**

<table>
<thead>
<tr>
<th>Name</th>
<th>From</th>
<th>To</th>
</tr>
</thead>
<tbody>
<tr>
<td>Bartlesville</td>
<td>784</td>
<td>798</td>
</tr>
</tbody>
</table>

**CASING & CEMENT**

<table>
<thead>
<tr>
<th>Size</th>
<th>Wgt</th>
<th>Grade</th>
<th>Feet</th>
<th>Psi</th>
<th>Sax</th>
<th>Fillup</th>
<th>Top</th>
</tr>
</thead>
<tbody>
<tr>
<td>7&quot;</td>
<td>19#</td>
<td></td>
<td>50</td>
<td>6</td>
<td></td>
<td>surface</td>
<td></td>
</tr>
<tr>
<td>4 1/2&quot;</td>
<td>9 1/2#</td>
<td></td>
<td>870</td>
<td>90</td>
<td></td>
<td>circulated</td>
<td>to surface</td>
</tr>
</tbody>
</table>

**TOTAL DEPTH**

870

**PACKERS SET**

**FLOW TUBING PRESSURE**

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

**COMPLETION & TEST DATA BY PRODUCING FORMATION**

<table>
<thead>
<tr>
<th>FORMATION</th>
<th>Bartlesville</th>
</tr>
</thead>
<tbody>
<tr>
<td>SPACING &amp; SPACING ORDER NO</td>
<td>11 1/2</td>
</tr>
<tr>
<td>CLASSIFICATION</td>
<td>oil</td>
</tr>
<tr>
<td>(Oil, Gas, Dry, Inj, Well)</td>
<td>Oil</td>
</tr>
<tr>
<td>PERFORATED</td>
<td>yes</td>
</tr>
<tr>
<td>INTERVALS</td>
<td>784-798</td>
</tr>
<tr>
<td>ACIDIZED</td>
<td>no</td>
</tr>
<tr>
<td>FRACTURE TREATED</td>
<td>yes</td>
</tr>
</tbody>
</table>

**INITIAL TEST DATA**

<table>
<thead>
<tr>
<th>Date</th>
<th>7-30-84</th>
</tr>
</thead>
<tbody>
<tr>
<td>Oil bbl/day</td>
<td>1</td>
</tr>
<tr>
<td>Oil Gravity</td>
<td>35</td>
</tr>
<tr>
<td>Gas Cu. Ft./day</td>
<td>CF</td>
</tr>
<tr>
<td>Gas Oil Ratio Cu. Ft./Bbl</td>
<td>CF</td>
</tr>
<tr>
<td>Water Bbl./day</td>
<td>20</td>
</tr>
<tr>
<td>Pumping or flowing</td>
<td>Pumping</td>
</tr>
</tbody>
</table>

**CHOKE SIZE**

**FLOW TUBING PRESSURE**

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

Telephone 918-273-2118

Name and title of representative of company

Subscribed and sworn before me this 22nd day of Oct. 1984.

**LOCATION EXCEPTION**

- **ORDER NO.**
- **FOOTAGE.**

**OIL OR GAS ZONES**

<table>
<thead>
<tr>
<th>Name</th>
<th>From</th>
<th>To</th>
</tr>
</thead>
<tbody>
<tr>
<td>Bartlesville</td>
<td>780</td>
<td>794</td>
</tr>
</tbody>
</table>

**Casing & Cement**

<table>
<thead>
<tr>
<th>Size</th>
<th>Wgt</th>
<th>Grade</th>
<th>Feet</th>
<th>Csg Test</th>
<th>Ps</th>
<th>Sax</th>
<th>Fillup</th>
<th>Top</th>
</tr>
</thead>
<tbody>
<tr>
<td>7&quot;</td>
<td>19#</td>
<td></td>
<td>50</td>
<td></td>
<td>7</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>4½&quot;</td>
<td>9½#</td>
<td></td>
<td>870</td>
<td></td>
<td>90</td>
<td></td>
<td>circulated to surface</td>
<td></td>
</tr>
</tbody>
</table>

**TOTAL DEPTH.** 870

**PACKERS SET**

- **Depth**
- **Make**

**COMPLETION & TEST DATA BY PRODUCING FORMATION**

<table>
<thead>
<tr>
<th>FORMATION</th>
<th>SPACE &amp; SPACING ORDER NO.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Bartlesville</td>
<td>11721</td>
</tr>
</tbody>
</table>

**CLASSIFICATION**

- **Oil**

**PERFORATED**

- **Yes**

**INTERVALS**

- **780-794**, 15 holes

**ACIDIZED?**

- **No**

**FRACTURE TREATED?**

- **Yes**

**INITIAL TEST DATA**

<table>
<thead>
<tr>
<th>Date</th>
<th>Oil bbl./day</th>
<th>Oil Gravity</th>
<th>Gas Cu. Ft./day</th>
<th>Gas-Oil Ratio Cu. Ft./Bbl.</th>
<th>Water Bbl./day</th>
<th>Pumping or Flowing</th>
</tr>
</thead>
<tbody>
<tr>
<td>7-30-84</td>
<td>1</td>
<td>35</td>
<td></td>
<td></td>
<td>20</td>
<td>pumping</td>
</tr>
</tbody>
</table>

**CHOKE SIZE**

- **Pumping**

**FLOW TUBING PRESSURE**

A record of the formations drilled through, and pertinent remarks are presented on the reverse side.

(Over)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct, and complete according to the records of this office and the best of my knowledge and belief.

Telephone: 918-273-2118

Subscribed and sworn before me this 22nd day of December, 1984.


[Signature]

[Name and title of representative of company]
## Completion & Test Data by Producing Formation

<table>
<thead>
<tr>
<th>1</th>
<th>2</th>
<th>3</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Formation</strong></td>
<td>Bartlesville</td>
<td>01725</td>
</tr>
<tr>
<td><strong>Spacing &amp; Spacing Order No.</strong></td>
<td>none</td>
<td></td>
</tr>
<tr>
<td><strong>Classification</strong></td>
<td>Oil</td>
<td></td>
</tr>
<tr>
<td><strong>Order No.</strong></td>
<td>11725</td>
<td></td>
</tr>
<tr>
<td><strong>Perforated</strong></td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td><strong>Intervals</strong></td>
<td>776-788 13 holes</td>
<td></td>
</tr>
<tr>
<td><strong>Acidized?</strong></td>
<td>No</td>
<td></td>
</tr>
<tr>
<td><strong>Fracture Treated?</strong></td>
<td>Yes</td>
<td></td>
</tr>
</tbody>
</table>

## Initial Test Data

<table>
<thead>
<tr>
<th>Date</th>
<th>8-25-84</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Oil bbl./day</strong></td>
<td>1</td>
<td></td>
</tr>
<tr>
<td><strong>Oil Gravity</strong></td>
<td>35</td>
<td></td>
</tr>
<tr>
<td><strong>Gas-Cu. Ft./day</strong></td>
<td>1</td>
<td></td>
</tr>
<tr>
<td><strong>Gas-Oil Ratio Cu. Ft./Bbl.</strong></td>
<td>CF</td>
<td></td>
</tr>
<tr>
<td><strong>Water-Bbl./day</strong></td>
<td>20</td>
<td></td>
</tr>
<tr>
<td><strong>Pumping or flowing</strong></td>
<td>Pumping</td>
<td></td>
</tr>
<tr>
<td><strong>Choke Size</strong></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

## Flow Tubing Pressure

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

---

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct, and complete according to the records of this office and the best of my knowledge and belief.

**Telephone:** 918-273-2118

**Name and title of representative of company:**

**Subscribed and sworn before me this 22nd day of Oct., 1984.**

**My commission expires Oct. 28, 1984.**
**OKLAHOMA CORPORATION COMMISSION**

OIL AND GAS CONSERVATION DIVISION

Jim Thorpe Building / Oklahoma City, Oklahoma 73105

**Lease No.**

10526701

**County:** Nowata

**Town:** Nowata, OK

**State ZIP:** 74048

**Company Operating:** Alton L. White

**Office Address:** Box 481

**Farm Name:** Alton L. White

**Well No.:** 14

<table>
<thead>
<tr>
<th>DRILLING STARTED</th>
<th>DRILLING FINISHED</th>
<th>DATE OF FIRST PRODUCTION</th>
<th>COMPLETED</th>
</tr>
</thead>
<tbody>
<tr>
<td>3-4-84</td>
<td>3-5-84</td>
<td>8-25-84</td>
<td>8-25-84</td>
</tr>
</tbody>
</table>

**Well Located:** SE 1/4, NE 1/4, SW 1/4

**1815** FT FROM SE O.F. **2145** FT FROM W. O.F. **1/4** SEC

**ELEVATION:**

**DERRICK FLOOR:**

**GROUND:**

---

**TYPE COMPLETION**

- Single Zone X
- Multiple Zone
- Commingled

**LOCATION EXCEPTION**

---

**OIL OR GAS ZONES**

<table>
<thead>
<tr>
<th>Name</th>
<th>From</th>
<th>To</th>
<th>Name</th>
<th>From</th>
<th>To</th>
</tr>
</thead>
<tbody>
<tr>
<td>Bartlesville</td>
<td>771</td>
<td>792</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**CASING & CEMENT**

<table>
<thead>
<tr>
<th>Size</th>
<th>Wgt</th>
<th>Grade</th>
<th>Feet</th>
<th>Csg Test</th>
<th>Sax</th>
<th>Fillup</th>
<th>Top</th>
</tr>
</thead>
<tbody>
<tr>
<td>7&quot;</td>
<td>19#</td>
<td></td>
<td>50</td>
<td>7</td>
<td></td>
<td>surface</td>
<td></td>
</tr>
<tr>
<td>4½&quot;</td>
<td>9½#</td>
<td></td>
<td>880</td>
<td>93</td>
<td></td>
<td>circulated to surface</td>
<td></td>
</tr>
</tbody>
</table>

**TOTAL DEPTH:** 880

**PACKERS SET**

**Depth**

**Make**

---

**FORMATION**

<table>
<thead>
<tr>
<th>Spacing &amp; Spacing Order No</th>
<th>Bartlesville</th>
</tr>
</thead>
<tbody>
<tr>
<td>CLASSIFICATION</td>
<td>oil</td>
</tr>
<tr>
<td>PERFORATED</td>
<td>yes</td>
</tr>
<tr>
<td>INTERVALS</td>
<td>771-783, 13 holes</td>
</tr>
<tr>
<td></td>
<td>786-792, 4 holes</td>
</tr>
<tr>
<td>ACIDIZED?</td>
<td>no</td>
</tr>
<tr>
<td>FRACTURE TREATED?</td>
<td>yes</td>
</tr>
</tbody>
</table>

**INITIAL TEST DATA**

<table>
<thead>
<tr>
<th>Date</th>
<th>Oil bbl/day</th>
<th>Oil Gravity</th>
<th>Gas-Cu. Ft/day</th>
<th>Water-Bbl/day</th>
<th>Pumping or Flowing</th>
</tr>
</thead>
<tbody>
<tr>
<td>8-25-84</td>
<td>1.5</td>
<td>35</td>
<td>CF</td>
<td>CF</td>
<td>pumping</td>
</tr>
</tbody>
</table>

**FLOW TUBING PRESSURE**

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

---

*To be filed within 60 days after drilling is completed*

**Telephone:** 918-273-2118

**Name and Title of Representative of Company:**

**Subscribed and sworn before me this 22nd day of Oct., 1984**

**My Commission Expires:**

---

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct, and complete according to the records of this office and the best of my knowledge and belief.

**Name:**

**Signature:**

**State:**

**Commission:**

---

*OVER*
OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building / Oklahoma City, Oklahoma 73105

LOCATION EXCEPTION

LOCATION EXCEPTION

8 Poster Board with Outline Lease

TYPE COMPLETION

Single Zone

Multiple Zone

Commingled

ORDER NO.

API NO.

105-26-72-A

COUNTY

Nowata

COMPANY OPERATING

Alton L. White

775-796

OFFICE ADDRESS

Box 481

Town

Nowata, OK

State

Z I P

74048

Name

Alton L. White

Well No.

15

Drilling Started

11-2-83

Drilling Finished

11-3-83

DATE OF FIRST PRODUCTION

7-30-84

Completed

7-30-84

Well Located

SW 1/4, NE 1/4, SW 1/4

1485 FT FROM SL OF 1, Sec 1

1815 FT FROM WI OF 1, Sec

1815

ELEVATION

Derrick Floor

Ground

ACIDIZED?

NO

FRACTURE TREATED?

YES

INITIAL TEST DATA

Date

7-30-84

Oil bbl./day

1.5

Oil Gravity

35

Gas-Cu. Ft./day

CF

Gas-Oil Ratio Cu. Ft./Bbl.

CF

Water-Bbl./day

25

Pumping or flowing

pumping

CHOKE SIZE

FLOW TUBING PRESSURE

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

OVER

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct, and complete according to the records of this office and the best of my knowledge and belief.

Telephone 918-273-2118

Name and title of representative of company

Subscribed and sworn before me this 22 day of Oct, 1984.

My commission expires Oct. 28, 1984

(To be filed within 30 days after drilling is completed)

Please type or use black ink only

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION

Bartlesville

SPACING & SPACING ORDER NO.

none

CLASSIFICATION

Oil

PERFORATED

yes

INTERRALS

775-796 13 holes

792-796 4 holes

ACIDIZED?

NO

FRACTURE TREATED?

YES

INITIAL TEST DATA

Date

7-30-84

Oil bbl./day

1.5

Oil Gravity

35

Gas-Cu. Ft./day

CF

Gas-Oil Ratio Cu. Ft./Bbl.

CF

Water-Bbl./day

25

Pumping or flowing

pumping

CHOKE SIZE

FLOW TUBING PRESSURE

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

OVER

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct, and complete according to the records of this office and the best of my knowledge and belief.

Telephone 918-273-2118

Name and title of representative of company

Subscribed and sworn before me this 22 day of Oct, 1984.

My commission expires Oct. 28, 1984

(To be filed within 30 days after drilling is completed)

Please type or use black ink only

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION

Bartlesville

SPACING & SPACING ORDER NO.

none

CLASSIFICATION

Oil

PERFORATED

yes

INTERRALS

775-796 13 holes

792-796 4 holes

ACIDIZED?

NO

FRACTURE TREATED?

YES

INITIAL TEST DATA

Date

7-30-84

Oil bbl./day

1.5

Oil Gravity

35

Gas-Cu. Ft./day

CF

Gas-Oil Ratio Cu. Ft./Bbl.

CF

Water-Bbl./day

25

Pumping or flowing

pumping

CHOKE SIZE

FLOW TUBING PRESSURE

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

OVER

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct, and complete according to the records of this office and the best of my knowledge and belief.

Telephone 918-273-2118

Name and title of representative of company

Subscribed and sworn before me this 22 day of Oct, 1984.

My commission expires Oct. 28, 1984

(To be filed within 30 days after drilling is completed)

PLEASE TYPE OR USE BLACK INK ONLY
<table>
<thead>
<tr>
<th>OIL OR GAS ZONES</th>
<th>Name</th>
<th>From</th>
<th>To</th>
<th>Name</th>
<th>From</th>
<th>To</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Bartlesville</td>
<td>787</td>
<td>795</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Casing & Cement**

<table>
<thead>
<tr>
<th>Size</th>
<th>Grade</th>
<th>Feet</th>
<th>Test</th>
<th>Sax</th>
<th>Fillup</th>
<th>Top</th>
</tr>
</thead>
<tbody>
<tr>
<td>7&quot;</td>
<td>17#</td>
<td>152</td>
<td>18</td>
<td>surface</td>
<td></td>
<td></td>
</tr>
<tr>
<td>4 1/2</td>
<td>10 1/2#</td>
<td>871</td>
<td>95</td>
<td>circulated to surface</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Flow Tubing Pressure**

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

**Completion & Test Data by Producing Formation**

<table>
<thead>
<tr>
<th>Formation</th>
<th>Bartlesville</th>
</tr>
</thead>
<tbody>
<tr>
<td>Classificiation</td>
<td>Injection well</td>
</tr>
<tr>
<td>Spacing &amp; Spacing Order No</td>
<td>12038</td>
</tr>
<tr>
<td>Fracture Treated?</td>
<td>yes</td>
</tr>
<tr>
<td>Initial Test Data Date</td>
<td>( 8'7 )</td>
</tr>
<tr>
<td>Oil-bbl/day</td>
<td>( 787-795 ) 9 holes</td>
</tr>
<tr>
<td>Gas-Cu Ft/day</td>
<td>( 787-795 ) 9 holes</td>
</tr>
<tr>
<td>Gas-Oil Ratio Cu Ft/Bbl</td>
<td>( 787-795 ) 9 holes</td>
</tr>
<tr>
<td>Water-Bbl/day</td>
<td>( 787-795 ) 9 holes</td>
</tr>
<tr>
<td>Pumping or Flowing</td>
<td>( 787-795 ) 9 holes</td>
</tr>
<tr>
<td>Choke Size</td>
<td>( 787-795 ) 9 holes</td>
</tr>
</tbody>
</table>

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

Telephone 918-373-2118

Subscribed and sworn before me this 8TH day of December, 1983.

Please type or use black ink only.

**Completion & Test Data by Producing Formation**

<table>
<thead>
<tr>
<th>1</th>
<th>2</th>
<th>3</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Formation</strong></td>
<td>Bartlesville</td>
<td>12039</td>
</tr>
<tr>
<td><strong>Spacing &amp; Spacing Order No.</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>Classification</strong></td>
<td>Injection</td>
<td></td>
</tr>
<tr>
<td>(Oil, Gas, Dry, Inj. Well)</td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>Perforated</strong></td>
<td>yes</td>
<td></td>
</tr>
<tr>
<td><strong>Intervals</strong></td>
<td>786-798</td>
<td>13 holes</td>
</tr>
<tr>
<td><strong>Acidized?</strong></td>
<td>yes</td>
<td></td>
</tr>
<tr>
<td><strong>Fracture Treated?</strong></td>
<td>yes</td>
<td></td>
</tr>
</tbody>
</table>

**Initial Test Data**

<table>
<thead>
<tr>
<th>Date</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Oil bbl/day</td>
<td></td>
</tr>
<tr>
<td>Oil Gravity</td>
<td></td>
</tr>
<tr>
<td>Gas Cu. Ft./day</td>
<td></td>
</tr>
<tr>
<td>Gas-Oil Ratio Cu. Ft./Bbl.</td>
<td></td>
</tr>
<tr>
<td>Water Bbl./day</td>
<td></td>
</tr>
<tr>
<td>Pumping or flowing</td>
<td></td>
</tr>
<tr>
<td><strong>Choke Size</strong></td>
<td></td>
</tr>
</tbody>
</table>

**Flow Tubing Pressure**

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

(Over)
AFFIDAVIT
OF RECORD SEARCH
By FIELD INSPECTOR

Complaint Number: 07-12379

Lease & Well Name & Number: Alter L. White Lease # Unknown #1 74th of SW 18

Legal Description: 1/4 SW 1/4 of SEC: 18

TWP: 26N, RGE: 16E

Nowata County, Oklahoma.

The undersigned, on oath or affirmation, states, that to the best of his knowledge, all of the following records (marked with an X) have been searched to determine the identity and status of the operators or owners of the above well.

(1) Oklahoma Corporation Commission: Yes: No:

(2) The Nowata County Clerk: Yes: No:

(3) O.C.C. Surety Listed: Yes: No:

If listed, date surety expired:

(4) No Records could be found:

The records indicate that the last operator/owner of this well was:

Century Petroleum

and that said operator/owner is:

(1) No longer in business and cannot be located.

(2) Insolvent and cannot afford to plug the well.

(3) Deceased:

(4) Unknown:

Because said records indicate that the operator/owner is (1)(2)(3)(4), I recommend that unexpended unencumbered State Funds be used to plug the above described well.

Attested By: Signature Field Inspector

Subscribed and sworn to before me this 19th day of March.

Notary Public

My Commission Expires: 1-6-2009
<table>
<thead>
<tr>
<th>#</th>
<th>Section</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>SW sec. 18 26N 16E</td>
<td>Unknown #1 SW, NW, SW, SW (N 36° 43' 49.2&quot; W 95° 38' 49.9&quot;)</td>
</tr>
<tr>
<td>2</td>
<td></td>
<td>Alton L. White #2 NW, SW, SW (N 36° 43' 52.0&quot; W 95° 38' 49.9&quot;)</td>
</tr>
<tr>
<td>3</td>
<td></td>
<td>Alton L. White #3 W-2 C, NW, SW (N 36° 43' 52.9&quot; W 95° 38' 46.0&quot;)</td>
</tr>
<tr>
<td>4</td>
<td></td>
<td>Alton L. White #4 NE, SW, SW (N 36° 43' 48.2&quot; W 95° 38' 41.8&quot;)</td>
</tr>
<tr>
<td>5</td>
<td></td>
<td>Alton L. White #5 NE, SW, SW (N 36° 43' 48.8&quot; W 95° 38' 37.9&quot;)</td>
</tr>
<tr>
<td>6</td>
<td></td>
<td>Alton L. White #6 NE, SW, SW (N 36° 43' 52.7&quot; W 95° 38' 41.5&quot;)</td>
</tr>
<tr>
<td>7</td>
<td></td>
<td>Alton L. White #7 NE, SW, SW (N 36° 43' 52.7&quot; W 95° 38' 37.4&quot;)</td>
</tr>
<tr>
<td>8</td>
<td></td>
<td>Alton L. White #7 W-1 NE, SW, SW (N 36° 43' 52.7&quot; W 95° 38' 39.8&quot;)</td>
</tr>
<tr>
<td>9</td>
<td></td>
<td>Unknown #2 SW, NW, SE, SW (N 36° 43' 49.3&quot; W 95° 38' 33.4&quot;)</td>
</tr>
<tr>
<td>10</td>
<td></td>
<td>Alton L. White #8 NW, SW, SW (N 36° 43' 51.1&quot; W 95° 38' 39.8&quot;)</td>
</tr>
<tr>
<td>11</td>
<td></td>
<td>Unknown #2 SW, NW, SW (N 36° 43' 53.6&quot; W 95° 38' 39.7&quot;)</td>
</tr>
<tr>
<td>12</td>
<td></td>
<td>Alton L. White #11 SW, NE, SW (N 36° 43' 55.8&quot; W 95° 38' 33.1&quot;)</td>
</tr>
<tr>
<td>13</td>
<td></td>
<td>Alton L. White #12 SW, NE, SW (N 36° 43' 57.2&quot; W 95° 38' 33.1&quot;)</td>
</tr>
<tr>
<td>14</td>
<td></td>
<td>Alton L. White #13 SW, NE, SW (N 36° 43' 57.1&quot; W 95° 38' 38.9&quot;)</td>
</tr>
</tbody>
</table>
complaint #

SW sec.18 26N/16E Newton County

#15
Alton L. White #14 SE, NE, SW (N 36° 43' 59.0" W 95° 38' 24.8"

#16
Alton L. White #15 SW, NE, SW (N 36° 43' 55.7" W 95° 38' 29.2"

#17
Unknown #4 NW, NE, SE, SW (N 36° 43' 55.2" W 95° 38' 25.3"

#18
Unknown #5 NE, NE, SE, SW (N 36° 43' 52.1" W 95° 38' 21.1"

#19
Unknown #6 SW, NE, SE, SW (N 36° 43' 49.9" W 95° 38' 25.2"
Sec 18  Twin 26N  Rge 16E  Co. Nowat

1/4  1/4  1/4 SW  1/4

Alt. 1. White Lease & unknown #1 then #6

<p>| | | | | | | | | | | |</p>
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

#5, #4, #3, #2, #1, #8, #7, #6, #5, #4, #3, #2, #1, #8, #7, #6
I, **Billy D. Smith**, certify that the enclosed pictures were taken by me on **3-29-07**.

Signed here this 29th day of **March**, 2007.

**Barbara Joslen**

State of Oklahoma

My Commission expires: **1-6-2009**

My Commission Number: **00020014**