

BEFORE THE CORPORATION COMMISSION
OF THE STATE OF OKLAHOMA

APPLICANT: UNIT PETROLEUM COMPANY

RELIEF SOUGHT: DRILLING AND SPACING UNIT

LEGAL DESCRIPTION: SECTION 36,
TOWNSHIP 1 NORTH, RANGE 22ECM,
BEAVER COUNTY, OKLAHOMA AND FRACTIONAL
SECTION 1, TOWNSHIP 1 SOUTH, RANGE 22ECM,
BEAVER COUNTY, OKLAHOMA

CAUSE CD NO.

201302240-T

REPLACEMENT FOR FAX FILED ON
MAR 26 2013
FILED / RECEIVED

MAR 28 2013

APPLICATION

COURT CLERK'S OFFICE - TULSA
CORPORATION COMMISSION
OF OKLAHOMA

COMES NOW Applicant and shows the Honorable Corporation Commission as follows:

1. Parties: Applicant is Unit Petroleum Company, P.O. Box 702500, Tulsa, Oklahoma 74170-2500. The parties being named as respondents to this Application are listed on Exhibit "A" attached hereto and made a part hereof.

2. Allegation of Facts:

a. Applicant alleges that the lands in the caption hereof overlie the actual or prospective common source of supply named below; that Applicant owns oil and gas interests in the area covered by this Application which entitle Applicant to drill for and produce oil and gas from the lands covered by the Application; that the protection of correlative rights and the prevention of waste require that proper drilling and spacing units and well locations be established therefore:

COMMON SOURCE
OF SUPPLY

CLASSIFICATION

DEPTH

Lansing-Kansas City
Marmaton

Oil
Oil

5,940'
6,780'

b. That an irregular 640-acre horizontal drilling and spacing unit consisting of 655.95 acres and described as Section 36, Township 1 North, Range 22ECM, Beaver County, Oklahoma and fractional Section 1, Township 1 South, Range 22ECM Beaver County, Oklahoma should be established for the **Lansing-Kansas City and Marmaton** common sources of supply as set out below.

c. That the permitted well in the drilling and spacing unit requested herein is necessary to effectively and efficiently drain the portion of the common sources of supply (reservoir) covered by such drilling and spacing unit, there being no existing well within the drilling and spacing unit which can effectively and efficiently drain the portion of the common source of supply (reservoir) covered by such drilling and spacing unit.

OKLA CORP COM
RECEIPT 130130143
Date: 03/29/2013 Time: 10:18
Case: 201302240 CD Cashier: GPT
Payor: UNIT PETROLEUM COMPANY
Amount: 163.00
4100.00
TRAN/PUD AFP

d. Applicant has conducted a diligent and meaningful search of the local county assessor's records, county treasurer's records, and county deed records regarding the property involved for return addresses on recorded instruments, county probate records and city and county telephone directories and other sources of such information to locate each respondent.

3. Legal Authority: Title 52, Section 87.1, O.S.

4. Relief Sought: That Applicant requests that the Commission enter its order **vacating Order No. 69307** insofar as it established an 80-acre laydown drilling and spacing unit for the **Marmaton** common source of supply underlying fractional Section 1, Township 1 South, Range 22ECM, Beaver County, Oklahoma; **vacate Order No. 530691** insofar as it established a 640-acre drilling and spacing unit for the **Lansing, Kansas City and Marmaton** common sources of supply underlying Section 36, Township 1 North, Range 22ECM, Beaver County, Oklahoma; **extend Order No. 584960** insofar as it established a 640-acre horizontal drilling and spacing unit for the **Lansing-Kansas City** common source of supply underlying Section 30, Township 1 North, Range 23ECM, Beaver County, Oklahoma to include Section 36, Township 1 North, Range 22ECM, Beaver County, Oklahoma and fractional Section 1, Township 1 South, Range 22ECM, Beaver County, Oklahoma thereby forming an irregular 640-acre horizontal well unit consisting of 655.95 acres; and **extend Order No. 604864** insofar as it established an irregular 640-acre horizontal drilling and spacing unit consisting of 655.99 acres for the **Marmaton** common source of supply underlying Section 35, Township 1 North, Range 22ECM, Beaver County, Oklahoma and fractional Section 2, Township 1 South, Range 22ECM, Beaver County, Oklahoma to include Section 36, Township 1 North, Range 22ECM, Beaver County, Oklahoma and fractional Section 1, Township 1 South, Range 22ECM, Beaver County, Oklahoma thereby forming an irregular 640-acre horizontal well unit consisting of 655.95 acres. The Lansing-Kansas City and Marmaton common sources of supply are conventional reservoirs and for a conventional reservoir the completion lateral of a horizontal well drilled in a horizontal well unit shall be located not less than 660 feet from the unit boundary.

5. Special Provision: The relief requested herein may be made effective prior to the issuance of this Order.

WHEREFORE, Applicant prays that after notice and hearing as required by law, the drilling and spacing unit as requested by Applicant, with appropriate well locations and exceptions thereto, be ordered.

Respectfully submitted,

CRUTCHMER & BARNES, P.L.L.C.
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Tulsa, Oklahoma 74119
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918/382-8686
918/382-8685 facsimile

By: 

Ron M. Barnes, OBA #534
Attorney for Unit Petroleum Company

CERTIFICATE OF MAILING/CERTIFICATE OF SERVICE

The undersigned, of lawful age, being first duly sworn upon oath, states: I am the Attorney for the above-named Applicant. I certify that on or before the 27th day of March, 2013 I mailed by first class United States mail, proper postage prepaid thereon, a copy of the Notice of Hearing on file in this Cause and this Application to the respondents named on the Exhibit "A" attached to this Application, at their respective mailing addresses.

That Applicant has, with due diligence and after inquiry of every possible source for information, attempted to locate the names and addresses of all respondents that should be receiving notice of this hearing before the Corporation Commission. For respondents that Applicant does not know and cannot ascertain whether an individual respondent(s) are living or deceased, or respondent(s) with a last known address that are no longer deliverable, or whether a corporation(s) or other business entities respondent(s) are existing, Applicant desires to obtain service by publication upon said respondents whose addresses are unknown or are undeliverable.


RON M. BARNES, OBA #534

EXHIBIT "A"

1. Mary Lou Hummer, Trustee of the Mary Lou Hummer Revocable Living Trust dated March 3, 1998
Route 2, Box 482
Booker, TX 79005
2. Mary Lou Hummer, Trustee of the Mary Lou Hummer Revocable Living Trust dated March 3, 1998 Remainder to:
Melinda Hummer Martinez, Susan Hummer Randall, Stacey Hummer Herring
Route 2, Box 482
Booker, TX 79005
3. Stephen C. Shouse
PO Box 2257
Page, AZ 86040
4. Pat Richard a/k/a Patsy Lorraine Richard
PO Box 172641
Arlington, TX 76003-2641
5. Georgia Martin, formerly Jenkins a/k/a Georgia Antoinette Martin
422 Red Coat LN
Arlington, TX 76002-2872
6. Roberta Hattendorf, formerly Barnett a/k/a Roberta Maxine Hattendorf
1802 NW 20th St
Fort Worth, TX 76164-7705
7. Catherine Driskell a/k/a Catherine Fern Driskell
PO Box 790
Glen Rose, TX 76043-0790
8. Commissioners of the Land Office of the State of Oklahoma
120 N Robinson Ave, Ste 1000W
Oklahoma City, OK 76102-7449
9. Larry Braun and Wanda Sue Braun, Trustees of the Braun Family Revocable Trust dated February 26, 2002
623 Oklahoma Avenue
Woodward, OK 73801
10. James B. Young
75 Linden Avenue
Atherton, CA 94027
11. Fred M. Swaim, LLC
PO Box 1057
Vienna, VA 22183-1057
12. Byron Loren Lehmbeck, Trustee of the Oneta Swaim Lehmbeck Living Trust dated October 15, 2001
PO Box 20779
Oklahoma City, OK 73156
13. Chesapeake Exploration, LLC
Attn: Jeff P. Ramsdell
PO Box 18496
Oklahoma City, OK 73154-0496
14. Bureau of Land Management- US Department of Interior
PO Box 27115
Santa Fe, NM 87502-0115
15. Bureau of Land Management- US Department of Interior
7906 E 33rd Street, Ste 101
Tulsa, OK 74145-1352
16. Heirs, devisees, successors and assigns of Elva Jones, a/k/a Vivian Elva Jones, deceased
C/O Pat Richard
PO Box 172641
Arlington, TX 76003-2641

If any named person is deceased, then the known or unknown heirs, executors, administrators, trustees, devisees, and assigns, immediate and remote of such decedent, are made respondents to this Application. If any named respondent is a corporation which does not continue to have legal existence, then the known or unknown successors, trustees or assigns, if any of such entity, are made respondents to this Application.

**FOR ADMINISTRATIVE
PURPOSES ONLY**

17. Blake Gray
Unit Petroleum Company
P.O. Box 702500
Tulsa, OK 74170-2500

EXHIBIT "B"

**All 30,31, 1N-23ECM,
All 25,26,35,36, 1N-22ECM,
Frac 1, Frac 2, 1S-22ECM,
Frac 6, 1S-23ECM,
Beaver County**

26, 1N-22ECM 1,2,4,5,7,9, 11,16,20	25, 1N-22ECM 1,7,14,15,20	30, 1N-23ECM 1,7,14,18,19,20
35, 1N-22ECM 1,3,6,8,10, 12,17,20	36, 1N-22ECM 1,7,9,11,13,20	31, 1N-23ECM 1,4,7,20
2, 1S-22ECM 1,3,6,8,10, 12,17,20	1, 1S-22ECM 1,4,20	6, 1S-23ECM 1,4,20
STATE OF TEXAS		

	Source No.	Common Source of Supply	ACRE	Product	S/L	Order No.	Lands Affected
1.	1398	Morrow Sand	640	GGC		35306	All 30,31, 1N-23ECM All 25,26,35,36, 1N-22ECM Frac 1, Frac 2, 1S-22ECM Frac 6, 1S-23ECM
2.	5566	St. Louis	640	Gas		146513	All 26, 1N-22ECM
3.	5566	St. Louis	655.99	Gas		491503	All 35, 1N-22ECM *** Frac 2, 1S-22ECM ***
4.	5899	Marmaton	80	Oil	LD	68737	S/2 31, 1N-23ECM Frac 6, 1S-23ECM
					LD	68966	NE 31, 1N-23ECM
					LD	69030	NW 31, 1N-23ECM
					LD	73244	All 26, 1N-22ECM

					LD	69307	Frac 1, 1S-22ECM *
5.	11137	Douglas	640	Gas		146513	All 26, 1N-22ECM
6.	11137	Douglas	655.99	Gas		491503	All 35, 1N-22ECM *** Frac 2, 1S-22ECM ***
7.	11511	Chester	640	GAH		155585 146513 173521 169404	All 30,31, 1N-23ECM All 25, 1N-22ECM All 36, 1N-22ECM All 26, 1N-22ECM
8.	11511	Chester	655.99	Gas		491503	All 35, 1N-22ECM *** Frac 2, 1S-22ECM ***
9.	11754	Chase Council Grove Lansing	640	GGC		146513 530691	All 26, 1N-22ECM All 36, 1N-22ECM
10.	11754	Chase Council Grove Lansing	655.99	Gas		491503	All 35, 1N-22ECM *** Frac 2, 1S-22ECM ***
11.	11755	St. Genevieve	640	Unspecified		173521 146513	All 36, 1N-22ECM All 26, 1N-22ECM
12.	11755	St. Genevieve	655.99	Gas		491503	All 35, 1N-22ECM *** Frac 2, 1S-22ECM ***
13.	30178	Cisco Kansas City Marmaton Cherokee Atoka St. Louis Spergen Warsaw Osage	640	Gas		530691	All 36, 1N-22ECM
14.	30866	Marmaton	640	Oil		584960 562880	All 30, 1N-23ECM **** All 25, 1N-22ECM ****
15.	30867	Chase Council Grove Cisco	640	Gas		562880	All 25, 1N-22ECM
16.	32438	Marmaton	640	Oil		581671	All 26, 1N-22ECM ****
17.	32438	Marmaton	655.99	Oil		604864	All 35, 1N-22ECM **** Frac 2, 1S-22ECM ****
18.	33416	Douglas	640	Gas		584960	All 30, 1N-23ECM ****
19.	33417	Lansing-Kansas City	640	Oil		584960	All 30, 1N-23ECM ****
20.	AR-40	Glorietta Sand - Protection of Ogallala Aquifer				84318	All 30,31, 1N-23ECM All 25,26,35,36, 1N-22ECM Frac 1, Frac 2, 1S-22ECM Frac 6, 1S-23ECM

* Fractional of Sec. 1, 1S-22ECM was spaced with Sec. 36, 1N-22ECM; Section 36 was subsequently vacated by Order

530691 with no provision to also vacate Frac of Section 1, 1S-22ECM.

*** Oversized Irregular Unit

**** Horizontal Unit